

Electrical network management

Energy management, revenue metering and power quality monitoring





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Life Is On

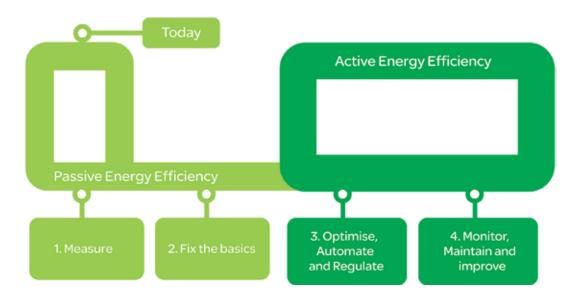


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PowerLogic[™] System is…

Schneider Electric believes every business can increase productivity while consuming less and achieving energy savings of 10% to 30%.



Saving energy reduces costs and pollution, but you need the tools to uncover all opportunities, avoid risks, track progress against goals, and verify success. Schneider Electric provides these tools via the world's most advanced energy intelligence technology: PowerLogic.

A PowerLogic system of meters, software and power quality solutions help manage all energy assets, every second of the day. A PowerLogic system enables all stakeholders, from CEO to facility and engineering managers, to respond quickly to potential problems and manage energy in financial and environmental terms.

PowerLogic technology delivers the key performance indicators and analytics that you need to strategically balance emissions, efficiency, reliability and cost.

PowerLogic technology forms one part of your total energy management solution from Schneider Electric. As the global energy management specialist, we offer endto-end power, building and process management solutions that help you optimize energy use and costs, improve performance, enhance comfort and safety, and deliver uninterrupted service while taking responsible care of our planet.

Our expert services can help you audit your energy use and build your energy action plan. From power factor correction systems, harmonic filtering and variable speed drives to HVAC and lighting controls, we offer a complete range of energy efficient technologies.

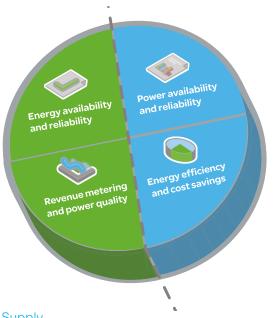
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Gain energy insight and control with PowerLogic[™] systems

Cutting-edge technology to increase profitability

PowerLogic technology converts the complex dynamics governing the relationship between power generation and distribution on the utility side, and energy consumption, cost and reliability on the consumer side, into timely, easily understood information. Businesses can use this powerful to improve tactical actions and strategic decision making.

From a single facility to an entire enterprise, PowerLogic meters monitor key distribution points 24 hours a day. Whether from generators, substations, service entrances, mains, feeders, loads or 3rd party equipment and systems, PowerLogic technology tracks, records and reports all real-time conditions and historical performance data. Intuitive web-based interfaces give stakeholders access to this data as well as advanced analytics, alarm annunciation and control capabilities. It supports comprehensive energy management programs by tracking performance and empowering you to make effective decisions.



Supply

Energy availability and reliability

- Improve T&D network reliability
- Enhance substation automation
- Maximize the use of your existing infrastructure

Revenue metering and power quality

- Maximize metering accuracy at all interchange points
- Verify compliance with new power quality standards
- Analyse and isolate the source of power quality problems

Demand

Power availability and reliability

- Validate that power quality complies with the energy contract
- Identify power quality issues and fix them quickly with reliable mitigation solutions
- Improve response to power-related problems
- Leverage existing infrastructure capacity and avoid over-building
- Support proactive maintenance to prolong asset life

Energy efficiency and cost savings

- Measure efficiency, reveal opportunities and verify savings
- Manage greenhouse gas emissions
- Allocate energy costs to departments or processes
- Reduce peak demand and power factor penalties
- Enable participation in loadcurtailment programs (e.g. demand response)
- Strengthen rate negotiation with energy suppliers
- Identify billing discrepancies
- Sub-bill tenants for energy costs

Market segments



Industry

From finance to engineering, PowerLogic technology gives industry professionals the energy intelligence and control they need to support strategic decisions and establish best energy practices. It will help you reduce operational costs and meet new emissions standards without compromising production schedules or product quality.

Key points are monitored throughout your power distribution, building and backup systems. Enterpriselevel software helps you maximize the use of your existing energy assets, increase energy efficiency and avoid demand or power factor penalties. Use it to uncover and solve hidden power problems that can shorten equipment life or cause costly downtime.

- Cost allocation
- Procurement optimization
- Power factor correction
- Continuity of service even in case
 of an earth fault

Buildings

Building managers through operations staff can cut energy and maintenance costs without effecting the comfort or productivity of their tenants, employees, students, patients or customers. A PowerLogic system will track all utilities and equipment conditions, and enterpriselevel software will help you analyse and improve electrical reliability.

You can forecast energy requirements, optimize multi-site contracts and accurately allocate or sub-bill costs. Key performance indicators help you find and sustain energy savings, reduce emissions and meet "green" building standards in order to increase asset value and attract or retain tenants..

- Tenant sub-billing
- Cost allocation
- Energy efficiency & benchmarking
- Procurement optimization
- Power availability
- Demand response / load curtailment

5



Utilities

Today's energy market is more complex than ever before. Whether you generate, transmit or distribute electricity, more stakeholders need shared access to timely, accurate energy data from more exchange points and you need to maintain power availability and reduce price volatility in the face of rising demand and transmission congestion. A PowerLogic energy information system helps you meet all of these challenges by:

- Metering all key interchange points with the highest possible accuracy
- Improving the quality of power delivered to your customers
- Ensuring the reliability and efficiency of your network and equipment

From advanced energy and power quality metering systems to enterprise-level analytic software and power quality mitigation solutions, PowerLogic systems deliver business-critical information that conventional metering, SCADA and billing systems cannot. It gives you the energy intelligence and control needed to track performance, stay informed of critical conditions and empower you to make strategic decisions. It will help you increase reliability, maximize the use of resources and improve service.

Critical infrastructure

PowerLogic technology helps keep your systems operating continuously and securely with an economical supply of energy. Whether you manage data, communication, transportation or environmental services, minimising the risk of power-related downtime and keeping costs under control is a priority.

A PowerLogic system monitors all power and cooling systems, accurately tracks their energy consumption, and allows you to identify and fix power quality issues as soon as they arise. Enterprise-level software delivers insightful diagnostics and metrics to help verify the reliability of your backup systems and maximize the use of existing capacity to defer new capital investments. You can also reveal energy inefficiencies and strengthen energy procurement across multiple sites.

- Infrastructure optimization
- Power quality analysis compliance
- Alarming and event notification
- Energy efficiency
- Cost allocation
- Procurement optimization

- Revenue metering
- Power quality monitoring
- Power availability and reliability
- Insulation monitoring

Panorama of the PowerLogic range

Use this panorama to select the most efficient products for your application needs

Current Panel Instruments transformers 500 230 CTs Name iAMP iVLT AMP/VLT iFRE iCH/iCl lp/5A current transformer **Function** ammeter, voltmeter ammeter, voltmeter frequency meter hour counter pulse counter Installation Applications insulated cable, diameter 21 to 35 mm, **Panel instrumentation** through transformer Panel instrumentation I/U I/U I/U F hours/pulses busbar through transformer cable connections Energy efficiency & cost Sub-billing & cost allocation Demand & load management Billing analysis Power availability & reliability Compliance monitoring Sag/swell, transient Harmonics **Revenue metering** Revenue meter Characteristics Characteristics ± 0.5 % ± 1 Class 1.5 $\pm 0.5\% \pm 1$ digit transformation ratio: Measurement accuracy Class 1.5 digit 40/5 A to 6000/5 A ■ accuracy: class 0.5 to 3 Installation DIN rail DIN rail flush mounted DIN rail iCI, iCH: DIN rail maximum rated 2 x 18 mm 4 x 18 mm 2 x 18 mm 72 x 72 mm 2 x 18 mm operational voltage: 720 V AC modules modules 96 x 96 mm modules modules tropicalised CH: flush mount 400 V AC direct Measurement iAMP: iVLT: VLT: 30 A direct 600 V AC 500 V AC direct or external CT direct or external VT or external VT AMP: external CT Communication ports Inputs / Outputs Memory capacity page 15 page 32 page 32 page 34 page 33 page 33

| | Basic energ | y metering | Basic multi-fur | nction metering | 40000 10023 - 10023 - 186788 - |
|-------------------------------------|--|---|---|---|---|
| Name | iEM2000/ iEM2010/ iEM2000T/ iEM2100 | iEM3000 Series | ION6200 | PM3000 Series | PM5350 Series |
| Function | kilowatt-hour meters | kilowatt-hour meters | metering & sub-metering Class 0.5S IEC 62053-22 Class 1 IEC 62053-21 Class 2IEC 62053-23 | metering & sub-metering Class 0.5S IEC 62053-22 Class 1 IEC 62053-21 Class 2IEC 62053-23 | Class 0.5S IEC 62053-22 Class IEC 62053-23 Class IEC 61557-12 |
| Applications | | | | | |
| Panel instrumentation | | | | | |
| Panel instrumentation | E | I, U, F, P, Q, S, PF, E (Power demand and current demand) | I, U, F, P, Q, S, PF, E (Power demand and current demand) | I, U, F, P, Q, S, PF, E (Power demand and current demand) | I, U, F, P, Q, S, PF, E (Power demand and current demand) |
| Energy efficiency and cost | | | | | |
| Sub-billing & cost allocation | | | | | |
| Demand & load management | | | | | |
| Billing analysis | | | | | |
| Power availability & reliability | | | | | |
| Compliance monitoring | | | | _ | |
| Dip/swell, transient | | | | | |
| Harmonics | | | | | |
| Revenue metering | | | | | |
| Revenue meter | | | | | |

Characteristics

| Characteristics | | | | | |
|-------------------------|--|--|---|---|-------------------------------------|
| Measurement accuracy | Class 0.5S / Class 1 | Class 0.5S / Class 1 | Class 0.5S | Class 0.5 | Class 0.5 |
| Installation | DIN rail 1, 2, 5, or 7 x 18 mm modules | DIN rail | Flush mount or DIN rail | DIN rail | Flush mount 96 mm x 96 mm |
| Voltage measurement | 400 V AC direct | 50 V to 330 V (Ph-N) 80 V to 570 V (Ph-Ph) up to 1MV AC (ext VT) | 60 V to 400 V AC L-N 103.5 to 690 V AC L-L | 50 V to 330 V AC (Ph-N) 80 V to 570 V AC (Ph-Ph) up to 1M V AC (ext VT) | PM53xx 20-400 V L-N 20-690 V L-L |
| Current measurement | 40 to 125 A direct or external CT | external CT | external CT | external CT | external CT |
| Communication ports | | 1 | 1 | 1 | 1 |
| Inputs / Outputs | | 2 1/0 | 2 1/0 | 2 1/0 | 2 I/O |
| Memory capacity | | | | | |
| | | | | | |
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| | | | | | |

Basic multi-function (contd) Advanced metering







| Name | PM5000 Series | PM8000 Series | ION9000 |
|----------|---|---|--|
| Function | metering & sub-metering Class 0.5S IEC 62053-22 Class 0.2S (PM55xx) IEC 62053-22 Class 1/2 IEC 62053-24 IEC 61557-12 | energy & basic powwer quality meter IEC 62053-22 Class 0.2S ANSI C12.20 Class 0.2 IEC 61000-4-30 Class S IEC 62586-2 IEC 61557-12 PMD/Sx/K70/0.2 IEC / UL 61010-1 | energy & advanced power quality meter IEC 62053-22 Class 0.1S ANSI C12.20 Class 0.1 IEC 61000-4-30 Class A IEC 62586-1 /-2 IEC 61557-12 PMD/Sx/K70/0.2 IEC / UL 61010-1 |

Applications

| Panel instrumentation | | | |
|-----------------------|---|--|---|
| Panel instrumentation | I, U, F, P, Q, S, PF, E (Power demand and current demand) | I, U, F, P, Q, S, PF, E, THD, Min/Max, harm, alarm, I/O (I, U unbalance, demand, clock/cal, dip/swell) | I, U, F, P, Q, S, PF, E, THD, Min/Max, harm, alarm, I/O (I, U unbalance, demand, clock/cal, dip/swell, transients, flicker, RVC, mains signalling 1/2 cycle BMS) |

Energy efficiency and cost

| Sub-billing and cost allocation | | |
|---------------------------------|--|--|
| Demand and load management | | |
| Billing analysis | | |

Power availability &

| Harmonics | | |
|-----------------------|-----------|--|
| Dip/swell, transient | dip/swell | |
| Compliance monitoring | | |

Revenue metering

Revenue metering

Characteristics

| Measurement accuracy (active energy) | Class 0.2S (PM55xx) Class 0.5S | IEC 62053-22 Class 0.2S ANSI C12.20 Class 0.2 | IEC 62053-22 Class 0.1S ANSI C12.20 Class 0.1 |
|--------------------------------------|---|--|---|
| Installation | Flush & DIN 96 mm x 96 mm | Flush & DIN 96 mm x 96 mm | Flush & DIN 160 mm x 160 mm Display 96 mm or 197 mm x 175 mm |
| Voltage measurement | 20-400 V L-N 20-690 V L-L (PM55xx) 20-277 V L-N 35-690 V L-L (PM51/53xx) | 57-400 V AC L-N 3P (100-690 V AC L-L) | 57-400 V L-N AC or 100-690 V L-L AC |
| Current measurement | external CT | external CT | external CT |
| Communication ports | 2 | 3 | 4 |
| Inputs / Outputs | 1DO for PM51xx 4/6 I/O PM53xx based on model 6 I/O for PM55xx | up to 27 DI, 9 DO up to 16 AI, 8 AO | up to 32 DI, 4 DO, 10 RO (relay) up to 16 AI, 8 AO |
| Memory capacity | 256 kb 1.1 MB (PM55xx) | 512 MB | 2 GB |
| | | | |

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|---------|----------|----------|
| | | |

| | Advanced utility | | |
|---|--|---|---|
| | | | |
| Name | ION7400 | ION8650 A B C | ION8800 A B C |
| Function | energy & basic power quality meter IEC 61557-12 IEC 62053-22 IEC 61000-4-30 Class S IEC 62586 ANSI C12.20 Class 0.2 PMD/Sx/K70/0.2 | ABenergy & power quality meterIEC 62052-11IEC 62053-22/23Class 0.2SIEC 61000-4-30 Class A | A B C energy & power quality meter IEC 62052-11 IEC 62053-22/23 Class 0.2S IEC 61000-4-30 |
| Applications | | | |
| Panel instrumentation | | | |
| Panel instrumentation | I, U, F, P, Q, S, PF, E, THD, Min/Max, harm, alarm, I/O (I, U unbalance, demand, clock/cal) | I, U, F, P, Q, S, PF, E (demand, minimum and maximum values) | I, U, F, P, Q, S, PF, E (demand, minimum and maximum values) |
| Energy efficiency & cost | | | |
| Sub-billing and cost allocation | | | |
| Demand and load management | | | |
| Billing analysis | | | |
| | | | |
| Power availability & reliability Harmonics | | | |
| Dip/swell, transient | dip/swell | | |
| Compliance monitoring | | | |
| o compliance memory ang | | | |
| Revenue metering | | | |
| Revenue metering | | | |
| | | | |
| Characteristics | 150 04050 00 01 0 00 | 01 0.00 | 01 0.00 |
| Measurement accuracy (active energy) | IEC 61053-22 Class 0.2S ANSI 12.20 Class 0.2S | Class 0.2S | Class 0.2S |
| Installation | Flush & DIN rail mount 96 mm x 96 mm | ANSI socket mount 9S, 35S, 36S, 39 and 76S; FT21 switchboard case | S DIN 43862 rack |
| Voltage measurement | 57-400 V AC L-N 3P (100-690 V AC L-L) | 57-277 V L-N AC (9S, 36S); 120-480 V L-L AC (35S) | 57-288 V L-N AC or 99-500 V L-L AC |
| Current measurement | external CT | external CT | external CT |
| Communication ports | 2 | 5 | 5 |
| Communication ports | | up to 22 I/O | up to 16 I/O |
| Inputs / Outputs | up to 27 DI, 9 DO up to 16 AI, 8 AO | | |

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Multi-circuit metering



| Name | ВСРМ | EM4000 | EM4800 | EM4900 |
|----------|---|---|---|---|
| Function | branch circuit monitor IEC 61036 Class 1 | multi-circuit energy meter Class 0.5 ANSI C12.1, C12.20 Class 0.5S IEC 62053-22 | multi-circuit energy meter Class 0.5 ANSI C12.1, C12.20 Class 0.5S IEC 62053-22 | multi-circuit energy meter Class 0.5 ANSI C12.1, C12.20 Class 0.5S IEC 62 |

Applications

Panel instrumentation

| Panel instrumentation | I, U, F, P, Q, S, PF, E (Power demand and current demand) | I, U, F, P, Q, S, PF, E (Power demand and current demand) | I, U, F, P, Q, S, PF, E (Power demand and current demand) |
|-----------------------|--|--|--|
| | | | |

Energy efficiency and cost

| Sub-billing and cost allocation | | |
|---------------------------------|--|--|
| Demand and load management | | |
| Billing analysis | | |
| | | |

Power availability

| and reliability | | |
|-----------------------|--|--|
| Compliance monitoring | | |
| Sag/swell, transient | | |
| Harmonics | | |
| | | |

Revenue metering

Revenue meter

Characteristics

| Measurement accuracy | Class 1 (mains active energy) | Class 0.5S | Class 0.5S | Class 0.5S |
|----------------------|--|--|--|--|
| Installation | Panel or enclosure | Panel or enclosure | Panel or enclosure | Panel or enclosure |
| Voltage measurement | 90 – 277 V L-N voltage Inputs | 80 - 480 V AC L-L without PTs, Up to 999 kV with external PTs | 80 - 480 V AC L-L without PTs, Up to 999 kV with external PTs | 150 – 480 V AC L-L without PTs Up to 999 kV with external PTs |
| Current measurement | CT strips for branch circuits and external CTs for mains | Split- or solid-core CTs | Split- or solid-core CTs | Split- or solid-core CTs |
| Communication ports | 1 for main | 2 | 2 | 2 |
| Inputs / Outputs | | 2 | 2 | 2 |
| Memory capacity | | | | |

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| | Retrofit products | | | |
|---|--|--|--|--|
| | | | | |
| Name | EM3500 | EM4200 | | |
| Function | DIN rail power & energy meter ANSI 12.20 0.2% accuracy, IEC 62053-22 Class 0.2S for EM35xx models, ANSI C12.20 0.5% accuracy, IEC 62053-22 Class 0.2S for EM35xxA models | power & energy meter ANSI C12.20 0.2% IEC 62053-22 Class 0.2S | | |
| Applications | | | | |
| Panel instrumentation | | | | |
| Panel instrumentation | I, U, F, P, Q, S, PF, E (Power demand and current demand) | I, U, F, P, Q, S, PF, E (Power demand and current demand) | | |
| Energy efficiency and cost | | | | |
| Sub-billing and cost allocation | | | | |
| Demand and load management | | | | |
| Billing analysis | | | | |
| | | | | |
| Power availability and reliability | | | | |
| Power availability | | | | |
| Power availability and reliability | | | | |
| Power availability and reliability Compliance monitoring | | | | |
| Power availability and reliability Compliance monitoring Sag/swell, transient Harmonics Revenue metering | | | | |
| Power availability and reliability Compliance monitoring Sag/swell, transient Harmonics | | | | |
| Power availability and reliability Compliance monitoring Sag/swell, transient Harmonics Revenue metering | | | | |
| Power availability and reliability Compliance monitoring Sag/swell, transient Harmonics Revenue metering Revenue meter | Class 1 (mains active energy) | ANSI C12.20 Class 0.2S IEC 62053-22 Class 0.2S | | |
| Power availability and reliability Compliance monitoring Sag/swell, transient Harmonics Revenue metering Revenue meter Characteristics | | | | |
| Power availability and reliability Compliance monitoring Sag/swell, transient Harmonics Revenue metering Revenue meter Characteristics Measurement accuracy | energy) | IEC 62053-22 Class 0.2S DIN or screw, clip-on or | | |
| Power availability and reliability Compliance monitoring Sag/swell, transient Harmonics Revenue metering Revenue meter Characteristics Measurement accuracy Installation | Panel or enclosure UL: 90 V L-N to 600 V L-L; | IEC 62053-22 Class 0.2S DIN or screw, clip-on or hook | | |
| Power availability and reliability Compliance monitoring Sag/swell, transient Harmonics Revenue metering Revenue meter Characteristics Measurement accuracy Installation Voltage measurement | energy) Panel or enclosure UL: 90 V L-N to 600 V L-L; CE: 90 V L-N to 300 V L EM35xxA models work exclusively with Rogowski | IEC 62053-22 Class 0.2S DIN or screw, clip-on or hook 890 - 480 V AC L-L | | |
| Power availability and reliability Compliance monitoring Sag/swell, transient Harmonics Revenue metering Revenue meter Characteristics Measurement accuracy Installation Voltage measurement Current measurement | energy) Panel or enclosure UL: 90 V L-N to 600 V L-L; CE: 90 V L-N to 300 V L EM35xxA models work exclusively with Rogowski coil CTs. | IEC 62053-22 Class 0.2S DIN or screw, clip-on or hook 890 - 480 V AC L-L 5 A to 5000 A | | |

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page 202

| | Communio | cations & gate | eways | Insulation monitoring Devices |
|--|---|---|---|---|
| | | | | |
| Name | Link150 | Com'X 210 Com'X 510 | ION7550 RTU | Vigilohm™ Insulation monitoring devices |
| Function | Modbus Serial to Modbus TCP/IP protocol gateway | Modbus gateway plus Energy Server and Cloud connector | Ethernet gateway-server + onboard I/O | Insulation monitoring for IT / Ungrounded networks |
| Features | | | | |
| RS-485 / Ethernet gateway | Ethernet Gateway | Ethernet Gateway | | RS-485 |
| Devices supported | All Modbus devices | 100+ known Schneider Electric devices and the ability to create custom Modbus models. EM3000 Series, Acti9 Smartlink Masterpact, PM5000 Series, Compact NSX, iEM1, iEM2000 series, PM3000 Series, PM5350, PM5000, PM8000, ION9000, CM4000 | ION8800, ION9000, Modbus devices PM5350 PM5000 PM8000 | Insulation Monitors: IM9, IM9-OL, IM10, IM20 IM10-H, IM20-H, IM400 series IM400THR Insulation Fault Locators: IFL 12, IFL 12C, IFL 12MC, IFL 12H Accessories: Including voltage adaptors, cardews, toroids |
| Web server with standard HTML pages | Configuration only | Com'X 510 - full support Com'X 210 - config. only | | |
| Web server with custom HTML pages | | Custom web page support | | |
| Real time data | | Available on Com'X 510 | | Available on product supervision e.g.PME, Com'X 510 |
| Historical data | | Com'X 510 onboard storage Com'X 210 - publish to database server | | Available on product supervision e.g.PME, Com'X 510 |
| Automatic notification | | Event Notification to FI | | Available in supervision PME |
| Alarm and event logs | | | DTILing | Available in supervision PME |
| Waveform display | | | RTU includes alarm and event logs | |
| Custom animated graphics | | | | |
| Manual/automatic reports | | | l | |
| Ethernet ports Modbus TCP/IP protocol | 2 (switch mode only) | 2 | 10/100 Base TX port | An IT earthing system -also called ungrounded |
| RS-485 (2-wire / 4-wire) ports, Modbus protocol | 2w/4w - 1 (rj45) | 1 | 3 | system- allows the network to operate even in the presence of an |
| Number of devices connected directly | 32 | 64 devices/32 max Modbus, 2 analog sensors | 64 | insulation fault, without endangering people or |
| RS-232 configuration ports | 1 | | 1 | property. Required as part of the IT network, an |
| Miscellaneous | Serial line to Ethernet connectivity - serial or Ethernet master | Connectivity: WiFi, Ethernet, Zigbee, GPRS, + 3G | modem port I/O (20 I/ 12 O) | Insulation Monitoring Device (IMD) detects the insulation fault and locates it so it can be repaired. |
| Installation | 9 DIN rail | DIN rail | DIN 192 cutout 186 x 186 mm | |
| | | | | |
| | page 211 | page 215 | page 225 | page 235 |
| | | | | |

Current transformers

Schneider Electric is the global specialist in energy management with the most complete power monitoring product line. Current Transformers are essential components designed to be used with Schneider Electric's extensive power monitoring product portfolio. From simple energy meters to world class power quality meters, these proven products satisfy any requirement.

056854NMD-2 056852NMD-2 PB100316-35 PB119864

















METSECT5MB025



METSECT5CYL1

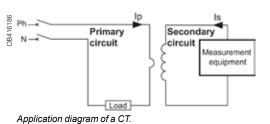


METSECT5GD025



METSECT5HA025

Ip/5 A ratio



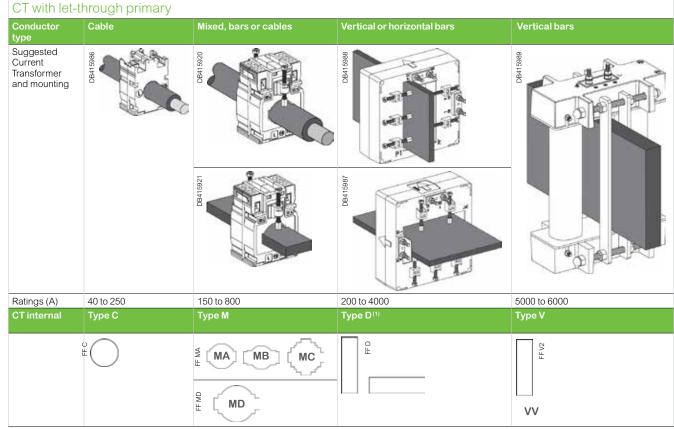
The Ip/5 A ratio current transformer delivers at the secondary a current (Is) of 0 to 5 A that is proportional to the current measured at the primary (Ip). This allows them to be used in combination with measurement equipment:

- Ammeters
- Kilowatt-hour meters.
- Measurement units.
- Control relays.
- etc.

When the primary is energized, the measurement equipment nearly acts as a short circuit which keeps the secondary voltage very low. This voltage will increases significantly if the short circuit is removed.

CT selection - conductor rating aspects

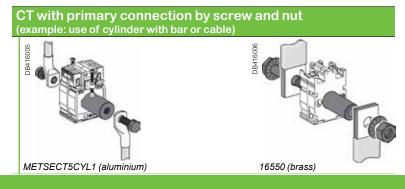
The choice depends on the conductor profile and the maximum intensity of the primary circuit.



(1) Two secondary connectors (parallel internal wiring - only one secondary winding) for easier cable access. 1 lateral + 1 on one extremity. Warning: only one must be used at a time.

Specific mounting: use of cylinder

A cylindrical metallic spacer ensures a proper CT positioning when the conductor or the CT cannot be positioned perpendicular. Secured by bolt + nut.



NOTE: This document is not intended to be used as an installation guide.

CT selection - Electrical aspect Ip/5 A

- We recommend that you choose the ratio immediately higher than the maximum measured current (In). Example: In = 1103 A; ratio chosen = 1250/5.
- For small ratings: From 40/5 to 75/5 and for an application with digital devices, we recommend that you choose a higher rating, for example 100/5. This is because small ratings are less accurate and the 40 A measurement, for example, will be more accurate with a 100/5 CT than with a 40/5 CT.
- Specific case of the motor starter: to measure motor starter current, you must choose a CT with primary current Ip = Id/2 (Id = motor starting current).

Validation of measurement solution according to accuracy class

It consists in controlling the right adaptation of the CT on the accuracy class aspect. The accuracy class is specified in the project. The total dissipated power of the measurement circuit (meter + cables) should not be superior to the specified limit of the CT. This limit is for different standard classes. If necessary, the choice of the cable section, the CT or meter should be modified to fit the requirement.

| Copper cable cross-section (mm²) | Power per doubled meter at 20 °C (VA) | Schneider Electric device | Consumption of the current input (VA) |
|-------------------------------------|---|---------------------------|---|
| 1 | 1 | Ammeter | 1.1 |
| 1.5 | 0.685 | 72 x 72 / 96 x 96 | |
| 2.5 | 0.41 | Analog ammeter | 1.1 |
| 4 | 0.254 | Digital ammeter | 0.3 |
| | | PM8000 | 0.15 |
| 6 | 0.169 | PM3000 | 0.3 |
| 10 | 0.0975 | | 0.5 |
| 16 | 0.062 | PM5000 | |
| 10 | 0.002 | iEM3000 | |

For each temperature variation per 10 °C bracket, the power drawn up by the cables increases by 4 %.

Application example

Project specification: **200 A**, in **Ø27** mm cable, accuracy class 1. Our choice is **METSECT5MA020**.

For this CT selected on the chart (next page), the max acceptable power is 7 VA (for "Accuracy class 1" which is specified in the project).

| Internal | | Bars | Rating | Commercial | | iracy cla | |
|-----------------|------|---------|--------|------------------|-------------------------------|-----------|---|
| profile type | (mm) | (mm) | Ip/5 A | reference number | 0.5 | 1 | 3 |
| type | | | (A) | | Max. powe <mark>r (VA)</mark> | | |
| MA | | | | | | | |
| \geq | Ø27 | 10 x 32 | 150 | METSECT5MA015 | 3 | 4 | - |
| | | 15×25 | 200 -> | METSECT5MA020 | 4 | 7 | - |
| \sim | | | 250 | METSECT5MA025 | 6 | 8 | - |
| | | | 300 | METSECT5MA030 | 8 | 10 | - |
| | | | 400 | METSECT5MA040 | 10 | 12 | - |

Control of the conformity of the measurement chain:

PM3000 multi-meter: 0.3 VA.

■ 4 meters of 2.5 mm², doubled wires: $0.41 \times 4 = 1.64 \text{ VA}$.

Total: 0.3 + 1.64 = 1.94 VA (< 7 VA)

Conclusion: this CT is well adapted as the accuracy class will be even better than 1.

A DANGER

- HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH
 Apply appropriate personal protective equipment (PPE) and follow safe elecrical work practices. See NFPA 70E in the USA, CSA Z462 or applicable local standards.
- Turn off all power supplying this device and the quipment in which it is installed before working on the device or equipment.
- · Always use a properly rated voltage sensing device to confirm that all power is off.
- · Treat I/O wiring connected to multiple devices as hazardous live until determined otherwise.
- · Do not exceed the device's ratings for maximum limits.
- Do not use this device for critical control or protection applications where human or equipment safety relies on the operation of the control circuit.
- Disconnect all the device's input and output wires before performing dielectric (hi-pot) or Megger testing.
- CT DAMAGE
- · Never open circuit a current transformer (CT)
- Do not open the CT case
- Do not attempt to repair any components of the CT.

Failure to follow these instructions will result in death or serious injury.

Lavard L

Presentation of commercial reference numbers



Examples:

B118085

METSECT5CC008 = 5 A secondary, Cables only, 75 A primary METSECT5MC080 = 5 A secondary, mixed for cables and bars, 800 A primary METSECTR30500 = Rogowski CT, 300 mm length, 96 mm diameter 50 A to 5000 A

| type | Cables (mm) | Bars (mm) | Rating Ip/5 A (A) | Commercial ref numbe |
|-------------|----------------|--------------|----------------------|----------------------|
| CC | | | | |
| | Ø21 | - | 40 | METSECT5CC004 |
| () | | | 50 | METSECT5CC005 |
| \smile | | | 60 | METSECT5CC006 |
| | | | 75 | METSECT5CC008 |
| | | | 100 | METSECT5CC010 |
| | | | 125 | METSECT5CC013 |
| | | | 150 | METSECT5CC015 |
| | | | 200 | METSECT5CC020 |
| | | | 250 | METSECT5CC025 |
| Type M - cu | rrent trans | sformers (mi | xed: cable/ba | ar profile) |

| | | rront transfor | mers (mixed | · cabla/ba | r profilo) |
|-------|------------|----------------|-------------|------------|--------------------------------|
| | | inent transion | mers (mixeu | . Capie/ba | r prome) |
| | MB | G 00 | 40.40 | 050 | METOFOTSUBOOS |
| ₽ | ~~~ | Ø26 | 12 x 40 | 250 | METSECT5MB025 |
| FF MB | _ | | 15 x 32 | 300 | METSECT5MB030 |
| | \sim | | | 400 | METSECT5MB040 |
| | MA | | | | |
| _ | \frown | Ø27 | 10 x 32 | 150 | METSECT5MA015 |
| FF MA | | | 15 x 25 | 200 | METSECT5MA020 |
| ш | ~ | | | 250 | METSECT5MA025 |
| | | | | 300 | METSECT5MA030 |
| | | | | 400 | METSECT5MA040 |
| | MC | | | | |
| | ~~~ | Ø32 | 10 x 40 | 250 | METSECT5MC025 |
| FF MC | <u>۲</u> ۲ | | 20 x 32 | 300 | METSECT5MC030 |
| Ē | 4 r | | 25 x 25 | 400 | METSECT5MC040 |
| | ~ſ | | | 500 | METSECT5MC050 |
| | | | | 600 | METSECT5MC060 |
| | | | | 800 | METSECT5MC080 |
| | MD | | | | |
| | | Ø40 | 12 x 50 | 500 | METSECT5MD050 |
| | | | | | |
| ą | ~ `` | | 20 x 40 | 600 | METSECT5MD060 |
| FF MD | | | 20 x 40 | 600 800 | METSECT5MD060 METSECT5MD080 |
| FF MD | | | 20 x 40 | | |

See your Schneider Electric representative for complete ordering information.





METSECT5CC...



METSECT5MB...



METSECT5MA ...



PB112462

METSECT5MC...



METSECT5MD.

| 18 | Common characteristics | |
|-----------------------|-------------------------------------|---|
| | Secondary current Is (A) | 5 A |
| | Maximum voltage rating Ue (V) | 720 V |
| ISS and | Frequency (Hz) | 50/60 Hz |
| | Safety factor (sf) | 40 to 4000 A: sf ≤ 5 5000 to 6000 A: sf ≤ 10 |
| | Degree of protection | IP20 |
| g plate installation. | Operating temperature | tropicalised range -25°C to +60°C ⁽¹⁾ relative humidity > 95 % |
| | Storage temperature | -40°C to +85°C |
| KOR. | Compliance with standards | IEC 61869-2 VDE 0414 |
| | Secondary connection (as per model) | by terminals for lug by tunnel terminals by screws |

DIN rail mounting.

| Internal profile | Accuracy class | | | | Accessories | | |
|------------------|-----------------------|--------------|--|---------------------------------|--|--------------------|---------------|
| type | 0.5 | 1 | 3 | (refer to drawing | | Cylinder | |
| | Mox | power (| 1/4) | pages for details) W x H x D | | | PB112452 |
| | Wax. | power | VM) | (mm) | | E | д 1 |
| сс | | | | Dimension (mm) | 1 | Commercial ref no. | |
| \frown | - | - | 1 | 44 x 66 x 37 | Adapter for DIN rails. | 16550 | Included |
| () | - | 1.25 | 1.5 | | Mounting plate. | METSECT5CYL1 | |
| \bigcirc | - 1.25 2 | | | | | | |
| | - | 1.5 | 2.5 | | | | |
| | 2 | 2.5 | 3.5 | | | | |
| | 2.5 | 3.5 | 4 | | | | |
| | 3 | 4 | 5 | | | | |
| | 4 | 5.5 | 6 | | | | |
| | 5 | 6 | 7 | | | | |
| MB | | | _ | | | | |
| ~~~ | ─_ 3 5 - 60 x 85 x 63 | 60 x 85 x 63 | Adapter for DIN rails. | - | METSECT5COVER | | |
| | 4 | 6 | - | | Mounting plate. | | |
| ~ | 6 | 8 | - | | | | |
| MA | | | | | | | |
| \frown | 3 | 4 | - | 56 x 80 x 63 | Adapter for DIN rails. | METSECT5CYL2 | METSECT5COVER |
| | 4 | 7 | - | | Mounting plate. | | |
| | 6 | 8 | - | | | | |
| | 8 | 10 | - | | | | |
| | 10 | 12 | - | | | | |
| MC | | | | | | | |
| ,-~~, | 3 | 5 | - | 70 x 95 x 65 | Adapter for DIN rails. | - | METSECT5COVER |
| r `` | 5 | 8 | - | | Mounting plate. | | |
| L | 8 | 10 | - | | | | |
| `ſ | 10 | 12 | - | | | | |
| | 12 | 15 | - | | | | |
| | 10 | 12 | - | | | | |
| MD | | | | | | | |
| \frown | 4 | 6 | - | 70 x 95 x 65 | Adapter for DIN rails. | - | METSECT5COVER |
| r ~ | 6 | 8 | - | | Mounting plate. | | |
| | 8 | 12 | - | | | | |

See your Schneider Electric representative for complete ordering information.

NOTE: This document is not intended to be used as an installation guide.

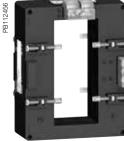
Version: 1.0 - 24/01/2020 PLSED309005EN_02



| Internal profile type | Cables (mm) | Bars (mm) | Rating Ip/5 A (A) | Commercial reference number |
|--------------------------|----------------|--------------|-------------------------|--------------------------------|
| VV | | | | |
| | - | 55 x 165 | 5000 | METSECT5VV500 * |
| | | | 6000 | METSECT5VV600 * |
| | | | | |
| | | | | |

METSECT5VV...





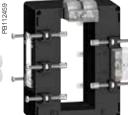
METSECT5DC...



METSECT5DD...



METSECT5DE...



METSECT5DH.

| ventical | or horizonta | al bar - dual sec | condary te | rminals) |
|----------|--------------|-------------------|------------|---------------------------------------|
| DA | | | | |
| | | 32 x 65 | 400 | METSECT5DA040 |
| | | | 500 | METSECT5DA050 |
| | | | 600 | METSECT5DA060 |
| | | | 800 | METSECT5DA080 |
| | | | 1000 | METSECT5DA100 |
| | | | 1250 | METSECT5DA125 * |
| | | | 1500 | METSECT5DA150 * |
|)B | | | | |
| | - | 38 x 127 | 1000 | METSECT5DB100 |
| | | | 1250 | METSECT5DB125 * |
| | | | 1500 | METSECT5DB150 * |
| | | | 2000 | METSECT5DB200 * |
| | | | 2500 | METSECT5DB250 * |
| | | | 3000 | METSECT5DB300 * |
| DC | | | | |
| | - | 52 x 127 | 2000 | METSECT5DC200 * |
| | | | 2500 | METSECT5DC250 * |
| | | | 3000 | METSECT5DC300 * |
| | | | 4000 | METSECT5DC400 * |
| D | | | | |
| | - | 34 x 84 | 1000 | METSECT5DD100 |
| | | | 1250 | METSECT5DD125 * |
| | | | 1500 | METSECT5DD150 * |
|)E | | | | · · · · · · · · · · · · · · · · · · · |
| | - | 54 x 102 | 1000 | METSECT5DE100 |
| | | | 1250 | METSECT5DE125 * |
| | | | 1500 | METSECT5DE150 * |
| | | | 2000 | METSECT5DE200 * |
| H | ÷ | | | ÷ |
| | - | 38 x 102 | 1250 | METSECT5DH125 * |
| | | | 1500 | METSECT5DH150 * |
| | | | 2000 | METSECT5DH200 * |

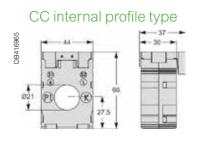
★ Operating temperature: -25 °C to 50 °C

| Internal profile | Accu | racy cla | ass | Overall dimensions | Fastening mode | Accessories | |
|------------------|--------------------|----------|-----|---|--------------------------|-------------|----------------|
| type | 0.5 | 1 | 3 | (refer to drawing pages for details) W x H x D | | Cylinder | Sealable cover |
| | Max. power (VA) | | | (mm) | | | |
| VV | | | | Dimension (mm) | | | |
| | 60 | - | - | 175 x 273.5 x 110 | Insulated locking screw. | - | Included |
| | 70 | - | - | | | | |
| | | | | _ | | | |
| | | | | | | | |

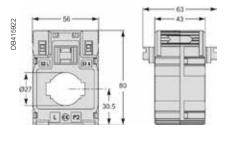
| | | | dual seconda Dimension (mm) | <u> </u> | | |
|----------|----------|---|--------------------------------|--------------------------|---------------------------------------|----------|
| 4 | 8 | - | 90 x 94 x 90 | Insulated locking screw. | | Included |
| 8 | 10 | - | | | | |
| 8 | 12 | - | | | | |
| 12 | 15 | - | _ | | | |
| 15 | 20 | - | | | | |
| 15 | 20 | - | | | | |
| 20 | 25 | - | | | | |
| | | | | | | |
| 6 | 10 | - | 99 x 160 x 87 | Insulated locking screw. | - | Included |
| 8 | 12 | - | | | | |
| 10 | 15 | - | | | | |
| 15 | 20 | - | | | | |
| 20 | 25 | - | | | | |
| 25 | 30 | - | | | | |
| | | | - | | | |
| 25 | 30 | - | 125 x 160 x 87 | Insulated locking screw. | - | Included |
| 30 | 50 | - | | | | |
| 30 | 50 | - | | | | |
| 30 | 50 | - | | | | |
| | | | | | i i i i i i i i i i i i i i i i i i i | |
| 10 | 15 | - | 96 x 116 x 87 | Insulated locking screw. | - | Included |
| 12 | 15 | - | _ | | | |
| 15 | 20 | - | | | | |
| 10 | 15 | | 425 - 420 - 485 | | | Included |
| 12 15 | 15 20 | - | 135 x 129 x 85 | Insulated locking screw. | - | Included |
| 20 | 20 | - | | | | |
| 20 | 25 | - | | | | |
| 20 | 20 | - | - | | | |
| 12 | 15 | - | 98 x 129 x 75 | Insulated locking screw. | - | Included |
| 12 | 15 | _ | 55 A 125 A 10 | | | monadoa |

* Operating temperature: -25 °C to 50 °C See your Schneider Electric representative for complete ordering information.

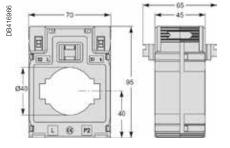
Solid core CT dimensions



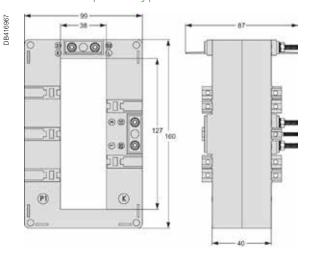
MA internal profile type



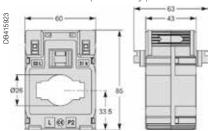
MD internal profile type



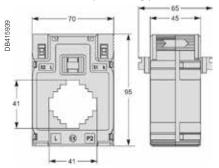
DB internal profile type



MB internal profile type

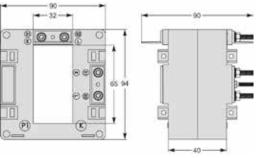


MC internal profile type

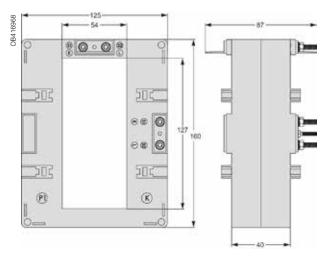


DA internal profile type

DB415932

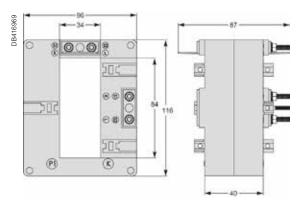


DC internal profile type

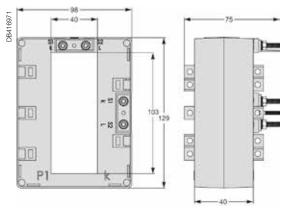


Solid core CT dimensions contd.

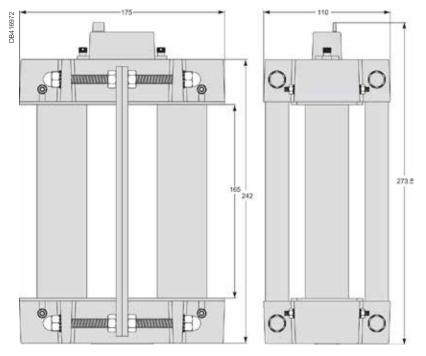
DD internal profile type



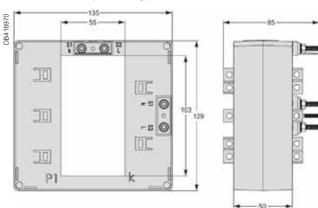
DH internal profile type



VV internal profile type



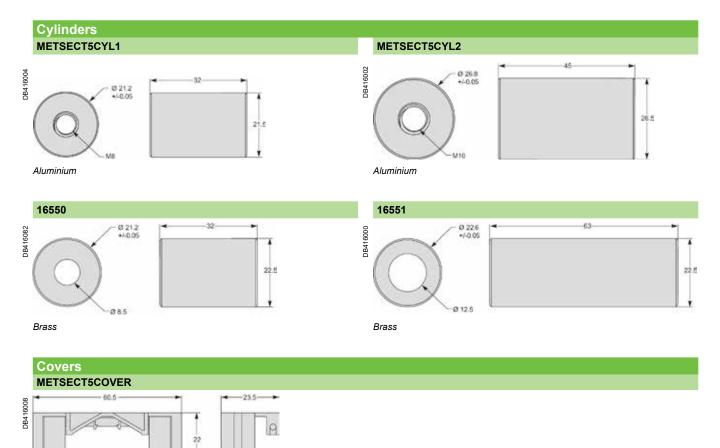
NOTE: This document is not intended to be used as an installation guide.



Version: 1.0 - 24/01/2020

PLSED309005EN_02

Solid core cylinders dimensions



Hazard Label

Split core CTs

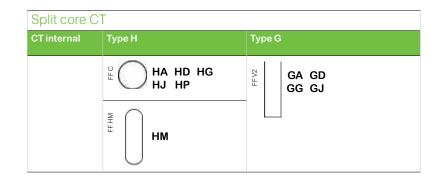
A DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices. See NFPA 70E in the USA, CSA Z462 or applicable local standards.
- Turn off all power supplying this device and the quipment in which it is installed before working on the device or equipment.
- Always use a properly rated voltage sensing device to confirm that all power is off.
- Treat I/O wiring connected to multiple devices as hazardous live until determined otherwise.
- · Do not exceed the device's ratings for maximum limits.
- Do not use this device for critical control or protection applications where human or equipment safety relies on the operation of the control circuit.
- Disconnect all the device's input and output wires before performing dielectric (hi-pot) or Megger testing.
- CT DAMAGE
- · Never open circuit a current transformer (CT)
- Do not open the CT case.
- · Do not attempt to repair any components of the CT.

Failure to follow these instructions will result in death or serious injury.

| Common characteristics | Cable CT | Bus Bar CT |
|-------------------------------------|---|---|
| Secondary current Is (A) | 5 A | 5 A |
| Maximum voltage rating Ue (V) | 720 V | 720 V |
| Frequency (Hz) | 50/60 Hz | 50/60 Hz |
| Safety factor (sf) | up to 1000 A: sf \leq 5 greater than 1000 A: sf \leq 10 | up to 1500 A: sf \leq 5 greater than 1500 A: sf \leq 10 |
| Degree of protection | IP20 | IP20 |
| Operating temperature | -5°C to +50°C relative humidity 5-85 % | -5°C to +40°C relative humidity 5-85 % |
| Storage temperature | -25°C to +70°C | -25°C to +70°C |
| Compliance with standards | IEC 61869-1 IEC 61869-2 | IEC 61869-1 IEC 61869-2 |
| Secondary connection (as per model) | by terminals for lug by tunnel terminals by screws | by terminals for lug by tunnel terminals by screws |



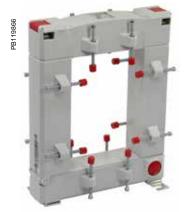
Split core CTs



METSECT5GA •••



METSECT5GD...



METSECT5GG•••



METSECT5GJ.

| | | iracy o | | CT window | Rating | Commercial |
|----|-----|---------|------|----------------|-----------|---------------|
| | | | | dimension (mm) | Ip/5A (A) | Reference no. |
| ~ | 0.5 | 1 | 3 | | | |
| GA | | i | 4.05 | <u>.</u> | 100 | |
| | - | - | 1.25 | 23 x 33 | 100 | METSECT5GA01 |
| | - | - | 1.5 | | 150 | METSECT5GA01 |
| | - | - | 2.5 | | 200 | METSECT5GA02 |
| | - | 1.5 | - | | 250 | METSECT5GA02 |
| | - | 3.75 | - | | 300 | METSECT5GA03 |
| | 1 | - | - | | 400 | METSECT5GA04 |
| GD | | | | | | |
| | - | 1.5 | - | 55 x 85 | 250 | METSECT5GD02 |
| | - | 2.5 | - | | 300 | METSECT5GD03 |
| | 1 | - | - | | 400 | METSECT5GD04 |
| | 2.5 | - | - | | 500 | METSECT5GD0 |
| | 2.5 | - | - | | 600 | METSECT5GD0 |
| | 2.5 | - | - | | 750 | METSECT5GD0 |
| | 2.5 | - | - | | 800 | METSECT5GD08 |
| | 5 | - | - | | 1000 | METSECT5GD10 |
| GG | | | | · | | |
| | - | 1.5 | - | 85 x 125 | 250 | METSECT5GG02 |
| | - | 2.5 | - | | 300 | METSECT5GG0 |
| | - | 2.5 | - | | 400 | METSECT5GG04 |
| | 2.5 | - | - | | 500 | METSECT5GG0 |
| | 2.5 | - | - | | 600 | METSECT5GG0 |
| | 2.5 | - | - | | 750 | METSECT5GG0 |
| | 2.5 | - | - | | 800 | METSECT5GG08 |
| | 5 | - | - | | 1000 | METSECT5GG1 |
| | 5 | - | - | | 1200 | METSECT5GG12 |
| | 7.5 | - | - | | 1250 | METSECT5GG12 |
| | 7.5 | - | - | | 1500 | METSECT5GG1 |
| GJ | | | | | | |
| | 10 | - | - | 85 x 165 | 1000 | METSECT5GJ10 |
| | 10 | - | - | | 1200 | METSECT5GJ12 |
| | 10 | - | - | | 1500 | METSECT5GJ15 |
| | 10 | - | - | | 1600 | METSECT5GJ16 |
| | 10 | - | _ | | 2000 | METSECT5GJ20 |
| | 10 | - | - | | 2500 | METSECT5GJ25 |
| | 15 | - | - | | 3000 | METSECT5GJ30 |
| | 15 | - | - | | 4000 | METSECT5GJ30 |
| | 10 | - | - | | 4000 | WE13E013GJ40 |

Split core CTs contd.





METSECT5HD...



PB119876



METSECT5HJ.

| | | acy cla ower (\ | | CT window dimension (mm) | Rating Ip/5A (A) | Commercial Reference no. |
|----|-----|--------------------|-----|--------------------------|---------------------|------------------------------|
| | 0.5 | 1 | 3 | | | Reference no. |
| HA | 0.5 | • | 5 | | | |
| ПА | - | 1 | - | 18.4 x 19 | 150 | METSECT5HA01 |
| | - | 1.5 | | 10.4 X 19 | 150 | METSECT5HA01 |
| | - 1 | | - | - | 250 | |
| HD | | - | - | | 250 | METSECT5HA02 |
| שו | - | 1 | - | 27.9 x 27 | 250 | METSECT5HD02 |
| | - | | - | 21.9 X 21 | | |
| | - | 1.5 | - | - | 300 400 | METSECT5HD03 METSECT5HD04 |
| | - | 2.5 | - | - | 500 | METSECT5HD02 |
| HG | | - | - | | 500 | WEISECISHD03 |
| 10 | | | 1.5 | Ø32.5 | 100 | METSECT5HG01 |
| | - | - | | 032.5 | | |
| | - | - | 2.5 | - | 125 | METSECT5HG01 |
| | - | - | 3 | - | 150 | METSECT5HG01 |
| | - | - | 3 | - | 200 | METSECT5HG02 |
| | - | - | 3 | - | 250 | METSECT5HG02 |
| | - | 2.5 | - | _ | 300 | METSECT5HG03 |
| | - | 5 | - | _ | 400 | METSECT5HG04 |
| | - | 5 | - | | 500 | METSECT5HG08 |
| | - | 5 | - | | 600 | METSECT5HG06 |
| HJ | | | | | | |
| | - | 2.5 | - | 42.4 x 43 | 300 | METSECT5HJ03 |
| | - | 5 | - | | 400 | METSECT5HJ04 |
| | - | 5 | - | - | 500 | METSECT5HJ05 |
| | 2.5 | - | - | - | 600 | METSECT5HJ06 |
| | 2.5 | - | - | - | 750 | METSECT5HJ07 |
| | 2.5 | - | - | - | 800 | METSECT5HJ08 |
| НМ | | | | | | |
| | - | 2.5 | - | 42.4 x 85 | 300 | METSECT5HM03 |
| | - | 5 | - | | 400 | METSECT5HM04 |
| | - | 5 | - | - | 500 | METSECT5HM0 |
| | 2.5 | - | - | - | 600 | METSECT5HM0 |
| | 2.5 | - | - | - | 750 | METSECT5HM0 |
| | 2.5 | - | - | - | 800 | METSECT5HM08 |
| HP | 2.5 | - | | | 800 | WEISECISTIMO |
| ٦P | | 4.5 | | <i>G</i> 11 | 050 | METOFOTOLIDOG |
| | - | 1.5 | - | Ø44 | 250 | METSECT5HP02 |
| | - | 2.5 | - | - | 300 | METSECT5HP03 |
| | - | 5 | - | - | 400 | METSECT5HP04 |
| | - | 5 | - | _ | 500 | METSECT5HP05 |
| | - | 5 | - | _ | 600 | METSECT5HP06 |
| | - | 5 | - | _ | 750 | METSECT5HP07 |
| | - | 5 | - | | 800 | METSECT5HP08 |
| | - | 5 | - | | 1000 | METSECT5HP10 |

Type H - split core current transformers (cable)

PB119880

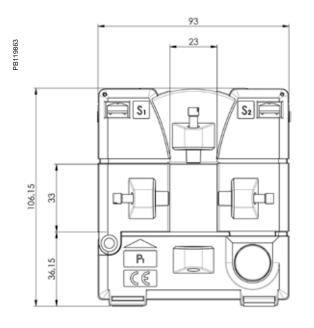




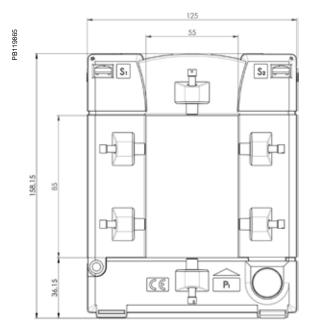
METSECT5HP•••

Split core CT dimensions Gx products

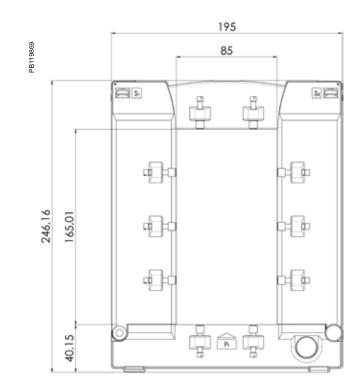
GA Dimensions



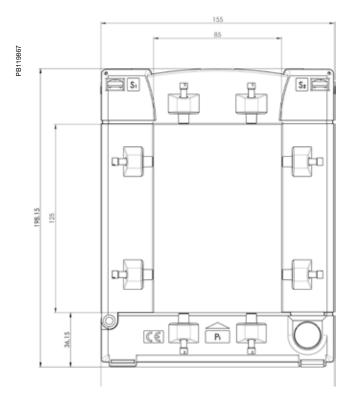
GD Dimensions



GJ Dimensions



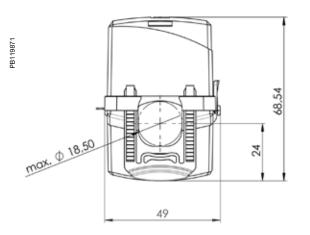
GG Dimensions



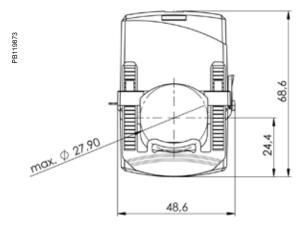
Split core CT dimensions contd.

Hx products

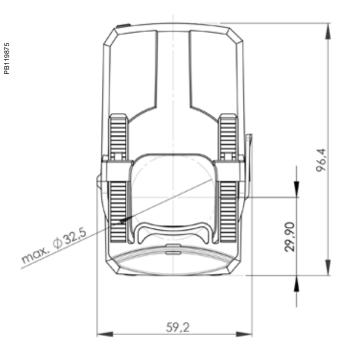
HA Dimensions



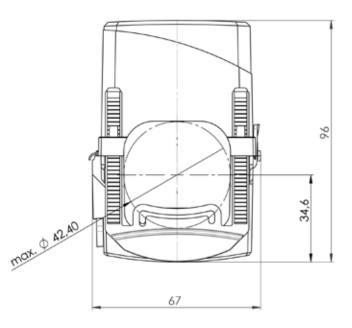
HD Dimensions



HG Dimensions



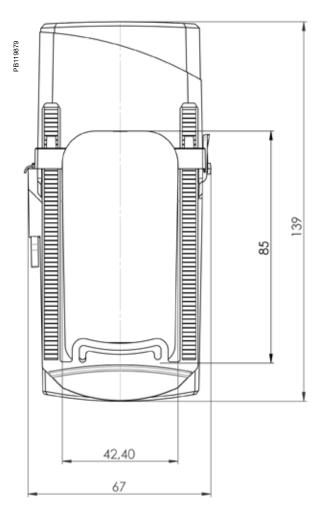
HJ Dimensions



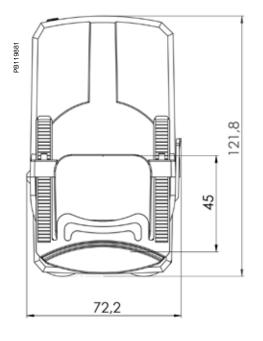
28

Split core CT dimensions contd.

HM Dimensions



HP Dimensions



Rogowski CTs





METSECTR30500

PowerLogic Rogowski Current Transformer

| Main | METSECTR30500 | METSECTR46500 | METSECTR60500 | METSECTR90500 | | | | |
|---------------------------------------|-----------------------------|---|-------------------------------|---------------------|--|--|--|--|
| Range | PowerLogic | | | | | | | |
| Product or component type | | Current transducer | | | | | | |
| Accessory / part category | | Measureme | nt accessory | | | | | |
| Range compatibility | PowerLogic | PowerLogic EM3500 - EM3555A EM3502A EM3560 EM3550A EM3560 EM3561A PowerLogic EM4200 - EM4236 EM4235 Acti9 iEM3000 - iEM3555 iEM3565 | | | | | | |
| Current transformer type | | Flexib | le core | | | | | |
| Complementary | | | | | | | | |
| Electrical connection | Fly | ing lead 2.4 m 600 V AC max | x, voltage L-N sensed conduct | tor | | | | |
| Cable | | 1000 V AC UL style 21223 | 3 cable with 22 AWG leads | | | | | |
| Current range | | 50 A to | 5000 A | | | | | |
| Network frequency | | 50/6 | 60 Hz | | | | | |
| Measurement accuracy | | ±1 % from 50 A to 5000 A | | | | | | |
| Installation category | | 600 V AC Cat IV | | | | | | |
| Pollution degree | 2 | | | | | | | |
| Dimensions | METSECTR30500 | METSECTR46500 | METSECTR60500 | METSECTR90500 | | | | |
| CT core thickness | 8 mm diameter | 8 mm diameter | 8 mm diameter | 8 mm diameter | | | | |
| CT core length (open) | 300 mm | 460 mm | 600 mm | 900 mm | | | | |
| Diameter (closed) | 96 mm | 146 mm | 191 mm | 287 mm | | | | |
| Environment | | | | | | | | |
| Standards | E | N 61010-1, UL 61010-1, EN | 61010-2-032, UL 61010-2-03 | 2 | | | | |
| Product certifications | | | Rus ognized | | | | | |
| Ambient air temperature for operation | | -15 °C | to 60 °C | | | | | |
| Ambient air temperature for storage | | -40 °C to 70 °C | | | | | | |
| Humidity range | | 0 to 95 % no | n-condensing | | | | | |
| Altitude | | 2000 | m max | | | | | |
| Protection degree | | IP | 67 | | | | | |
| Commercial Reference Numbers | | | | | | | | |
| METSECTR25500 | Powerlogic - Rogowski curre | nt transformer, 250 mm CT c | ore length, 80 mm dia. CT, ro | pe, 600 V AC, 5 kA | | | | |
| METSECTR30500 | Powerlogic - Rogowski curre | nt transformer, 300 mm CT c | ore length, 96 mm dia. CT, ro | pe, 600 V AC, 5 kA | | | | |
| METSECTR46500 | Powerlogic - Rogowski curre | nt transformer, 460 mm CT c | ore length, 146 mm dia. CT, r | ope, 600 V AC, 5 kA | | | | |
| METSECTR60500 | Powerlogic - Rogowski curre | nt transformer, 600 mm CT c | ore length, 191 mm dia. CT, r | ope, 600 V AC, 5 kA | | | | |
| METSECTR90500 | Powerlogic - Rogowski curre | nt transformer, 900 mm CT c | ore length, 287 mm dia. CT, r | ope, 600 V AC, 5 kA | | | | |

Panel instruments

Schneider Electric panel instruments reliably comply with the most stringent standards, including IEC, MID, UL, etc., and we thoroughly test all products with recognized, third-party laboratories.

Our products are simple to install, configure, and use. This saves our partners time and money and lets them deliver the best solutions in a timely and cost-effective manner. Whatever the size or type of application, the PowerLogic[™] product line is an integral part of smart panels.









16029



15202



16003



iAMP.





16061

iVLT.

Function

iAMP

Ammeters measure the current flowing through an electric circuit in amps.

iVLT

Voltmeters measure the potential (voltage) difference of an electric circuit in volts.

Common technical data

- Accuracy: Class 1.5.
- Complies with standards IEC 60051-1, IEC 61010-1 and IEC 61000-4.
- Ferromagnetic device.
- Pseudo-linear scale over 90°.
- Ammeters (except catalog number 16029):
 - connection on CT, ratio In/5, to be ordered separately interchangeable dials.
- Temperature:
 - operating temperature: -25 °C to 55 °C
 - reference temperature: 23 °C
- Influence of temperature on accuracy: ±0.03 %/°C.
- Utilisation frequency: 50 Hz to 60 Hz.
 - Consumption:
 - AMP: 1.1 VA
 - VLT catalog number 15060: 2.5 VA
 - VLT catalog number 16061: 3.5 VA.
 - Permanent overload:
- AMP: 1.2 In
 - VLT: 1.2 Un.
- Maximum overload for 5 s:
 - AMP: 10 In
- VLT: 2 Un.
- Connection: tunnel terminals for 1.5 to 6 mm2 rigid cables.

Commercial reference numbers

| Туре | Scale | Connection with CT | Width in mod. of 9 mm | Comm. ref. no. |
|--|----------|--------------------|--------------------------|-------------------|
| iAMP with direct connection | | | | |
| | 0-30 A | no | 8 | 16029 |
| iAMP with connection on CT | | | | |
| Basic device (delivered without dial) | | X/5 | 8 | 16030 |
| Dial | 0-5 A | | | |
| | 0-50 A | 50/5 | | 16032 |
| | 0-75 A | 75/5 | | 16033 |
| | 0-100 A | 100/5 | | 16034 |
| | 0-150 A | 150/5 | | 16035 |
| | 0-200 A | 200/5 | | 16036 |
| | 0-250 A | 250/5 | | 16037 |
| | 0-300 A | 300/5 | | 16038 |
| | 0-400 A | 400/5 | | 16039 |
| | 0-500 A | 500/5 | | 16040 |
| | 0-600 A | 600/5 | | 16041 |
| | 0-800 A | 800/5 | | 16042 |
| | 0-1000 A | 1000/5 | | 16043 |
| | 0-1500 A | 1500/5 | | 16044 |
| | 0-2000 A | 2000/5 | | 16045 |
| iVLT | | | | |
| | 0-300 V | | 8 | 16060 |
| | 0-500 V | | 8 | 16061 |







iFRE.

Function

iAMP

Ammeters measure in amps the current flowing through an electric circuit.

iVLT Voltmeters measure in volts the potential (voltage) difference of an electric circuit.

iFRE

Frequency meters measure in hertz the frequency of an electric circuit from 20 to 600 V AC.

Common technical data

- Supply voltage: 230 V AC
- Operating frequency: 50 Hz to 60 Hz.
- Display by red LED: 3 digits, h = 8 mm (0.31 in).
- Accuracy at full-scale : 0.5 % ±1 digit.
- Consumption: max. 5 VA or rated 2.5 VA.
- Degree of protection:
 - IP40 on front face.
 - IP20 at terminal level.
- Connection: tunnel terminals for 2.5 mm2 cables.

Specific data

10 A direct reading ammeter

- Minimum value measured: 4 % of rating.
- Measurement input consumption: 1 VA.

Multi-rating ammeter

Ratings:

- in direct reading: 5 A.
 - by CT (not supplied) configurable on the front face of the ammeter: 10, 15, 20, 25, 40, 50, 60, 100, 150, 200, 250, 400, 500, 600, 800, 1000, 1500, 2000, 2500, 4000, 5000 A.
- Minimum value measured: 4 % of rating.
- Measurement input consumption: 0.55 VA.

Voltmeter

- Direct measurement: 0...600 V AC
- Input impedance: 2 MW.
- Minimum value measured: 4 % of rating.

Frequency meter

- Minimum value measured: 20 Hz.
- Maximum value measured: 100 Hz.
- Full-scale display: 99.9 Hz.

Compliance with standards

Safety: IEC/EN 61010-1.

• EMC electromagnetic compatibility: IEC/EN 65081-1 and IEC/EN 65082-2.

Commercial reference numbers

| Туре | Scale | Connection with CT | Width in mod. of 9 mm | Comm. ref. no. |
|---------------------|-----------|--------------------|--------------------------|-------------------|
| Direct reading iAMP | | | | |
| | 0-10 A | No | 4 | 15202 |
| Multi-rating iAMP | | | | |
| | 0-5000 A | As per rating | 4 | 15209 |
| iVLT | | | | |
| | 0-600 V | | 4 | 15201 |
| iFRE | | | | |
| | 20-100 Hz | | 4 | 15208 |



AMP for standard feeder.



AMP for motor feeder.



VLT.



16009



16006



16005

Function

The 72×72 measurement devices are designed for flush-mounted installation on doors, wicket doors and front plates of enclosures and cubicles.

AMP

The ammeters measure in amps the current flowing through an electrical circuit. **VLT**

The voltmeter measure in volts the potential difference (voltage) of an electrical circuit.

Common technical data

- Accuracy: Class 1.5.
- Compliance with standard IEC 60051-1, IEC 61010-1 and IEC 61000-4.
- Ferromagnetic device.
- Scale length: 62 mm over 90°.
- Mounting in enclosure or in cubicle.
- Degree of protection: IP52.
- Maximum operating position: 30° / vertical.
- Temperature:
 - operation: -25 °C to 50 °C.
 - reference: 23 °C.
 - Influence of temperature on accuracy: ±0.003 %/ °C.
- Utilisation frequency: 50 Hz to 60 Hz.

AMP specific technical data

- Needs a In/5 CT to be ordered separately.
- Interchangeable dials to be ordered separately.
- Consumption: 1.1 VA.
- Permanent overload: 1.2 In.
- Maximum overload for 5 s: 10 In.

VLT specific technical data

- Consumption: 3 VA.
- Permanent overload: 1.2 Un.
- Maximum overload for 5 s: 2 Un.

Commercial reference numbers

| Туре | Scale | Connection on CT | Comm. ref. no. |
|---------------------------------------|-------------|---------------------|-------------------|
| AMP for standard feeder | | | |
| Basic device (delivered without dial) | | X/5 | 16004 |
| 1.3 In dial | 0-50 A | 50/5 | 16009 |
| | 0-100 A | 100/5 | 16010 |
| | 0-200 A | 200/5 | 16011 |
| | 0-400 A | 400/5 | 16012 |
| | 0-600 A | 600/5 | 16013 |
| | 0-1000 A | 1000/5 | 16014 |
| | 0-1250 A | 1250/5 | 16015 |
| | 0-1500 A | 1500/5 | 16016 |
| | 0-2000 A | 2000/5 | 16019 |
| AMP for motor feeder | | | |
| Basic device (delivered without dial) | | X/5 | 16003 |
| 3 In dial | 0-30-90 A | 30/5 | 16006 |
| | 0-75-225 A | 75/5 | 16007 |
| | 0-200-600 A | 200/5 | 16008 |
| VLT | | | |
| | 0-500 V | | 16005 |



AMP for standard feeder.



AMP for motor feeder.



VLT.



The 96 x 96 measurement devices are designed for flush-mounted installation on doors, wicket doors and front plates of enclosures and cubicles.

AMP

16079

16076

16075

The ammeters measure in amps the current flowing through an electrical circuit. VLT

The voltmeter measure in volts the potential difference (voltage) of an electrical circuit.

Common technical data

- Accuracy: class 1.5.
- Compliance with standard IEC 60051-1, IEC 61010-1 and IEC 61000-4.
- Ferromagnetic device.
- Scale length: 80 mm over 90°.
- Mounting in enclosure or in cubicle.
- Degree of protection: IP52.
- Maximum operating position: 30° / vertical.
 - Temperature:
 - operation: -25 °C to 50 °C.
 - reference: 23 °C.
 - Influence of temperature on accuracy: ±0.003 % / °C.
- Utilisation frequency: 50 Hz to 60 Hz.

AMP specific technical data

- Needs a In/5 CT to be ordered separately.
- Interchangeable dials to be ordered separately.
- Consumption: 1.1 VA.
- Permanent overload: 1.2 In.
- Maximum overload for 5S: 10 In.

VLT specific technical data

- Consumption: 3 VA.
- Permanent overload: 1.2 Un.
- Maximum overload for 5S: 2 Un.

Commercial reference numbers

| Туре | Scale | Connection on CT | Comm. ref. no. |
|---------------------------------------|-------------|---------------------|-------------------|
| AMP for standard feeder | | | |
| Basic device (delivered without dial) | | X/5 | 16074 |
| 1.3 In dial | 0-50 A | 50/5 | 16079 |
| | 0-100 A | 100/5 | 16080 |
| | 0-200 A | 200/5 | 16081 |
| | 0-400 A | 400/5 | 16082 |
| | 0-600 A | 600/5 | 16083 |
| | 0-1000 A | 1000/5 | 16084 |
| | 0-1250 A | 1250/5 | 16085 |
| | 0-1500 A | 1500/5 | 16086 |
| | 0-2000 A | 2000/5 | 16087 |
| | 0-2500 A | 2500/5 | 16088 |
| | 0-3000 A | 3000/5 | 16089 |
| | 0-4000 A | 4000/5 | 16090 |
| | 0-5000 A | 5000/5 | 16091 |
| | 0-6000 A | 6000/5 | 16092 |
| AMP for motor feeder | | | |
| Basic device (delivered without dial) | | X/5 | 16073 |
| 3 In dial | 0-30-90 A | 30/5 | 16076 |
| | 0-75-225 A | 75/5 | 16077 |
| | 0-200-600 A | 200/5 | 16078 |
| VLT | | | |
| | 0-500 V | | 16075 |

Function

The 48 x 48 selector switches are designed for flush-mounted installation on doors, wicket doors and front plates of enclosures and cubicles.

CMA

The ammeter selector switch uses a single ammeter (by means of current transformers) for successive measurement of the currents of a three-phase circuit.

CMV

The voltmeter selector switch uses a single voltmeter for successive measurement of the voltages (phase-to-phase and phase-to-neutral) of a three-phase circuit.

Common technical data

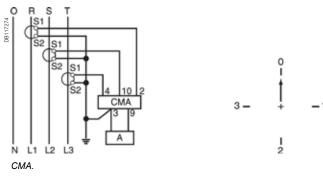
- Durability:
- electrical: 100,000 operations. mechanical: 2,000,000 operations.
- AgNi contact.
- Operating temperature: -25 °C to 50 °C.
- Compliance with standards IEC/EN 60947-3.
- Degree of protection:
- IP65 on front face.
- IP20 at terminal level.

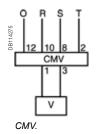
Commercial reference numbers

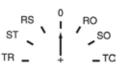
| Туре | Rating (A) | Voltage (V) | Number of positions | Comm. ref. no. |
|------|---------------|----------------|---------------------|----------------|
| CMA | 20 | | 4 | 16017 |
| CMV | | 500 | 7 | 16018 |

See your Schneider Electric representative for complete ordering information.

Connection







Reading 3 phase-to-earth voltages + 3 phase-to-phase voltages. Note: when connecting do not remove the pre-cabling. See appropriate Installation Guide for this product.





iCMA.



15125

iCMV.

Function

iCMA

This 4-position ammeter selector switch uses a single ammeter (using current transformers) for successive measurement of the currents of a three-phase circuit.

iCMV

This 7-position voltmeter selector switch uses a single voltmeter for successive measurement of voltages (phase-to-phase and phase-to-neutral) of a three-phase circuit.

Common technical data

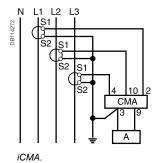
- Rotary handle. •
- Maximum operating voltage: 440 V, 50/60 Hz.
- Nominal thermal current: 10 A.
- Operating temperature: -20 °C to 55 °C.
- Storage temperature: -25°C to 80°C.
- Mechanical durability (AC21A-3 x 440 V): 2,000,000 operations.
 - Degree of protection:
 - IP66 on front face.
 - IP20 at terminal level.
 - Electrical durability: 1,000,000 operations.
- Connection: jumper terminals with captive screws, for cables up to 1.5 mm².
- Complies with standards: IEC/EN 60947-3.

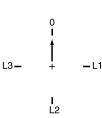
Commercial reference numbers

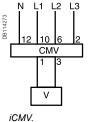
| Туре | Rating (A) | Voltage (V AC) | Width in mod. of 9 mm | Comm. ref. no. |
|------|---------------|-------------------|--------------------------|----------------|
| iCMA | 10 | 415 | 4 | 15126 |
| iCMV | 10 | 415 | 4 | 15125 |

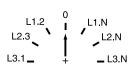
See your Schneider Electric representative for complete ordering information.

Connection









See appropriate Installation Guide for this



iCH "DIN".



CH "48 x 48".



15440

15607

Electromechanical counter that counts the operating hours of a machine or piece of electrical equipment. Giving a precise indication of operating time, the counter is used to decide when to carry out preventive maintenance.

FUNCTIONS AND CHARACTERISTICS

Common technical data

- Electromechanical display.
- Maximum display: 99999.99 hours.
- Display accuracy: 0.01 %.
- Without reset.
- Storage temperature: -25 °C to 85 °C.
- Connection: tunnel terminals for 2.5 mm2 cable.

Specific technical data

iCH "DIN"

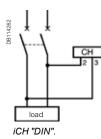
- Consumption: 0.15 VA.
- Operating temperature: -10 °C to 70 °C.
- Mounting on DIN rail.
- CH "48 x 48"
 - Consumption:
 - 15607: 0.25 VA
 - 15608: 0.15 VA
 - 15609: 0.02 VA to 12 V and 0.3 VA to 36 V.
 - Operating temperature: -20 °C to 70 °C.
 - Degree of protection: IP65 on front face.
 - Mounting on front face of monitoring switchboards.

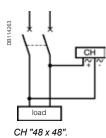
Commercial reference numbers

| Туре | Voltage (V) | Width in mod. of 9 mm | Comm. ref. no. |
|--------------|-----------------------|--------------------------|----------------|
| iCH "DIN" | 230 V AC ± 10 %/50 Hz | 4 | 15440 |
| CH "48 x 48" | 24 V AC ± 10 %/50 Hz | | 15607 |
| | 230 V AC ± 10 %/50 Hz | | 15608 |
| | 12 to 36 V DC | | 15609 |

See your Schneider Electric representative for complete ordering information.

Connection





See appropriate Installation Guide for this

Life Is On Schneider

38



iCl impulse counter

Function

Electromechanical counter designed to count impulses emitted by: kilowatt-hour meters, temperature overrun detectors, people meters, speed meters, etc.

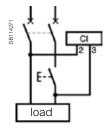
Common technical data

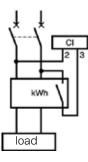
- Supply and metering voltage: 230 V AC \pm 10 %, 50/60 Hz.
- Consumption: 0.15 VA.
- Maximum display: 9 999 999 impulses.
- Without reset.
- Metering data:
- minimum impulse time: 50 ms
- minimum time between 2 impulses: 50 ms. Storage temperature: -25 °C to 85 °C.
- Operating temperature: -10 °C to 70 °C.
- Connection: tunnel terminals for 2.5 mm² cable.

Commecial reference numbers

| Туре | Width in mod. of 9 mm | Comm. ref. no. |
|------|--------------------------|----------------|
| iCl | 4 | 15443 |

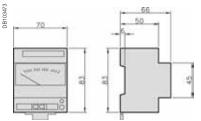
Connection



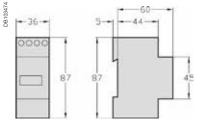


See appropriate Installation Guide for this

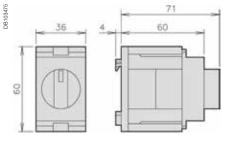
Analog ammeters and voltmeters iAMP, iVLT



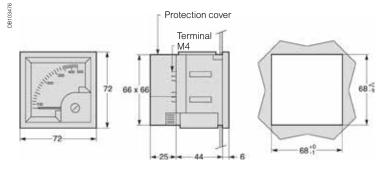
Digital ammeters, voltmeter and frequency meter iAMP, iVLT



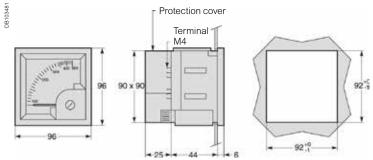
iCMA and iCMV selector switches



72 x 72 analog ammeters and voltmeter

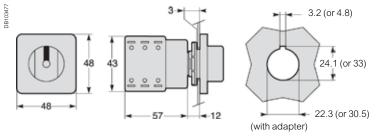


96 x 96 analog ammeters and voltmeter

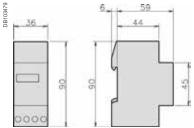


See the appropriate Installation Guide for this product.

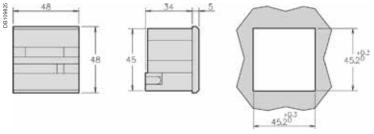
48 x 48 CMA and CMV selector switches



iCl impulse counter and iCH hour counter



48 x 48 CH hour counters



See the appropriate Installation Guide for this product.

Basic energy metering

Whether you require a single-phase kWh meters or full-featured, dual tariff energy meter, Schneider Electric provides iEM2xxx & iEM3xxx series meters to best fit your customer's application.

• PowerLogic iEM2000 series

- PowerLogic iEM2100 series
- PowerLogic iEM3000 series









A9MEM2000



A9MEM2100



A9MEM3100

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Acti9 iEM2000 Series Technical Datasheet

The Acti9 iEM2000 series energy meters offer a cost-attractive, competitive range of single-phase DIN rail-mounted energy meters ideal for sub-billing and cost allocation applications.

Applications

PB105289

- Monitor power consumption for each floor, office sector, or unit
- · Allocate energy costst to lower cost of operations, optimise your building's power efficiency
- Connect to power management software to take full advantage of the IoT digital power installation







The solution for:

All markets that can benefit from a solution that includes PowerLogic iEM2000 series meters:

- Buildings
- Industry
- Data Centre & networks
- Infrastructures (airport, road tunnels, telecom).

Benefits

The Acti9 iEM2000 series meters are economical and easy to install in panelboards and switchboards:

- DIN rail mounted, compact size
- Accurate data measurement with Class 1 accuracy

Advantages

- Active energy Class 1 accuracy, with LCD display
- Modbus RS-485 and pulse output
- Direct connect, self-powered
- MID approved
- Two tariffs

Energy management system:

To get the most effective use from your Schneider Electric measurement and metering devices, we offer a range of dedicated data loggers and gateways for your building energy management.

Conformity of standards

- IEC 62053-21
- EN 50470-3

iEM2000 feature selection

| | iEM2000T | iEM2000 | iEM2010 | iEM2050 | iEM2055 |
|-----------------------------|-------------------------|--|--|-------------------------|--|
| Self-powered | | - | - | - | |
| Display | | - | - | (6 digit LCD) | (6 digit LCD) |
| Width (mm) | 18 | 18 | 18 | 17.5 | 17.5 |
| Current input | 40 A | 40 A | 40 A | 45 A | 45 A |
| Multi-tariff | | | | 2 tariffs | 2 tariffs |
| Communication | | | | Modbus | Modbus |
| Active Energy accuracy | Class 1 IEC 62053-21 | Class 1 IEC 62053-21 Class B EN 50470-3 | Class 1 IEC 62053-21 Class B EN 50470-3 | Class 1 IEC 62053-21 | Class 1 IEC 62053-21 Class B EN 50470-3 |
| Digital outputs | 1 P/O | | 1 P/O | 1 P/O | 1 P/O |
| MID for billing application | | - | • | | |
| Commercial reference number | A9MEM2000T | A9MEM2000 | A9MEM2010 | A9MEM2050 | A9MEM2055 |

See your Schneider Electric representative for complete ordering information.

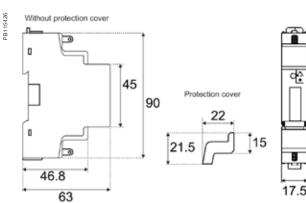
iEM2000 series technical specifications

Technical specifications

| | iEM2000T | iEM2000 | iEM2010 | iEM2050 | iEM2055 | |
|-------------------------------------|------------|--------------------------|-----------------------|------------------|-----------------------------------|--|
| COMM reference number | A9MEM2000T | A9MEM2000 | A9MEM2010 | A9MEM2050 | A9MEM2055 | |
| Direct connection | Up to 40 A | Up to 40 A | Up to 40 A | Up to 45 A | Up to 45 A | |
| Pulse output operation | 10 | 00 pulses/kwh (120ms lc | ng) | | , 100, 10, 1, 0.1, 0.01 es/kWh | |
| Display capacity | | 999999.9 kWh | | | 99 kWh 9 when over this value | |
| Voltage range (L-N) | | 184 to 276 V AC | | 195 to 2 | 253 V AC | |
| Operating frequency | | 50/60 Hz | | 50 |) Hz | |
| Meter constant LED | | 3200 flashes per KWh | 10000 flashes per KWh | | | |
| Wiring capacity (Power) | | 4 mm ² | 2.5 mm ² | | | |
| Wiring capacity (Communications) | | 10 mm ² | 8-10 mm ² | | | |
| Consumption | | | <10 VA | | | |
| IP protection | IP40 |) front panel and IP20 c | asing | IP51 front panel | | |
| Temperature | | -10°C to 55°C | | -25°C to 55°C | | |
| Active energy | | | | | - | |
| Reactive energy | | | | | - | |
| Active power | | | | | • | |
| Reactive power | | | | | | |
| Power Factor | | | | | • | |
| Current and voltage | | | | | | |
| Frequency | | | | | | |

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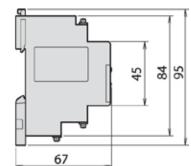
iEM2050/iEM2055 dimensions



Maximum diameter power connection clamps 8 mm² (solid copper). See the appropriate product Installation Guide for complete instructions.

iEM2000 dimensions





Maximum diameter power connection clamps 8 mm² (solid copper). See the appropriate product Installation Guide for complete instructions.

Acti9 iEM2100 Series

The Acti9 iEM2100 series energy meters are ideal for basic kWh metering and billing applications and support two protocols (Modbus and M-bus) that allow them to integrate seamlessly into your customers' existing networks.

Applications

- Monitor the power consumption of each sector, unit, workshop...
- Manage an electrical installation and optimise your building's power efficiency
- Various business, industrial and residential applications





A9MEM2100

Life Is On

The solution for

All markets that can benefit from a solution that includes PowerLogic iEM2100 series meters:

- Buildings
- Industry
- Data Centre & networks
- Infrastructures (airport, road tunnels, telecom).

Benefits

The Acti9 iME kilowatt-hour meters are specially economic and easy to install in all switchboards.

Competitive advantages

- Compact size
- MID compliant (selected models) providing certified accuracy and data security
- Four quadrant measurement
- Electrical parameter measurement eg. V, I, P, PF
- Onboard Modbus or M-bus communication
- A complete range of energy meters
- Compatible with Acti9 range

Energy management system:

To get the most effective use from your Schneider Electric measurement and metering devices, we offer a range of dedicated data loggers and gateways for your building energy management.

Conformity of standards

- IEC 62052-11
- IEC 62053-21
- IEC 62053-23
- EN 50470-1
- EN 50470-3

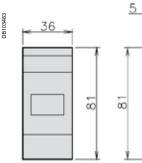
| | iEM2100 | iEM2105 | iEM2110 | iEM2135 | IEM2150 | iEM2155 |
|--|-----------|-----------|----------------------|----------------------|---------------|---------------------|
| | | | | | | |
| Self-powered | • | - | - | - | - | - |
| Display | | | | | | |
| Width (mm) | 36 | 36 | 36 | 36 | 36 | 36 |
| Current input | 63 A | 63 A | 63 A | 63 A | 63 A | 63 A |
| Active Energy accuracy | Class 1 | Class 1 | Class 1 | Class 1 | Class 1 | Class 1 |
| Reactive Energy accuracy | Class 2 | Class 2 | Class 2 | Class 2 | Class 2 | Class 2 |
| Four quadrant Energy measurement | | | • | - | - | - |
| Multi-tariff | | | 2 | 2 | | 2 |
| Digital inputs | | | 1 (tariff switching) | 1 (tariff switching) | | 1 (tariff switching |
| Digital outputs | | 1 P/O | 2 P/O's | | | |
| Communication protocol | | | | M-bus | Modbus RS-485 | Modbus RS-485 |
| MID for billing application | | | | • | | |
| Commercial reference number | A9MEM2100 | A9MEM2105 | A9MEM2110 | A9MEM2135 | A9MEM2150 | A9MEM2155 |

iEM2100 feature selection

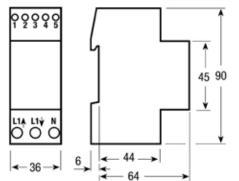
Acti9 iEM2100 series technical specifications

| Technical spec | ifications | | | | | | | |
|-----------------------------|-------------------------------------|-----------------------------|--|----------------|---------|---------|--|--|
| | iEM2100 | iEM2105 | iEM2110 | iEM2135 | IEM2150 | iEM2155 | | |
| Direct connection | 63 A | 63 A | 63 A | 63 A | 63 A | 63 A | | |
| Pulse output operation | | 1 pulse/kwh (200ms long) | 1 to 1000 pulses / kwh or kvarh (30 to 100ms long) | | | | | |
| Display capacity | 99999 KWh | or 999.99 MWh | | 999999 | 0.99KWh | | | |
| Voltage range (L-N) | 184 to | 276 V AC | | 92 to 2 | 76 V AC | | | |
| Operating frequency | | 50/60 Hz | | | | | | |
| Meter constant LED | | 1000 flashes per KWh | | | | | | |
| Wiring capacity (Top) | 6 mm ² 4 mm ² | | | | | | | |
| Wiring capacity (Bottom) | 32 mm2 (16 mm2 iEM2100/iEM2105) | | | | | | | |
| Consumption | 2. | 5 VA | | 3 | VA | | | |
| IP protection | | | IP40 front panel a | nd IP20 casing | | | | |
| Temperature | | | -25°C to | 55°C | | | | |
| Active energy | • | | - | • | | | | |
| Reactive energy | | | | | | | | |
| Active power | | | | | | • | | |
| Reactive power | | | - | | | - | | |
| Power Factor | | | | | | | | |
| Current and voltage | | | | | | | | |
| Frequency | | | | | | - | | |

iEM2100/iEM2105 dimensions



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iEM2110/iEM2135/iEM2150/iEM2155 dimensions

See the appropriate product Installation Guide for complete instructions.

iEM2000 and iEM2100 series commercial reference numbers

| Comm. reference number | Product |
|------------------------|---|
| A9MEM2000T | iEM2000T basic energy meter, no display |
| A9MEM2000 | iEM2000 basic energy meter |
| A9MEM2010 | iEM2010 energy meter, kWh pulse output |
| A9MEM2100 | iEM2100 basic energy meter |
| A9MEM2050 | iEM2050 modular single phase power meter 230 V - 45 A with Modbus |
| A9MEM2055 | iEM2055 modular single phase power meter 230 V - 45 A with Modbus, MID |
| A9MEM2105 | iEM2105 energy meter, kWh pulse output with partial meter |
| A9MEM2110 | iEM2110 energy meter, kWh and kvarh pulse outputs with two tariffs, four quadrant energy measurement, MID certified |
| A9MEM2135 | iEM2135 energy meter, M-Bus communication, four quadrant energy measurement, two tariffs, MID certified |
| A9MEM2150 | iEM2150 energy meter, Modbus communication, four quadrant energy measurement |
| A9MEM2155 | iEM2155 energy meter, Modbus communication, four quadrant energy measurement, two tariffs, MID certified |

See your Schneider Electric representative for complete ordering information.

Acti9 iEM3000 Series

The Acti9 iEM3000 series energy meters is a cost-attractive, feature-rich energy metering offer for DIN rail, modular enclosures. With Modbus, BACnet, M-bus and LON protocol support, you can easily integrate these meters into commercial and non-critical buildings to add simple energy management applications to any BMS, AMR or EMS system.

Applications

PB108418

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Cost management applications

- · Bill checking to verify that you are only charged for the energy you use
- Sub-billing individual tenants for their energy consumption, including WAGES
- Aggregation of energy consumption, including WAGES, and allocating costs per area, per usage, per shift, or per time within the same facility

Network management applications

• Basic metering of electrical parameters to better understand the behaviour of your electrical distribution system





More than just kWh meters, the Acti9 iEM3000 series meters provide a full view of both energy consumption and on-site generation with full four-quadrant measurement of active and reactive energy delivered and received. Additionally, extensive real-time measurements (V, I, P, PF) give customers greater detail on their energy usage, and multiple tariffs give customers the flexibility to match the billing structure of their utility.

The solution for

All markets that can benefit from a solution that includes PowerLogic iEM3000 series meters:

- Buildings & industry
- Data centres and networks
- Infrastructure (airports, road tunnels, telecom)

Benefits

Optimise your energy consumption & enable energy efficiency practices

- Collect and analyse energy consumption data from each area for each type of load or circuit
- Gain an accurate understanding of business expenses by allocating the energy-related costs
- Use information to implement actions designed to reduce energy consumption

Monitor the energy consumption of your tenants or customers and establish accurate invoices

- Drive energy-efficient behaviour
- Allow building owners to bill tenants for individual measured utility usage
- Give accurate and achievable objectives for energy savings

Competitive advantages

- Compact size
- MID compliant (selected models) providing certified accuracy and data security
- Programmable digital inputs/ouputs
- Multi-tariff capability
- Onboard Modbus, LON, M-bus or BACnet communication
- A complete range of energy meters
- Compatible with Acti9 range

Energy management system:

To get the most effective use from your Schneider Electric measurement and metering devices, we offer a range of dedicated data loggers and gateways for your building energy management.

Conformity of standards

IEC 61557-12IEC 62053-

21/22

- EN 50470-3
 - EN 50470-1
 - IEC 61036
- IEC 62053-23 •
- IEC 61010

Version: 1.0 - 24/01/2020 PLSED309005EN_04

Acti9 iEM3000 Series

| iEM3000 | feature | se | lection |
|---------|---------|----|---------|
| | icature | 30 | |

| | | iEM3100 iEM3200 iEM3300 | iEM3110 iEM3210 iEM3310 | iEM3115 iEM3215 | iEM3150 iEM3250 iEM3350 | iEM3135 iEM3235 iEM3335 | iEM3155 iEM3255 iEM3355 | iEM3165 iEM3265 iEM3365 | iEM3175 iEM3275 iEM3375 |
|---------------------------------|---|-------------------------------|-------------------------------|--------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Self-p | owered | - | - | - | - | | - | | |
| Width (18r | mm module) | 5/5/7 | 5/5/7 | 5/5 | 5/5/7 | 5/5/7 | 5/5/7 | 5/5/7 | 5/5/7 |
| Direct measu | urement (up to) | 63 A/-/125 A | 63 A/-/125 A | 63 A/- | 63 A/-/125 A |
| | nput through CTs A, 5A) | - / 🔳 / - | -/ -/ - | - / 🔳 | - / 🔳 / - | - / 🔳 / - | -/ -/- | -/ -/ - | - / 🔳 / - |
| Measurement i | nput through VTs | | | | - / 🔳 / - | - / 🔳 / - | -/ -/- | -/ -/ - | - / 🔳 / - |
| Active Energy m | easurements class | 1/0.5S/1 | 1/0.5S/1 | 1/0.5S | 1/0.5S/1 | 1/0.5S/1 | 1/0.5S/1 | 1/0.5S/1 | 1/0.5S/1 |
| Four Quadrant Er | nergy measurement | | | | | | | | |
| | eter measurements /, P,) | | | | • | | | | |
| Multi-tariff (internal clock) | | | | 4 | | 4 | 4 | 4 | 4 |
| Multi-tariff (external control) | | | | 4 | | 2 | 2 | 2 | 2 |
| Measurement d | isplay (no. of line) | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Digital inputs | Programmable (Tariff control or WAGES input) | | | | | 1 | 1 | 1 | 1 |
| | Tariff control only | | | 2 | | | | | |
| Digital outputs | Programmable (Kwh pulse or KW overload alarm) | | | | | 1 | 1 | 1 | |
| | Kwh pulse only | | 1 | | | | | | |
| | M-bus | | | | | | | | |
| Communication | Modbus | | | | | | | | |
| protocols | BACnet | | | | | | | | |
| | Lon | | | | | | | | |
| MID (legal metro | ology certification) | | | | | | | | |
| | | A9MEM3100 | A9MEM3110 | A9MEM3115 | A9MEM3150 | A9MEM3135 | A9MEM3155 | A9MEM3165 | A9MEM3175 |
| Commercial ret | ference numbers | A9MEM3200 | A9MEM3210 | A9MEM3215 | A9MEM3250 | A9MEM3235 | A9MEM3255 | A9MEM3265 | A9MEM327 |
| | | A9MEM3300 | A9MEM3310 | | A9MEM3350 | A9MEM3335 | A9MEM3355 | A9MEM3365 | A9MEM3375 |

See your Schneider Electric representative for complete ordering information.

How to read table: If a cell contains a single value, that value applies to all meter models identified in the header cell(s). For cells with multiple values, the values correspond from left to right with the meter models listed from top to bottom for each associated header cell. For example, a cell with "A / B / C" means A for iEM31xx models, B for iEM32xx models, and C for iEM33xx models

Acti9 iEM3000 Series

EM3400/iEM3500 technical specifications

| | iEM3455 iEM3465 iEM33555 i | | | | | | | |
|---------------------------|---|--|---------------------|----------------|--|--|--|--|
| Max current | 0.333V-1.0V LVCTs | 0.333V-1.0V LVCTs | Rogowski coils | Rogowski coils | | | | |
| Meter constant LED | 5000/kWh | | | | | | | |
| Pulse output frequency | | Up to 50 | 00p/kWh | | | | | |
| Multi-tariff | | 4 ta | ariffs | | | | | |
| Communication | Modbus | BACnet | Modbus | BACnet | | | | |
| DI/DO | | 1 | /1 | | | | | |
| Network | | 1P+N, 3P, 3P+N support LVCTs, Rogowski coils, and VTs | | | | | | |
| Wiring capacity | 6 mm ² for currents and 4 mm ² for voltages | | | | | | | |
| Display max | LCD 99999999.9kWh or 99999999.9MWh | | | | | | | |
| Voltage (L-L) | 3 × 100/173 V AC to 3 × 277/480 V AC (50/60 Hz) | | | | | | | |
| IP protection | | IP40 front panel | and IP20 casing | | | | | |
| Temperature | | -25°C to 7 | 70°C (K55) | | | | | |
| Product size | | 5 steps of | of 18 mm | | | | | |
| Overvoltage & measurement | | Category III, Dec | gree of pollution 2 | | | | | |
| kWh | | | | | | | | |
| kVARh | | | | | | | | |
| Active power | | | • | | | | | |
| Reactive power | | | • | | | | | |
| Currents & voltages | | | • | | | | | |
| Overload alarm | | | • | | | | | |
| Hour counter | | | | | | | | |

See your Schneider Electric representative for complete ordering information.

Acti9 iEM3100/iEM3300 series technical specifications

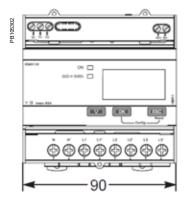
| | iEM3100 iEM3300 | iEM3110 iEM3310 | iEM3115 | iEM3150 iEM3350 | iEM3135 iEM3335 | iEM3155 iEM3355 | iEM3165 iEM3365 | iEM3175 iEM3375 | | |
|---------------------------------|--|---|----------------|--------------------|---------------------|--------------------|--------------------|--------------------|--|--|
| Max current (direct connection) | | 63 A for iEM3100 models, 125 A for iEM3300 models | | | | | | | | |
| Meter constant LED | | | | 500 | /kWh | | - | | | |
| Pulse output | | Up to 1000 p/kWh | | | Up to 1000 p/kWh | | o to p/kWh | | | |
| Multi-tariff | | | 4 tariffs | | 4 tariffs | | 4 tariffs | | | |
| Communication | | | | Modbus | Modbus | Modbus | BACnet | LON | | |
| DI/DO | | 0/1 | 2/0 | | 1/1 | 1/1 | 1/1 | 1/0 | | |
| MID (EN50470-3) | | | | | - | | | | | |
| Network | 1P+N, 3P, 3P+N | | | | | | | | | |
| Accuracy class | Class 1 (IEC 62053-21 and IEC 61557-12) Class B (EN 50470-3) | | | | | | | | | |
| Wiring capacity | 16 mm ² for iEM3100 models, 50 mm ² for iEM3300 models | | | | | | | | | |
| Display max. | | | | LCD 9999 | 9999.9kWh | | - | | | |
| Voltage (L-L) | | | 3 x 100/1 | 73 V AC to 3 x | 277/480 V AC (5 | 50/60 Hz) | | | | |
| IP protection | | | II | P40 front panel | and IP20 casing | g | | | | |
| Temperature | | | | -25°C to | 55°C (K55) | | | | | |
| Product size | | 5 | x 18 mm for iE | M3100 models | , 7 x 18 mm for i | EM3300 mode | ls | | | |
| Overvoltage and measurement | | | С | ategory III, Dec | gree of pollution | 2 | | | | |
| kWh | | | | | | | | | | |
| kVARh | | | | | | | | | | |
| Active power | | | | | | | | | | |
| Reactive power | | | | | | | | | | |
| Currents and voltages | | | | | | | | | | |
| Overload alarm | | | | | | | | | | |
| Hour counter | | | | | | | | | | |

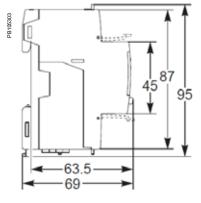
Acti9 IEM3200 series technical specifications

| | iEM3200 | iEM3210 | iEM3215 | iEM3250 | iEM3235 | iEM3255 | iEM3265 | iEM3275 |
|----------------------------------|--|---------------------|-----------|------------------|-------------------|---------------------------------|---------|---------|
| Max current (1A/5A CT connected) | | | | 6 | A | | | |
| Meter constant LED | | | | 5000 |)/kWh | | | |
| Pulse output frequency | | Up to 500p/kWh | | | Up to 500p/kWh | Up to 5 | 00p/kWh | |
| Multi-tariff | 4 tariff 4 tariffs 4 tariff | | | | 4 tariffs | | | |
| Communication | | | | Modbus | Modbus | Modbus | BACnet | LON |
| DI/DO | | 0/1 | 2/0 | | 1/1 | 1/1 | 1/1 | 1/0 |
| MID (EN50470-3) ⁽¹⁾ | | | | | - | | | |
| Network | | BP, 3P+N ort CTs | | | | 1P+N, 3P, 3P+N upport CTs &V | | |
| Accuracy class | Class 0.5S (IEC 62053-22 and IEC61557-12) Class C (EN50470-3) ⁽¹⁾ | | | | | | | |
| Wiring capacity | 6 mm ² for currents and 4 mm ² for voltages | | | | | | | |
| Display max. | LCD 99999999.9kWh or 99999999.9MWh | | | | | | | |
| Voltage (L-L) | | | 3 x 100/1 | 73 V AC to 3 x | 277/480 V AC (| 50/60 Hz) | | |
| IP protection | | | I | P40 front panel | and IP20 casin | g | | |
| Temperature | | | | -25°C to | 55°C (K55) | | | |
| Product size | | | | 5 steps | of 18 mm | | | |
| Overvoltage & measurement | | | С | ategory III, Deg | gree of pollutior | 2 | | |
| kWh | | | | | | | | |
| kVARh | | | | | • | | | |
| Active power | | | | | - | | | |
| Reactive power | | | | | - | | | |
| Currents and voltages | | | | | • | | | |
| Overload alarm | | | | | • | | | |
| Hour counter | | | | | | | | |

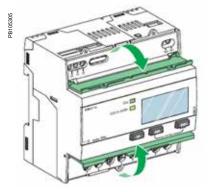
(1) If used for MID purposes, iEM32xx must use CT secondary set to 5 A.

iEM3000/iEM3200 series dimensions

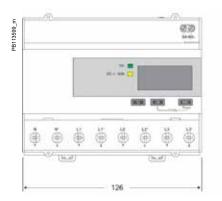


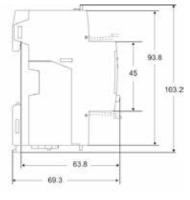


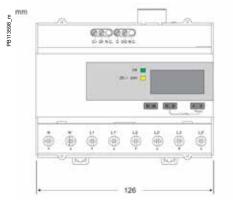
Acti9 iEM3100/iEM3200 Series front flaps open and closed



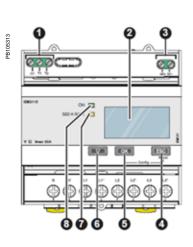
iEM3300 series dimensions





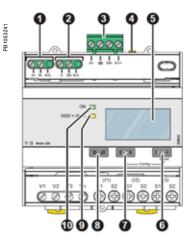






Acti9 iEM3000 Series parts

- 1. Digital inputs for tariff control (iEM3115 / iEM3215)
- 2. Display for measurement and configuration
- 3. Pulse out for remote transfer (iEM3110 / iEM3210)
- 4. Cancellation
- 5. Confirmation
- 6. Selection
- 7. Flashing yellow meter indicator to check accuracy
- 8. Green indicator: on/off, error



Acti9 iEM3000 Series parts

- 1. Digital inputs for tariff control (iEM3115 / iEM3215)
- 2. Display for measurement and configuration
- 3. Pulse out for remote transfer (iEM3110 / iEM3210)
- 4. Cancellation 5. Confirmation
- 6. Selection
- 7. Flashing yellow meter indicator to check accuracy 8. Green indicator: on/off, error

Please see the appropriate Installation Guide for accurate and complete information on the installation of this product.

56

Basic multifunction metering

A range of meters designed for cost management and simple network management. Affordable to buy and easy to choose, the highly-capable PowerLogic PM5000 series meters are designed to provide the best combination of features to match all your energy cost management needs.

As well as pin-point energy savings, optimal equipment efficiency and utilisation, basic multi-function meters perform a high level assessment of the power quality in an electrical network.

- PowerLogic ION6200
- PowerLogic PM3000
- PowerLogic PM5350
- PowerLogic PM5000





M6200



A9MEM2000





A9MEM2000

A9MEM2000

ION6200 series

The PowerLogic ION6200 is a multi-function, cost-attractive, feature-rich flush or DIN rail-mounted multi-function meter that offers all the measurement capabilities required to monitor an electrical installation.

Complete with four-quadrant power, demand, energy, power factor, and frequency measurements, this versatile unit is easy to wire and mount. It offers an excellent upgrade path that lets you start with a low-cost base model and add enhanced functionality over the long term.

Applications

Cost management applications

- Basic metering
- Class 0.5S metering and sub-metering
- Replace multiple analog meters
- Cost allocation

PE86127

Substation monitoring





M6200

The solution for

All markets that can benefit from a solution that includes PowerLogic ION6200 series meters:

- Buildings
- Industry
- Data centres and networks
- Infrastructure (e.g. airports, road tunnels, telecom)

Benefits

Optimise your energy consumption & enable energy efficiency practices

- Collect and analyse energy consumption data from each area for each type of load or circuit
- Gain an accurate understanding of business expenses by allocating the energy-related costs
- Identify savings opportunities
- Use information to implement actions designed to reduce energy consumption

Competitive advantages

Connectivity advantages

- High visibility front display panel
- · Megawatt option for all power and energy values
- Complete communications optional RS-485 port, standard Modbus RTU, data rates 1200-19200 baud
- Modular construction allows for easy retrofit and planned upgrades
- Fast, easy setup via display or software
- IEC 60687 Class 0.5s accuracy for tariff metering
- Certified for revenue metering
- Multiple installation options direct 4-wire Wye, 3-wire Wye, 3-wire Delta, Direct Delta, and single phase

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- EN 61000-4-2
 - EN 61000-4-3
 - EN 61000-4-4
- EN 61000-4-5
- EN 61000-4-6
- EN 61010-1
- IEC 61000-4-3 IEC 61000-4-4

IEC 61000-4-2

- IEC 61000-4-5
- IEC 61000-4-6
- IEC 61000-6-2

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• IEC 61010-1

Version: 1.0 - 24/01/2020 PLSED309005EN_05

ION6200

| ION6200 feature sele | | | | |
|----------------------------------|------------------|---------------------|----------------|----------------|
| | | ION6200 Standard | ION6200 EP1 | ION6200 EP2 |
| Performance standard | | | | |
| IEC61557-12 PMD/Sx/K55/0.5 | | | | |
| General | | | | |
| Use on LV and HV systems | | • | - | - |
| Current and voltage accuracy | | 0.3% | 0.3% | 0.3% |
| Energy and power accuracy | | 0.5% | 0.5% | 0.5% |
| Number of samples per cycle | | 64 | 64 | 64 |
| Instantaneous rms values | | | | |
| Current and voltage | | | | • |
| Frequency | | | | |
| Active, power | Total | | | |
| | Per phase | | | - |
| Reactive and | Total | | | |
| apparent power | Per phase | | | • |
| Power factor | Total | | • | • |
| | Per phase | | | |
| Energy value | | | | |
| Active energy | | | - | - |
| Reactive, apparent energy | | | | - |
| Demand value | | | | |
| Current | Present and max | | - | - |
| | Present | | | • |
| Active power | Max | | - | |
| Reactive and apparent power | Present and max | | | |
| Power quality measurements | | | | |
| Harmonic distortion | Current, voltage | | | • |
| Display and I/O | | | | |
| LED display | | - | | • |
| Pulse output | | | | |
| Direct voltage connection (V AC) | 400/690 | 400/690 | 400/690 | |
| Communication | | | | |
| RS-485 port | | | • | • |
| ION compatibility | | • | | |
| | | | | |

See your Schneider Electric representative for complete ordering information.

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ION6200

ION6200 feature selection

| Electrical characteristics | | | | | |
|-------------------------------------|----------------------|--------------------|--|--|--|
| Type of measurement | | | True rms electrical parameters Up to 64 samples per cycle | | |
| | Current | ≥5 % of full scale | 0.3 % reading | | |
| | | <5 % of full scale | 0.3 % reading + 0.5 % full scale | | |
| | | 14 derivation | 0.6 % reading + 0.5 % full scale | | |
| Macaurament accuracy | Voltage | | L-N 0.3 % reading, L-L 0.5 % reading | | |
| Measurement accuracy | Power | | IEC 60687 Class 0.5, ANSI 12.20 Class 0.5 | | |
| | Frequency | | 0.1 % reading | | |
| | Power factor | | 1.0 % reading | | |
| | Energy | | IEC 60687 Class 0.5, ANSI 12.20 Class 0.5 | | |
| | Harmonic distortion | on | Total harmonic distortion + 1.0 % | | |
| | Measurement ran | ge | 60-400 L-N (103.5-690 L-L) V AC RMS (3 phase) 60-400 L-N AC (single phase) | | |
| | Impedance | | 2 MW /phase | | |
| Input-voltage characteristics | Inputs | | V1, V2, V3, Vref | | |
| | Overload | | 1500 V AC RMS continuous | | |
| | Dielectric withstar | nd | >3250 V AC RMS; 60 Hz for 1 minute | | |
| | Rated inputs | | 5 A nominal /10 A full scale RMS (+20% overrange with full accuracy, 300 V RMS to ground) | | |
| | Permissible overload | | 120 A RMS for 1 second, non-recurring | | |
| Input-current characteristics | Starting current | | 0.005 A RMS | | |
| | Burden | | 0.05 VA (typical) @ 5 A RMS | | |
| | Inputs | | 11, 12, 13 | | |
| | Dielectric withstand | | 3000 V RMS for 1 minute | | |
| Power supply | AC | | Standard: 100-240 V AC, 50-60 Hz | | |
| | DC | | Standard: 110-300 V DC, Low Voltage DC: 20-60 V DC | | |
| Inputs/outputs | Digital outputs | | 2 optically isolated digital outputs for KY pulsing or control Max forward current: 150 mA Max voltage: 200 V Max current: 150 m | | |
| | RS-485 port | | Optically isolated | | |
| Mechanical characteristics | | | | | |
| Weight | | | 0.68 kg | | |
| IP degree of protection (IEC 60529) | | | Meter with display: front IP 65, back IP 30; Transducer unit (no integrated display): IP 30 Remote display unit: front IP 65; back IP 30 | | |
| Dimensions | | | Basic unit installed depth: 106.7x106.7x40.6 mm Remote display: 106.7x106.7x22.9 mm | | |
| Environmental conditions | | | | | |
| Operating temperature | | | -20° C to 70° C ambient air | | |
| Storage temperature | | | -40° C to 85° C | | |
| Humidity rating | | | 5 % to 95 % non-condensing | | |
| Pollution degree | | | 2 | | |
| Installation category | | | III (Distribution) | | |
| | | | | | |

ION6200

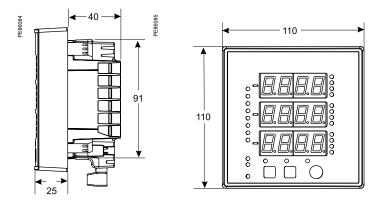
| ION6200 feature selection | | | | | |
|---|---|---------------------------------------|---------------|--|--|
| Electromagnetic compatibility | | | | | |
| Electrostatic discharge | IEC 61000-4-2 (| EN61000-4-2/IEC801-2) | | | |
| Immunity to radiated fields | IEC 61000-4-3 (| IEC 61000-4-3 (EN61000-4-3/IEC801-3) | | | |
| Immunity to fast transients | IEC 61000-4-4 (| IEC 61000-4-4 (EN61000-4-4/IEC801-4) | | | |
| Surge immunity | IEC 61000-4-5 (| IEC 61000-4-5 (EN61000-4-5/IEC801-5) | | | |
| Conducted immunity | | IEC 61000-4-6 (EN61000-4-6/IEC801-6) | | | |
| Electromagnetic compatibility for industrial environmer | ts IEC 61000-6-2 | · · · · · · · · · · · · · · · · · · · | | | |
| Safety | | | | | |
| | cUL compliant t | o CSA C22.2 No. 1010-1 | | | |
| Standards | · · · · · | IEC1010-1 (EN61010-1) | | | |
| | | UL 3111-1 | | | |
| Communications | | | | | |
| | Lip to 10 200 bp | | ible protocol | | |
| RS-485 port | 0p to 19 200 bp | s, Modbus RTU, ION compa | ible protocol | | |
| Display | | | | | |
| | 19 mm high digi | ts | | | |
| | Displays all basi | Displays all basic power parameters | | | |
| Bright LED display | Easy setup for c | ommon configuration param | eters | | |
| | Password protect | ction on setup parameters | | | |
| | Password protect | tion for demand reset | | | |
| Megawatt options | | | | | |
| MegaWatt option on meter base with integrated displa | v. Not available for RMICAN or RMICAN-sealed mete | rs | МО | | |
| | | | | | |
| MegaWatt option on Transducer model with DIN rail mount, Remote Display and 4.2 m cable (RJ11, 6 conductor, 26 gauge). Not available with Security options RMICAN or RMICAN-SEAL. | | | N1 | | |
| MegaWatt option on Transducer model with DIN rail m gauge). Not available with Security options RMICAN o | | ctor, 26 | N2 | | |
| MegaWatt option on Transducer model with DIN rail m gauge). Not available with Security options RMICAN o | | ctor, 26 | N3 | | |
| Options card | | | | | |
| 1 Standard Measurements | | | ZOAON | | |
| 2 Enhanced Package #1 | | | Z0A0P | | |
| 3 Enhanced Package #2 | | | Z0A0R | | |
| 4 Standard Measurements, two pulse outputs | | | Z0B0N | | |
| 5 Enhanced Package #1, two pulse outputs | | | Z0B0P | | |
| 6 Enhanced Package #2, two pulse outputs | | | Z0B0R | | |
| 7 Standard Measurements, RS-485 | | | A0A0N | | |
| 8 Enhanced Package #1, RS-485 | | | A0A0P | | |
| 9 Enhanced Package #2, RS-485 | | | A0A0R | | |
| 10 Standard Measurements, two pulse outputs, RS-48 | 5 | | A0B0N | | |
| 11 Enhanced Package #1, two pulse outputs, RS-485 | | | A0B0P | | |
| 12 Enhanced Package #2, two pulse outputs, RS-485 | | | A0B0R | | |
| Remote modular display (RMD) | | | | | |
| Model | | | M620D | | |
| | Standard display | | R | | |
| Display type | For use with Transducer meter base with Me | gaWatt option | Ν | | |
| | No Cable | | 0 | | |
| | 4.2 m cable connecting RMD to Transducer | meter base | 1 | | |
| Cable length | 2 m cable connecting RMD to Transducer m | eter base | 2 | | |
| | | | | | |

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ION6200 feature selection

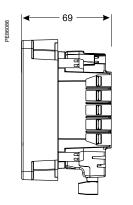
| Part numbers | | | | | |
|------------------------|--------|---|--|--|--|
| Part | Code | Description | | | |
| 1 Model | M6200 | A | | | |
| | AO | Integrated display model | | | |
| | R1 | Transducer model with DIN rail mount, Remote Display and 4.2 m cable (RJ11, 6 conductor, 26 gauge) | | | |
| 2 Form factor | R2 | Transducer model with DIN rail mount, Remote Display and 2 m cable (RJ11, 6 conductor, 26 gaug | | | |
| | R3 | Transducer model DIN rail mount, Remote Display and 9 m cable (RJ11, 6 conductor, 26 gauge) | | | |
| | T1 | Transducer model with DIN rail mount (requires Comms or pulse outputs) | | | |
| 3 Current inputs | А | 10 Amp current inputs (12 A max) | | | |
| 4 Voltage inputs | 0 | Autoranging (57-400 V AC L-N / 99-690 V AC L-L) | | | |
| | А | AC Standard: 100-240 V AC, 50-60 Hz | | | |
| 5 Power supply | В | DC Standard: 110-300 V DC, Low Voltage DC: 20-60 V DC | | | |
| 6 System frequency | 0 | Calibrated for use with 50 Hz or 60 Hz systems | | | |
| | ZO | No communications | | | |
| 7 Communications | AO | Single RS-485 port (supports Modbus RTU protocol and ION-compatible PML protocol) | | | |
| | А | No I/O | | | |
| 8 I/O B | | This option activates the two Form A digital outputs for kWh, kvarh energy pulsing | | | |
| | 0 | No hardware lock (setup is password protected) | | | |
| 2 9 Security | | RMANSI: Revenue Meter approved for use in the United States (ANSI C12.16 approved; meets ANSI C12.20 class 0.5 accuracy at 23° C; 10 A current inputs only) | | | |
| | 3 | RMICAN: Measurement Canada approved revenue meter for use in Canada (10A current inputs only) | | | |
| | 4 | RMICAN-SEAL: Factory-sealed and Measurement Canada approved revenue meter | | | |
| 10 Measurement package | N | Standard Measurements (Volts/Amps per phase and avg) | | | |
| | Ρ | Enhanced Package #1 (Standard Measurements plus Energy/Power total, Frequency, Power Factor total, Neutral Current | | | |
| | R | Enhanced Package #2 (all measurements) | | | |
| 5 | P620PB | Standard plug-in power supply (100-240 V AC / 50-60 Hz or 110-300 V DC) | | | |
| Power supply | P620PC | Low voltage DC plug-in power supply (20-60 V DC) | | | |

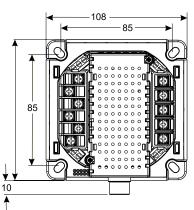
ION6200 integrated model dimensions



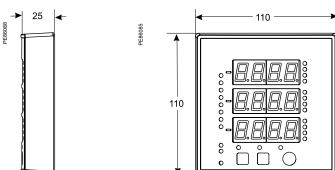
ION6200 TRAN model dimensions

E86087

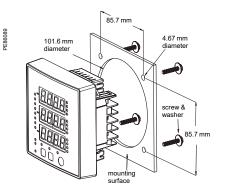




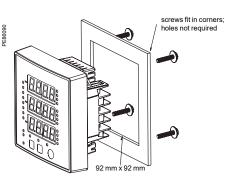
ION6200 RMD dimensions



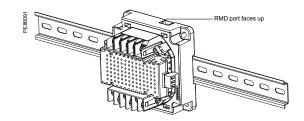
Mounting integrated model - ANSI 4" (4 1/2" Switchboard)



Mounting integrated model - DIN 96



Mounting the TRAN model



The PowerLogic PM3000 series power meters are a cost-attractive, feature-rich range of DIN railmounted power meters that offers all the measurement capabilities required to monitor an electrical installation.

Ideal for power metering and network monitoring applications that seek to improve the availability and reliability of your electrical distribution system, the meters are also fully capable of supporting sub-metering and cost allocation applications.

Applications

B108447

Cost management applications

- Bill checking to verify that you are only charged for the energy you use
- Aggregation of energy consumption, including WAGES, and cost allocation per area, per usage, per shift or per time within the same facility
- Energy cost and usage analysis per zone, per usage or per time period to optimise energy usage

Network management applications

• Metering of electrical parameters to better understand the behaviour of your electrical distribution system



The solution for

All markets that can benefit from a solution that includes PowerLogic PM3000 series meters:

- Buildings
- Industry
- Data centres and networks
- Infrastructure (e.g. airports, road tunnels, telecom)

Benefits

Optimise your energy consumption & enable energy efficiency practices

- Collect and analyse energy consumption data from each area for each type of load or circuit
- Gain an accurate understanding of business expenses by allocating the energy-related costs
- Identify savings opportunities
- Use information to implement actions designed to reduce energy consumption

Competitive advantages

Connectivity advantages

- Programmable digital input
- External tariff control signal (4 tariff)
- Remote reset partial counter
- External status like breaker status
- Collect WAGES pulses
- Programmable digital output
 - Alarm (PM3255)
- KWh pulses
- Graphic LCD display
- Modbus RS-485 with screw terminals Multi-tariff capability The PM3000 series allows users to arrange KWh consumption in four different registers. This can be controlled by:
- Digital inputs. Signal can be provided by PLC or utilities
- Internal clock programmable by HMI
- Through communication
- This function allows users to:
- Make tenant metering for dual source applications to differentiate backup source or utility source
- Understand well the consumption during peak time and offpeak time, weekdays and weekends, holiday and working days etc.
- Follow up feeders consumption in line with utility tariff rates

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- IEC 61557-12
- IEC 62053-23
- IEC 61326-1
- EN 50470-1
- IEC 62052-11 IEC 62053-21
- EN 50470-3
- IEC 61010-1
- IEC 62053-22 EN 55022

| PM3000 series feature selection | | | | |
|---|-------------|-------------|-------------|-------------|
| | PM3200 | PM3210 | PM3250 | PM3255 |
| Performance standard | | | | |
| IEC61557-12 PMD/Sx/K55/0.5 | - | - | - | • |
| General | | | | |
| Use on LV and HV systems | - | - | - | - |
| Number of samples per cycle | 32 | 32 | 32 | 32 |
| CT input 1A/5A | - | - | - | - |
| VT input | - | - | | - |
| Multi-tariff | 4 | 4 | 4 | 4 |
| Multi-lingual backlit display | | - | - | - |
| Instantaneous rms values | | | | |
| Current, voltage Per phase and average | | - | - | - |
| Active, reactive, apparent power Total and per phase | | - | - | • |
| Power factor Total and per phase | | | | |
| Energy values | | | | |
| Active, reactive and apparent energy; import and export | | - | | |
| Demand value | | | | |
| Current, power (active, reactive, apparent) demand; present | • | • | - | • |
| Current, power (active, reactive, apparent) demand; peak | | - | - | - |
| Power quality measurements | | | | |
| THD Current and voltage | | - | - | - |
| Data recording | | | | |
| Min/max of the instantaneous values | | - | • | - |
| Power demand logs | | | | - |
| Energy consumption log (day, week, month) | | | | |
| Alarms with timestamping | | 5 | 5 | 15 |
| Digital inputs/digital outputs | | 0/1 | | 2/2 |
| Communication | | | | |
| RS-485 port | | | | |
| Modbus protocol | | | | |
| Commercial reference number | METSEPM3200 | METSEPM3210 | METSEPM3250 | METSEPM3255 |

See your Schneider Electric representative for complete ordering information.

PM3000 technical specifications

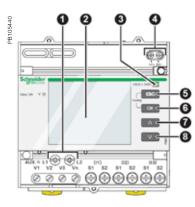
| Type of measurement | True rms up to the 15th harmonic on three-phase (3P,3P+N) and single-phase AC systems. 32 samples per cycle |
|---------------------------------------|---|
| Measurement accuracy | |
| Current with x/5A CTs | 0.3 % from 0.5 A to 6 A |
| Current with x/1A CTs | 0.5 % from 0.1 A to 1.2 A |
| Voltage | 0.3 % from 50 V to 330 V (Ph-N), from 80 V to 570 V (Ph-Ph) |
| Power factor | ± 0.005 from 0.5 A to 6 A with x/5 A CTs; from 0.1A to 1.2 A with x/1 A CTs and from 0.5 L to 0.8 C |
| Active/Apparent Power with x/5A CTs | Class 0.5 |
| Active/Apparent Power with x/1A CTs | Class 1 |
| Reactive power | Class 2 |
| Frequency | 0.05 % from 45 to 65 Hz |
| Active energy with x/5A CTs | IEC 62053-22 Class 0.5s |
| Active energy with x/1A CTs | IEC 62053-21 Class 1 |
| Reactive energy | IEC 62053-23 Class 2 |
| Data update rate | |
| Update rate | 1s |
| Input-voltage characteristics | |
| Measured voltage | 50 V to 330 V AC (direct / VT secondary Ph-N) 80 V to 570 V AC (direct / VT secondary Ph-Ph) up to 1 MV AC (with external VT) |
| Frequency range | 45 Hz to 65 Hz |
| Input-current characteristics | |
| CT primary | Adjustable from 1 A to 32767 A |
| CT secondary | 1 A or 5 A |
| Measurement input range with x/5A CTs | 0.05 A to 6 A |
| Measurement input range with x/1A CTs | 0.02 A to 1.2 A |
| Permissible overload | 10 A continuous, 20 A for 10s/hour |
| Control Power | |
| AC | 100/173 to 277/480 V AC (+/-20%), 3 W/5 VA; 45 Hz to 65 Hz |
| DC | 100 to 300 V DC, 3 W |
| Input | |
| Digital inputs (PM3255) | 11 to 40 V DC, 24 V DC nominal, <=4mA maximum burden, 3.5kVrms insulation |
| Output | |
| Digital output (PM3210) | Optocoupler, polarity sensitive, 5 to 30 V, 15 mA max, 3.5kVrms insulation |
| Digital outputs (PM3255) | Solid state relay, polarity insensitive, 5 to 40 V, 50 mA max, 50 Ω max, 3.5kVrms insulation |

PM3000 technical specifications

| Mechanical characteristics | | |
|---|--|--|
| Weight | 0.26 kg | |
| IP degree of protection (IEC 60529) | IP40 front panel, IP20 meter body | |
| Dimension | 90 x 95 x 70 mm | |
| Environmental conditions | | |
| Operating temperature | -25 °C to 55 °C | |
| Storage temperature | -40 °C to 85 °C | |
| Humidity rating | 5 to 95% RH at 50 °C (non-condensing) | |
| Pollution degree | 2 | |
| Metering category | III, for distribution systems up to 277/480 V AC | |
| Dielectric withstand | As per IEC61010-1, Doubled insulated front panel display | |
| Altitude | 3000 m max | |
| Electromagnetic compatibility | | |
| Electrostatic discharge | Level IV (IEC 61000-4-2) | |
| Immunity to radiated fields | Level III (IEC 61000-4-3) | |
| Immunity to fast transients | Level IV (IEC 61000-4-4) | |
| Immunity to surge | Level IV (IEC 61000-4-5) | |
| Conducted immunity | Level III (IEC 61000-4-6) | |
| Immunity to power frequency magnetic fields | 0.5mT (IEC 61000-4-8) | |
| Conducted and radiated emissions | Class B (EN 55022) | |
| Safety | | |
| | CE as per IEC 61010-1★ | |
| Communication | | |
| RS-485 port | Half duplex, from 9600 up to 38400 baud, Modbus RTU (double insulation) | |
| Display characteristics | | |
| Dimensions (VA) | 43 mm x 34.6 mm | |
| Display resolution | 128 x 96 dots | |
| Standard compliance | | |
| | IEC 61557-12, EN 61557-12 IEC 61010-1, UL 61010-1 IEC 62052-11, IEC 62053-21, IEC 62053-22, IEC 62053-23 EN 50470-1, EN 50470-3 | |

 \star Protected throughout by double insulation

PM3200 series front of meter



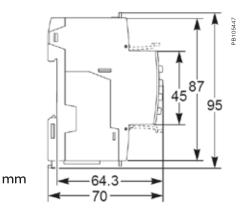
Front of meter parts

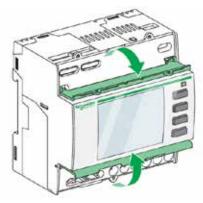
- 1 Control power 2 Display with white backlight 3 Flashing yellow meter indicator (to check accuracy) 4 Pulse output for remote transfer (PM3210)
- 5 Esc Cancellation
- 6 OK Confirmation 7 △ Up 8 ♥ Down

PM3200 series dimensions

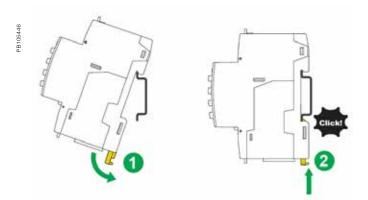


PM3200 series easy installation





PM3200 top and lower flaps



Please see the appropriate Installation Guide for accurate and complete information on the installation of this product.

PM5350 series

The PowerLogic PM5350 series power meters are the new benchmark in affordable, precision metering.

The PowerLogic PM5350 power meter offers all the measurement capabilities required to monitor an electrical installation in a space-efficient, single 96 x 96 mm unit with small depth. DNC certifies for marine applications.

Applications

PE86278

- Panel instrumentation.
- Cost allocation or energy management
- Electrical installation remote monitoring
- Sophisticated alarming
- Circuit beaker monitoring and control





Version: 1.0 - 24/01/2020 PLSED309005EN_05

The solution for

Markets that can benefit from a solution that includes PowerLogic PM5350 series meters:

- Buildings
- Industry
- Healthcare
- Data Centre and networks
- Infrastructure

Benefits

System integrators' benefit

- Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- Comprehensive, consistent and superior performance

Competitive advantages

- Easy to install and operate
- Easy for circuit breaker monitoring and control
- Power quality analysis
- Load management combined with alarm and timestamping
- High performance and accuracy

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- IEC 62053-22
- IEC 61557-12
- IEC 62053-23
- IEC 61010-1
- UL 61010-1
- IEC 61326-1
- FCC part 15 Class A
- DNV certified



PowerLogic PM5350.

Feature selection

| Commercial reference number | Description |
|-----------------------------|---|
| METSEPM5350 | PM5350 Power & Energy meter with THD alarming |
| METSEPM5350P | PM5350 Power & Energy Meter with THD, Alarming, Multi-tariff and Individual Harmonics |

The PowerLogic PM5350 power meter offers all the measurement capabilities required to monitor an electrical installation in a single 96 x 96 mm unit extending only 44 mm behind the mounting surface.

With its large display, all three-phases and neutral can be monitored simultaneously. The bright, anti-glare display features large characters and powerful backlighting for easy reading even in extreme lighting conditions and viewing angles. The meter menus are understood by all, with the availability of three languages (English, Chinese, Spanish) included standard in the PM5350.

Its compact size and high performance make the PowerLogic PM5350 suitable for many applications.

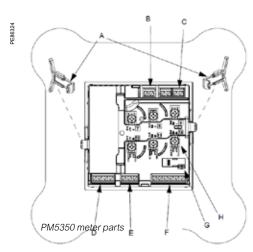
- Applications
- Panel instrumentation.
- Cost allocation or energy management.
- Electrical installation remote monitoring.
- Alarming with under/over, digital status, control power interruption, meter reset, self diagnostic issue.
- Circuit Breaker monitoring and control with relay outputs and whetted digital inputs.
- DNV certified for marine applications.
- Main characteristics
 - Easy to install
 - Mounts using two clips, no tools required. Ultra compact meter with 44 mm depth connectable up to 480 V L-L without voltage transformers for installations compliant with category III, as per IEC 61010-1. See specification table for UL voltage limits.
- Easy to operate
 - Intuitive navigation with self-guided, language selectable menus, six lines, four concurrent values. Two LEDs on the meter face help the user confirm normal operation (heartbeat/communications indicator LED: green and other LED orange, customizable either for alarms or energy pulse outputs).
- Easy circuit breaker monitoring and control
 - The PM5350 provides two relay outputs (high performance) with capability to command most of the circuit breaker coils directly. In addition, monitored switches can be wired directly to the meter without external power supply.
- System status at a glance
 - Bright, anti-glare, backlit display plus two LEDs; orange for energy pulse or alarm and green for heartbeat/communications indication.
- IEC 62053-22 class 0.5S accuracy for active energy

Accurate energy measurement for cost allocation.

- Power Quality analysis
 - The PM5350 offers THD and TDD measurements as standard. Total Demand Distortion is based on a point of common coupling (PCC), which is a common point that each user receives power from the power source. The TDD compares the contribution of harmonics versus the maximum demand load.
- Load management
 - Peak demands with timestamping are provided. Predicted demand values can be used in basic load shedding applications.
- Alarming with timestamping
 - Over 30 alarm conditions, such as under/over conditions, digital input changes, and phase unbalance inform you of events. A time-stamped log maintains a record of the last 40 alarm events.
 - Load timer setpoint adjustable to monitor and advise maintenance requirements.

Performance Standard Meets IEC 61557-12 PMD/Sx/K70/0.5.





- A Retainer clips.
- **B** Control power supply connector.
- C Voltage inputs.
- D Digital outputs.
- E RS-485 port (COM1).
- F Digital input.
- G Optical revenue switch.
- ${\boldsymbol{\mathsf{H}}}$ Current inputs.

PM5350 series

| PM5350 tech | nical specifications | | |
|---|---------------------------------------|---|------------------------------------|
| General | | | |
| Use on LV and MV sy | stems | | |
| Basic metering with T | HD and min/max readings | | |
| Instantaneous rms | values | | |
| Current | Total, Phases and neutral | | |
| Voltage | Total, Ph-Ph and Ph-N | | |
| Frequency | | | |
| Real, reactive, and apparent power | Total and per phase | Signed | |
| True Power Factor | Total and per phase | Signed, Four Qua | adrant |
| Displacement PF | Total and per phase | Signed, Four Qua | adrant |
| Unbalanced I, VL-N, | VL-L | | |
| Energy values | | | Stored in non-volatil memory |
| Accumulated Active, | Reactive and Apparent Energy | Received/Delivered; Net and absolute; | |
| Demand values | | | |
| Current average | | Present, Last, Predicted, Peak, & Peak Date Time | |
| Active power | | Present, Last, Predicted, Peak, & Peak Date Time | |
| Reactive power | | Present, Last, Predicted, Peak, & Peak Date Time | |
| Apparent power | | Present, Last, Predicted, Peak, & Peak Date Time | • |
| Peak demand with timestamping D/T for current & powers | | | |
| Demand calculation Sliding, fixed and rolling block, thermal | | • | ■ |
| Synchronization of the measurement window | | | |
| Other measuremen | | | |
| I/O timer | | | |
| Operating timer | | | |
| Active load timer | | | |
| Alarm counters | | | |
| Power quality meas | urements | | |
| THD, thd (Total Harmo | | I, V L-N, V L-L | |
| TDD, thd (Total Dema | | | |
| Data recording | · · · · · · · · · · · · · · · · · · · | | |
| | eous values, plus phase | • | |
| Alarms with 1s timest | amping | Standard 29; Unary 4; D | igital 4 |
| Alarms stored in non- | volatile memory | 40 events | |
| Inputs/Outputs | | | |
| Digital inputs | | 4 (DI1, DI2, DI3, DI4) | |
| Digital outputs | | 2 relay outputs (DO1, DC | 02) |
| Display | | | |
| | play, 6 lines, 4 concurrent | • | |
| IEC or IEEE visualizat | ion mode | | |
| Communication | | | |
| Modbus RTU, Modbu | s ASCII, Jbus Protocol | | |
| Firmware update via (DLF3000 via the Sch www.schneider-electr | neider Electric website: | • | |

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Front screen view of PM5350.

| Electrical cha | aracteristics | |
|--------------------|--|--|
| Type of measu | urement | True rms up to the 15th harmonic on three-phase (3P + N) 32 samples per cycle, zero blind |
| Mossuramont | Current, Phase * | ±0.30 % |
| accuracy | | |
| | Voltage, L-N * | ±0.30 % |
| | Power Factor * | ±0.005 |
| | Power, Phase | IEC 61557-12 Class 0.5; For 5 A nominal CT (for 1 nominal CT when I > 0.15 A) \pm 0.5 % from 0.25 A to 9.0 A at COS ϕ = 1 |
| | | ± 0.6 % from 0.50 A to 9.0 A at COS ϕ = 0.5 (ind or cap |
| | Frequency* | ±0.05 % |
| | Real Energy | $\begin{array}{l} \text{IEC } 62053\text{-}22 \ \text{Class } 0.5 \ \text{S}; \ \text{IEC } 61557\text{-}12 \ \text{Class } 0.5; \\ 5 \ \text{A nominal CT (for 1 A nominal CT when I > 0.15 A)} \\ \pm 0.5 \ \text{\% from } 0.25 \ \text{A to } 9.0 \ \text{A at COS } \phi = 1 \\ \pm 0.6 \ \text{\% from } 0.50 \ \text{A to } 9.0 \ \text{A at COS } \phi = 0.5 \ \text{(ind or call IEC } 61557\text{-}12 \ \text{Class } 0.5 \end{array}$ |
| | Reactive Energy | IEC 62053-23 Class 3, IEC 61557-12 Class 2 For 5 A nominal CT (for 1 A nominal CT when I > 0.15 A $\pm 2.0 \%$ from 0.25 A to 9.0 A at SIN $\phi = 1$ $\pm 2.5 \%$ from 0.50 A to 9.0 A at SIN $\phi = 0.5$ (ind or ca |
| Data update ra | ate | 1 second nominal (50/60 cycles) |
| Input-voltage | VT primary | 1.0 MV AC max, starting voltage depends on VT ratio |
| | U _{nom} | 277 V L-N |
| | Measured voltage with overrange & Crest Factor | IEC: 20 to 480 V AC L-L; 20 to 277 V AC L-N, CAT II IEC: 20 to 690 V AC L-L; 20 to 400 V AC L-N, CAT UL: 20 to 300 V AC L-L, CAT III |
| | Permanent overload | 700 V AC L-L, 404 V AC L-N |
| | Impedance | 10 MΩ |
| | Frequency range | 45 to 70 Hz |
| nout ourrent | CT ratings Secondary | |
| nput-current | | |
| | Measured voltage with overrange & crest factor | 5 mA to 9 A |
| | Withstand | Continuous 20 A,10 sec/hr 50 A,1 sec/hr 500 A |
| | Impedance | < 0.3 mΩ |
| | Frequency range | 45 to 70 Hz |
| | Burden | < 0.024 VA at 9 A |
| AC control | Operating range | 85 - 265 V AC |
| power | Burden | 4.1 VA / 1.5 W typical, 6.7 VA / 2.7 W max at 120 V A |
| | | 6.3 VA / 2.0 W typical, 8.6 VA / 2.9 W max at 230 V A 9.6 VA / 3.5 W maximum at 265 V AC |
| | Frequency | 45 to 65 Hz |
| | Ride-through time | 100 mS typical at 120 V AC and maximum burden 400 mS typical at 230 V AC and maximum burden |
| DC control | Operating range | 100 to 300 V DC |
| oower | Burden | 1.4 W typical, 2.6 W maximum at 125 V DC 1.8 W typical, 2.7 W maximum at 250 V DC 3.2 W maximum at 300 V DC |
| | Ride-through time | 50 mS typical at 125 V DC and maximum burden |
| Real time clock | Ride-through time | 30 seconds |
| Digital output | Number/Type | 2 - Mechanical Relays |
| | Output frequency | 0.5 Hz maximum (1 second ON / 1 second OFF - minimum times) |
| | Switching Current | 250 V AC at 2.0 Amps, 200 k cycles, resistive 250 V AC at 8.0 Amps, 25 k cycles, resistive 250 V AC at 2.0 Amps, 100 k cycles, COS φ=0.4 250 V AC at 6.0 Amps, 25 k cycles, COS φ=0.4 30 V DC at 2.0 Amps, 75 k cycles, resistive 30 V DC at 5.0 Amps, 12.5 k cycles, resistive |
| | Isolation | 2.5 kVrms |
| Status Digital | Voltage ratings | ON 18.5 to 36 V DC, OFF 0 to 4 V DC |
| Inputs | Input Resistance | 110 k Ω |
| | Maximum Frequency | 2 Hz (T ON min = T OFF min = 250 ms) |
| | Response Time | 10 ms |
| | | |
| | Isolation | 2.5 kVrms |
| Whetting | Isolation Nominal voltage | 2.5 kVrms 24 V DC |
| Whetting output | | |

* Measurements taken from 45 Hz to 65 Hz, 0.5 A to 9 A, 57 V to 347 V & 0.5 ind to 0.5 cap power factor with a sinusoidal wave.

PM5350 series

PM5350 technical specifications

| | nical specifications | |
|---|---------------------------------|--|
| Mechanical charact | teristics | |
| Weight | | 250 g |
| IP degree of protection | on (IEC 60529) | IP51 front display, IP30 meter body (excluding connectors) |
| Dimensions | W×H×D | 96 x 96 x 44 mm (depth of meter from housing mounting flange) 96 x 96 x 13 mm (protrusion of meter from housing flange) |
| Mounting position | | Vertical |
| Panel thickness | | 6.35 mm max |
| Environmental chara | acteristics | |
| Operating temperature | Meter | -25 °C to 70 °C |
| | Display | -20 °C to 70 °C (Display functions to -25 °C with reduced performance) |
| Storage temp. | Meter + display | -40 °C to 85 °C |
| Humidity rating | | 5 % to 95 % RH at 50 °C (non-condensing) |
| Pollution degree | | 2 |
| Altitude | | 3000 m max |
| Indoor use only | Not suitable for wet locations | |
| Electromagnetic co | mpatibility | |
| Electrostatic discharg | | IEC 61000-4-2* |
| Immunity to radiated f | | IEC 61000-4-3* |
| Immunity to fast transi | | IEC 61000-4-4* |
| Immunity to impulse w | | IEC 61000-4-5★ |
| Conducted immunity | | IEC 61000-4-6* |
| Immunity to magnetic | fields | IEC 61000-4-8* |
| | | |
| Immunity to voltage di | ips | IEC 61000-4-11* |
| Radiated emissions | | FCC part 15 class A, EN 55011 Class A |
| Conducted emissions | | FCC part 15 class A, EN 55011 Class A |
| Harmonics | | IEC 61000-3-2★ |
| Flicker emissions | | IEC 61000-3-3★ |
| Safety | | |
| Europe | | C€ , as per IEC 61010-1 |
| U.S. and Canada | | cULus as per UL 61010-1, IEC 61010-1 (3rd Edition) |
| Measurement categor | ry (Voltage and current inputs) | Per IEC 61010-1: CAT III, 277 V L-N / 480 V L-L nominal; CAT III 400 V L-N / 690 V L-L nominal Per UL 61010-1 and CSA C22.2 No. 61010-1: CAT III, 300 V L-L |
| Overvoltage Category | (Control power) | CAT III |
| Dielectric | | |
| Dielectric | | As per IEC 61010-1 Double insulated front panel display |
| Protective Class | | |
| | | Double insulated front panel display |
| Protective Class | | Double insulated front panel display |
| Protective Class Communication | e file update | Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 |
| Protective Class Communication RS-485 port | e file update | Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS |
| Protective Class Communication RS-485 port Firmware and languag Isolation | | Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software |
| Protective Class Communication RS-485 port Firmware and languag Isolation Human machine int | | Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated |
| Protective Class Communication RS-485 port Firmware and languag Isolation Human machine int Display type | | Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD |
| Protective Class Communication RS-485 port Firmware and languag Isolation Human machine int Display type Resolution | | Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD 128 x 128 |
| Protective Class Communication RS-485 port Firmware and language Isolation Human machine int Display type Resolution Backlight | | Double insulated front panel display Class II 2-Wire, 9600, 19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD 128 x 128 White LED |
| Protective Class Communication RS-485 port Firmware and language Isolation Human machine int Display type Resolution Backlight Viewable area (W x H) | | Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD 128 x 128 White LED 67 x 62.5 mm |
| Protective Class Communication RS-485 port Firmware and language Isolation Human machine int Display type Resolution Backlight Viewable area (W x H) Keypad | erface | Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD 128 x 128 White LED 67 x 62.5 mm 4-button |
| Protective Class Communication RS-485 port Firmware and language Isolation Human machine internation Display type Resolution Backlight Viewable area (W x H) Keypad Indicator Heartbeat / C | erface | Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD 128 x 128 White LED 67 x 62.5 mm 4-button Green LED |
| Protective Class Communication RS-485 port Firmware and language Isolation Human machine internation Display type Resolution Backlight Viewable area (W x H) Keypad Indicator Heartbeat / C Energy pulse output | erface | Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD 128 x 128 White LED 67 x 62.5 mm 4-button Green LED gurable) |
| Protective Class Communication RS-485 port Firmware and language Isolation Human machine inte Display type Resolution Backlight Viewable area (W x H) Keypad Indicator Heartbeat / C | erface | Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD 128 x 128 White LED 67 x 62.5 mm 4-button Green LED |
| Protective Class Communication RS-485 port Firmware and language Isolation Human machine internation Display type Resolution Backlight Viewable area (W x H) Keypad Indicator Heartbeat / C Energy pulse output | erface | Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD 128 x 128 White LED 67 x 62.5 mm 4-button Green LED gurable) |

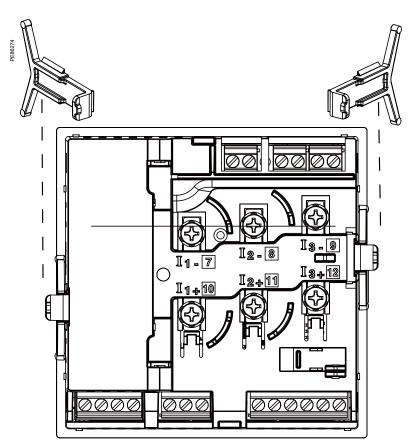
★ As per IEC 61557-12

Rear of meter - open

PE86279

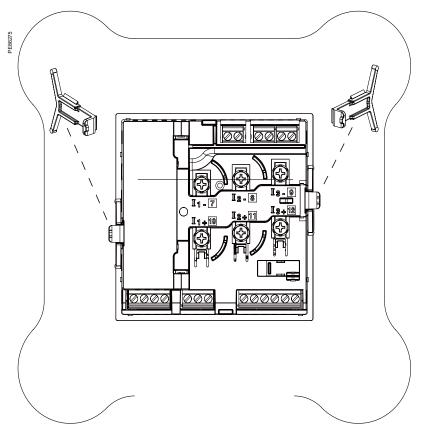


Rear view retainers - installation



For detailed installation instructions see the product's Installation Guide.

Rear view retainers - users



For detailed installation instructions see the product's Installation Guide.

PM5350IB and PM5350PB series

The PowerLogic PM5350IB and PM5350PB series power meters are the new benchmark in affordable, precision metering.

The PowerLogic PM5350P power meter offers all the measurement capabilities required to monitor an electrical installation in a space-efficient, single 96 x 96 mm unit.

Applications

PE86278

- Panel instrumentation.
- Cost allocation or energy management
- Electrical installation remote monitoring.
- Sophisticated alarming
- Circuit Breaker monitoring and control





METSEPM5350IB

The solution for

Markets that can benefit from a solution that includes PowerLogic PM5350IB and PM5350PB series meters:

- Buildings
- Industry
- Healthcare
- Data Centre and networks
- Infrastructure

Benefits

System integrators' benefit

- Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- Comprehensive, consistent and superior performance

Competitive advantages

- Easy to install and operate
- Easy for circuit breaker monitoring and control
- Power quality analysis
- Load management combined with alarm and timestamping
- High performance and accuracy

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- IEC 62053-22
- IEC 61010-1
- IEC 61557-12
 - UL 61010-1IEC 61000-4-2
- IEC 62053-23 IEC 61000-4

•

IEC 61326-1 • IEC 61000-4-3



PowerLogic PM5350IB

The PM5350IB and PM5350PB are compact multi-circuit power meters specially designed to monitor Busway power distribution systems. They provide consumption and alarm data by circuit, for up to three single-phase circuits and can also be installed in different electrical configurations, monitoring 1-, 2-, and 3-phase circuits. These meters are an ideal solution for cost management and sub-billing in data centres.

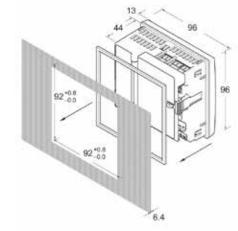
With its large display, all individual circuits can be monitored simultaneously. The bright, anti-glare display features large characters and powerful backlighting for easy reading even in extreme lighting conditions and viewing angles.

- Main characteristics
 - Easy to install
 - Mounts using two clips, no tools required. Ultra compact meter with 44 mm depth connectable up to 480 V L-L without voltage transformers. See specification table for voltage inputs details.
- Easy to operate
 - Intuitive navigation with self-guided, language selectable menus, six lines, four concurrent values.
- System status at a glance
 - Bright, anti-glare, backlit display plus two LEDs; orange for energy pulse or alarm and green for heartbeat/communications indication.
 - IEC 62053-22 class 0.5S accuracy for active energy

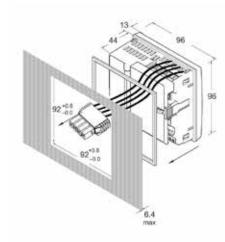
Accurate energy measurement for cost allocation and sub-billing.*

- Circuit breaker monitoring
 - Four digital inputs provide an easy way to monitor status, alarm and report on circuit breaker trips.
- Multi-level alarming
 - Five different alarm levels (high, high-high, low, low-low, tripped) optimized network management and downtime prevention.
- Performance Standard Meets IEC 61557-12 PMD/Sx/K70/0.5.
- ★Sub-billing might be subject to local regulation.

| Feature selection | | |
|--------------------------------|---------------------|--|
| Commercial reference number | Description | |
| METSEPM5350IB | PowerLogic PM5350IB | |
| METSEPM5350PB | PowerLogic PM5350PB | |



Dimensions PM5350IB



Dimensions PM5350PB

PM5350IB/PB series

PM5350IB/PB technical specifications

| | toon | nical specificatio | | |
|---|--------------------------------|---|-----------------|-------------------|
| General | | 5350IB | 5350PB | |
| Use on LV and MV systems | | | | • |
| Basic metering with THD and min/max readings | | | | |
| Instantaneous rms | values | ; | | |
| Current | | Phases and neutral | | |
| Voltage | Total, | Ph-Ph and Ph-N | | |
| Frequency | Ŧ • • | | I | • |
| Real, reactive, and apparent power | | | Signed | |
| True Power Factor | Total a | and per phase | Signed, Fou | r Quadrant |
| Displacement PF | Total a | and per phase | Signed, Fou | r Quadrant |
| Unbalanced I, V L-N, | V L-L | | I | |
| Energy Total and p | ber circ | uit | | |
| Accumulated Active, Reactive and Apparent Energy★ Received/Delivered; Net and absolute | | | • | • |
| Demand values | | | | |
| Current average★ | | Present, Last, Predicted, Peak, & Peak Date Time | I | |
| Active power* | | Present, Last, Predicted, Peak, & Peak Date Time | | l |
| Reactive power* | | Present, Last, Predicted, Peak, & Peak Date Time | | |
| Apparent power★ | | Present, Last, Predicted, Peak, & Peak Date Time | I | |
| Peak demand with timestamping★ | | ng★ | I | 1 |
| Power quality | | | | |
| THD, thd (Total Harm | onic Dis | tortion) | I, V L-N | , V L-L |
| TDD, thd (Total Dema | nd Disto | ortion) | I | |
| Data recording tot | al and | per circuit | | |
| Min/max of instantant | | | • | |
| Alarms with 1s timest | amping | | Standard 29; Ur | nary 4; Digital 4 |
| Alarms stored in non- | volatile | memory★ | 40 events | |
| Inputs/Outputs | | • | | |
| Digital inputs | | | 4 (DI1, DI2 | , DI3, DI4) |
| Digital outputs | | 2 relay output | s (DO1, DO2) | |
| Display | | | | |
| White backlit LCD display, 6 lines, 4 concurrent values | | I | | |
| IEC or IEEE visualizat | IEC or IEEE visualization mode | | | |
| Communication | | | | |
| Modbus RTU, Modbu | s ASCII | Jbus Protocol | | |
| Firmware update via (DLF3000 via the Sch www.schneider-electr | neider E | | • | |

★Stored in non-volatile memory

PB113624_m



Front screen view of PM5350.

| Electrical cha | aracteristics | 5350IB | 5350PB |
|---------------------|---|---|--|
| Type of measurement | | | the 15th harmonic r cycle, zero blind |
| Measurement | Current, Circuit * | | .30 % |
| accuracy | Voltage, L-N * | ±0 | .30 % |
| | Power Factor ★ | | 0.005 |
| | Power, Circuit | IEC 61557-12 Class 0.5; A nominal CT when I > 0 ± 0.5 % from 0.25 A to 9 | 0.15 A) .0 A at COS φ = 1 |
| | | ±0.6 % from 0.50 A to 9.0 A | • • • |
| | Frequency * | | .05 % |
| | Real Energy | IEC 62053-22 Class 0.5 0.5; For 5 A nominal CT I > 0.15A) ±0.5 % from 0.25 A to 9 | (for 1 A nominal CT whe |
| | Reactive Energy | ±0.6 % from 0.50 A to 9 cap)IEC 61557-12 Class IEC 62053-23 Class 3, II For 5 A nominal CT (for 1 A | <u>8 0.5</u> EC 61557-12 Class 2 |
| | | ±2.0 % from 0.25 A to 9. ±2.5 % from 0.50 A to 9.0 | |
| Data update ra | ate | 1 second nomi | nal (50/60 cycles) |
| Input-voltage | VT primary | 1.0 MV AC max, starting | voltage depends on VT ra |
| | U nom | 277 | VL-N |
| | Measured voltage with overrange & Crest Factor | UL: 20 to 300 V AC L-L IEC: 20 to 690 V V AC L-L; 20 to 400 V AC L-N | IEC: 20 to 690 V V AC |
| | Permanent overload | 700 V AC L-L, 404 V AC | L-N |
| | Impedance | 10 | Ω Μ Ω |
| | Frequency range | 45 to | o 70 Hz |
| Input-current | CT ratings Primary | Adjustable | 1 A to 32767 A |
| | Secondary | 1 A, 5 / | A nominal |
| | Measured voltage with overrange & Crest Factor | | A to 9 A |
| | Withstand | Continuous 20 A,10 se | ec/hr 50 A,1 sec/hr 500 / |
| | Impedance | < 0 | .3 mΩ |
| | Frequency range | | o 70 Hz |
| | Burden | | VA at 9 A |
| AC control | | | |
| power | Operating range Burden | 4.1 VA / 1.5 W typical, 6.7 6.3 VA / 2.0 W typical, 8.6 9.6 VA / 3.5 W maximum | VA / 2.9 W max at 230 V |
| | Frequency | | o 65 Hz |
| | Ride-through time | 100 mS typical at 120 V 400 mS typical at 230 V | AC and maximum burd |
| DC control | Operating range | | 300 V DC |
| power | Burden | 1.4 W typical, 2.6 W max 1.8 W typical, 2.7 W max 3.2 W maximum at 300 V | ximum at 250 V DC |
| | Ride-through time | 50 mS typical at 125 V E | C and maximum burde |
| Real time clock | Ride-through time | 30 s | econds |
| Digital output | Number/Type | 2 - Mecha | anical Relays |
| | Output frequency | 0.5 Hz maximum (1 seco minimum times) | ond ON / 1 second OFF |
| | Switching Current | 250 V AC at 2.0 Amps, 2 250 V AC at 8.0 Amps, 2 250 V AC at 2.0 Amps, 1 250 V AC at 2.0 Amps, 2 30 V DC at 2.0 Amps, 7 30 V DC at 5.0 Amps, 12 | 25 k cycles, resistive 100 k cycles, COS $\phi = 0$ 25 k cycles, COS $\phi = 0.4$ 5 k cycles, resistive |
| | Isolation | | kVrms |
| Status Digital | Voltage ratings | ON 18.5 to 36 V [| DC, OFF 0 to 4 V DC |
| Inputs | Input Resistance | | 0 k Ω |
| | Maximum Frequency | | T OFF min = 250 ms) |
| | Response Time | | 0 ms |
| | Isolation | | kVrms |
| Whetting | Nominal voltage | | V DC |
| | | | |
| output | Allowable load | 4 | mA |

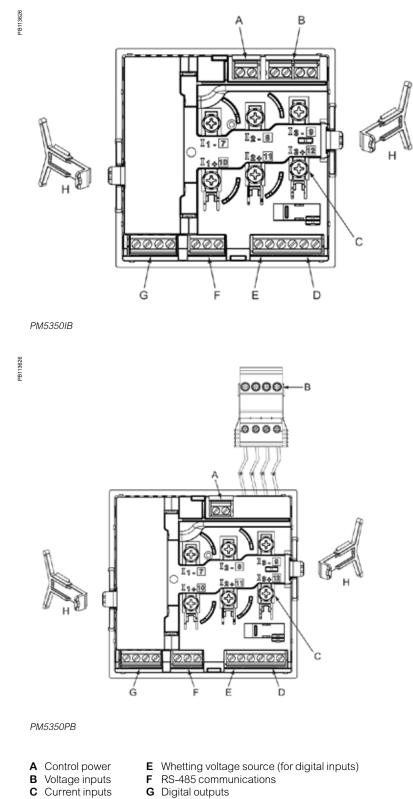
* Measurements taken from 45 Hz to 65 Hz, 0.5 A to 9 A, 57 V to 347 V & 0.5 ind to 0.5 cap power factor with a sinusoidal wave.

PM5350IB/PB series

| Mechanical character | istics | 5350IB 5350F | B |
|--|----------------------------------|---|-------------|
| Weight | | 250 g | |
| IP degree of protection (IEC 60529) | | IP51 front display, IP30 meter body | |
| Dimensions | W x H x D | 96 x 96 x 44 mm (depth of meter from housing mountin 96 x 96 x 13 mm (protrusion of meter from housing flange | |
| Nounting position | | Vertical | |
| Panel thickness | | 6.35 mm max | |
| Environmental charac | teristics (for indoor use only) | | |
| Operating temperature | Meter | -25 °C to 70 °C | |
| | Display | -20 °C to 70 °C (Display functions to -25°C with reduced perform | iance) |
| Storage temp. | Meter + display | -40 °C to 85 °C | |
| Humidity rating | | 5 to 95 % RH at 50 °C (non-condensing) | |
| Pollution degree | | 2 | |
| Altitude | | 3000 m max. | |
| Indoor use only | Not suitable for wet locations | | |
| Electromagnetic comp | patibility (for indoor use only) | | |
| Electrostatic discharge | | IEC 61000-4-2* | |
| mmunity to radiated field | S | IEC 61000-4-3* | |
| mmunity to fast transients | S | IEC 61000-4-4★ | |
| mmunity to impulse wave | S | IEC 61000-4-5★ | |
| Conducted immunity | | IEC 61000-4-6★ | |
| mmunity to magnetic field | ds | IEC 61000-4-8★ | |
| mmunity to voltage dips | | IEC 61000-4-11* | |
| Radiated emissions | | FCC part 15 class A, EN 55011 Class A | |
| Conducted emissions | | FCC part 15 class A, EN 55011 Class A | |
| Harmonics | | IEC 61000-3-2★ | |
| Flicker emissions | | IEC 61000-3-3★ | |
| | | | |
| Europe | | C€ , as per IEC 61010-1 | |
| U.S. and Canada | | cULus as per UL61010-1, IEC 61010-1 (2nd Edition) | |
| Measurement category (Voltage and current inputs) | | UL: 20 to 300 V AC L-L, CATIII UL: 20 to 480 V AC IEC: 20 to 480V V AC L-L; 20 to IEC: 20 to 480V V AC 277 V AC L-N, CATIII 277 V AC L-N, CATIII 20 to 690V V AC L-L; 20 to 400 V 20 to 690V V AC L-L; 20 to 400 V AC L-N, CATIII AC L-N, CATII | C L-L; 20 t |
| Overvoltage Category (Co | ontrol power) | CAT III | |
| Dielectric | | As per IEC 61010-1 Double insulated front panel display | |
| Protective Class | | Class II | |
| Communication RS-485 port | | 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, bit if parity Odd or Even, 2 stop bits if None; Modbus R ASCII (7 or 8 bit), JBUS | |
| Eirmwara and languaga fi | la undata | | |
| Firmware and language file update | | Update via comunication port using DLF3000 software 2.5 kVrms, double insulated | |
| solation | ace | | |
| | | Monochrome Graphics LCD | |
| Human machine interf | | 128 x 128 | |
| Human machine interf Display type | | | |
| Human machine interf Display type Resolution | | | |
| Human machine interf Display type Resolution Backlight | | 128 x 128 | |
| Human machine interf Display type Resolution Backlight Viewable area (W x H) | | 128 x 128 White LED | |
| Human machine interf Display type Resolution Backlight /iewable area (W x H) Keypad | | 128 x 128 White LED 67 x 62.5 mm | |
| Human machine interf Display type Resolution Backlight Viewable area (W x H) Keypad Indicator Heartbeat / Con | | 128 x 128 White LED 67 x 62.5 mm 4-button | |
| Display type Resolution Backlight Viewable area (W x H) Keypad Indicator Heartbeat / Corr | ım activity | 128 x 128 White LED 67 x 62.5 mm 4-button | |
| Human machine interf Display type Resolution Backlight Viewable area (W x H) Keypad Indicator Heartbeat / Com Energy pulse output / | ım activity | 128 x 128 White LED 67 x 62.5 mm 4-button Green LED | |

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PM5350IB/PB series

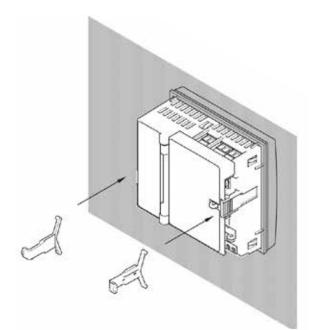


Parts of PM5350IB and PM5350PB (rear panel door removed)

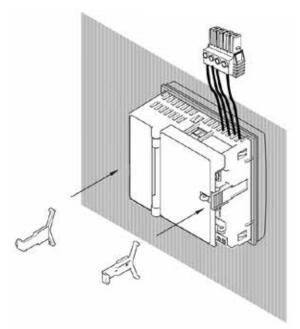
- G Digital outputs
- **D** Digital inputs H Retainer clips

PM5350IB/PB series

Installation



PM5350IB



PM5350PB

For detailed installation instructions see the product's Installation Guide.

PM5350P series

The PowerLogic PM5350P series power meters are the new benchmark in affordable, precision metering.

The PowerLogic PM5350P power meter offers all the measurement capabilities required to monitor an electrical installation in a space-efficient, single 96 x 96 mm unit.

Applications

- Panel instrumentation
- Cost allocation or energy management
- Electrical installation remote monitoring
- Sophisticated alarming
- Circuit Breaker monitoring and control





METSEPM5350P

The solution for

Markets that can benefit from a solution that includes PowerLogic PM5350P series meters:

- Buildings •
- Industry •
- Healthcare
- Data Centre and networks
- Infrastructure

Benefits

System integrators' benefit

- Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- Comprehensive, consistent and superior performance

Competitive advantages

- Easy to install and operate •
- Easy for circuit breaker monitoring and control •
- Power quality analysis •
- Load management combined with alarm and timestamping •
- High performance and accuracy •
- Multi-tariff capabilities •
- Individual harmonics up to 31st •

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

•

Conformity of standards

- IEC 62053-22 •
- IEC 61326-1
- IEC 61557-12
- UL 61010-1 IEC 61000-3-3 •
- IEC 62053-23
- IEC 61010-1

PB117510

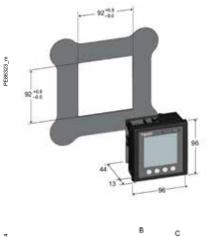


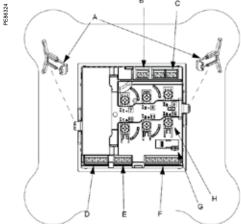
PowerLogic PM5350P

The PowerLogic PM5350P power meter offers electrical installation measurement capabilities in a single 96 x 96 mm unit. Three-phases and neutral can be monitored simultaneously using a bright, anti-glare display with large characters and backlighting. Menus are intuitive and the meter supports English, Chinese, Hebrew, and Spanish. Its compact size and high performance make the PowerLogic PM5350P suitable for many applications.

Applications

- Panel instrumentation.
- Cost allocation or energy management.
- Electrical installation remote monitoring.
- Alarming with under/over, digital status, control power interruption, meter reset, self diagnostic issue.
- Circuit Breaker monitoring and control with relay outputs and whetted digital inputs.
- Main characteristics
 - Easy to install
 - Mounts using two clips, no tools required. Ultra compact meter with 44 mm depth connectable up to 480 V L-L without voltage transformers for installations compliant with category III, as per IEC 61010-1. See specification table for UL voltage limits.
- Easy to operate
 - Intuitive navigation with self-guided, language selectable menus, six lines, four concurrent values. Two LEDs help confirm normal operation.
- Easy circuit breaker monitoring and control
 - Two relay outputs (high performance) to command most circuit breaker coils directly. Monitored switches can be wired directly without external power supply.
- System status at a glance
 - Bright, anti-glare, backlit display plus two LEDs; orange for energy pulse or alarm and green for heartbeat/communications indication.
- IEC 62053-22 class 0.5S accuracy for active energy
 - Accurate energy measurement for cost allocation.
- Power Quality analysis
 - The PM5350P offers THD and TDD measurements as standard. Total Demand Distortion is based on a point of common coupling (PCC), which is a common point that each user receives power from the power source. The TDD compares the contribution of harmonics versus the maximum demand load. In addition, it has individual harmonics (odd) measurement up to 31st harmonics. These types of power quality parameters help to identify the source of harmonics that can harm transformers, capacitors, generators, motors and electronic equipment.
- Load management
 - Peak demands with Timestamping are provided. Predicted demand values can be used in basic load shedding applications. Alarming with timestamping
 - Over 30 alarm conditions, such as under/over conditions, digital input changes, and phase unbalance inform you of events. A time-stamped log maintains a record of the last 40 alarm events.
 - Load timer setpoint adjustable to monitor and advise maintenance requirements.
 - Performance Standard Meets IEC 61557-12 PMD/Sx/K70/0.5.





PM5350P meter parts

- A Retainer clips.
- B Control power supply connector.
- C Voltage inputs.
- **D** Digital outputs.
- **E** RS-485 port (COM1).
- F Digital inputs.
- **G** Optical revenue switch.
- H Current inputs.

| Feature guide General | | PM5350P | |
|---|---|---|-------------------------------------|
| General | | | |
| | | | |
| Use on LV and MV systems | | | |
| Basic metering with T | HD and min/max readings | | |
| Instantaneous rms | values | | |
| Current | Total, Phases and neutral | | |
| Voltage | Total, Ph-Ph and Ph-N | | |
| Frequency | | • | |
| Real, reactive, and apparent power | Total and per phase | Signed | |
| True Power Factor | Total and per phase | Signed, Four Qu | ladrant |
| Displacement PF | Total and per phase | Signed, Four Qu | ladrant |
| Unbalanced I, VL-N, V | /L-L | | |
| Energy values | | | Stored in non-volatile memory |
| Accumulated Active, F | Reactive and Apparent Energy | Received/Delivered; Net and absolute; | • |
| Demand values | | | |
| Current average | | Present, Last, Predicted, Peak, & Peak Date Time | |
| Active power | | Present, Last, Predicted, Peak, & Peak Date Time | |
| Reactive power | | Present, Last, Predicted, Peak, & Peak Date Time | • |
| Apparent power | | Present, Last, Predicted, Peak, & Peak Date Time | • |
| Multi-tariff | | 4 tariffs | - |
| Peak demand with timestamping D/T for current & powers | | - | • |
| Demand calculation | Sliding, fixed and rolling block, thermal | • | |
| Synchronization of the measurement window | | | |
| Other measurement | ts | | |
| I/O timer | | | |
| Operating timer | | | |
| Active load timer | | | |
| Alarm counters | | | • |
| | | | _ |
| Power quality meas | | | |
| THD, thd (Total Harmo | | I, V L-N, V L-L | |
| TDD, thd (Total Demar | | | |
| Harmonics Individual (| | 31st | |
| Data recording Min/max of instantane identification | ous values, plus phase | | - |
| Alarms with 1s timesta | amping | Standard 29; Unary 4; | |
| Alarms stored in non- | volatile memory | Digital 4 40 events | |
| Inputs/Outputs | | | |
| Digital inputs | | 4 (DI1, DI2, DI3, DI4) | |
| Digital outputs | | 2 relay outputs (DO1, DO2) | |
| Display | | | |
| White backlit LCD disp | lay, 6 lines, 4 concurrent values | | |
| IEC or IEEE visualizati | on mode | | |
| Communication | | | |
| Modbus RTU, Modbus | ASCII, Jbus Protocol | | |
| Firmware update via F (DLF3000 via the Schr www.schneider-electri | neider Electric website: | • | |

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PowerLogic PM5350P front display

| Electrical cha | | DMO in all dia a ha |
|---|--|--|
| .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | RMS including harmonics upto 31st on three-pha AC system (3P, 3P + N) 64 samples per cycle, zero blind |
| Measurement accuracy | Active Energy | Class 0.5S as per IEC 62053-22 up to 9A Class 0.5 as per IEC 61557-12 up to 9A For 5 A nominal CT (for 1 A nominal CT when I > 0.15 |
| | Reactive Energy | Class 2 as per IEC 62053-23 up to 9 A Class 2 as per IEC 61557-12 up to 9 A For 5 A nominal CT (for 1 A nominal CT when I > 0.15 |
| | Active Power | Class 0.5 as per IEC 61557-12 upto 9A For 5 A nominal CT (for 1 A nominal CT when I > 0.15 |
| | Frequency* | ±0.05 % ±0.5 % |
| | Current, Phase* | |
| | Voltage, L-N* | ±0.50 % ±0.01 Count |
| | Power Factor★ Voltage Harmonics | Class 5 as per 61557-12 * * |
| | Voltage THD/thd | Class 5 as per 61557-12 * * |
| | Current Harmonics | Class 5 as per 61557-12 * * |
| | Current THD/ thd | Class 5 as per 61557-12 * * |
| | ★ Measurement applicabl 0.5 Inductive , 0.5 capacit | le from 45 Hz to 65 Hz ,0.5 A to 9 A , 57 V to 347V a ive power factor With a sinusoidal wave up to 15th Harmonics measured up to 31st Harmoni |
| Data update ra | te | 1 second nominal (50/60 cycles) |
| Input voltage | U nom | 277 V L-N |
| | Measured voltage with overrange & Crest Factor | Per IEC 61010-1 CAT III, 20-277 V L-N / 20-480 V L-L CAT II, 20-400 V L-N / 20-690 V L-L Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L AC |
| | Permanent overload | 700 V AC L-L, 404 V AC L-N |
| | Impedance | 5 ΜΩ |
| | Frequency range | 45 to 65 Hz |
| Input-current | CT ratings Secondary | 1 A, 5 A nominal |
| | Measured voltage with overrange & Crest Factor | 5 mA to 9 A |
| | Withstand | Continuous 20 A,10 sec/hr 50 A,1 sec/hr 500 A |
| | Impedance | < 0.3 MΩ |
| | Frequency range | 45 to 65 Hz |
| | Burden | < 0.024 V A at 9 A |
| AC control power | Operating range | 85 - 265 V AC |
| power | Burden | 7 VA / 4W maximum at 120 V AC, 9 VA / 5W maximum at 230 V AC, 11.9 VA /5W maximum at 2 V AC |
| | Frequency | 45 to 65 Hz |
| | Ride-through time | 40 mS typical at 120 V AC and maximum burden 250 mS typical at 230 V AC and maximum burden |
| DC control | Operating range | 100 to 300 V DC |
| power | Burden | 4 W maximum at 125 V DC, 5 W maximum at 250 V DC, 5 W maximum at 300 V DC |
| | Ride-through time | 30 mS typical at 125 V DC and maximum burden |
| Real time | Clock drift | ~0.5 seconds per day |
| clock | Battery Backup time | 3 years without control power |
| Digital output | Number/Type | 2 - Mechanical Relays |
| , Diginal output | Output frequency | 0.5 Hz maximum (1 second ON / 1 second OFF - minimum times) |
| | Switching Current | 250 V AC at 2.0 Amps, 200k cycles, resistive 250 V AC at 8.0 Amps, 25k cycles, resistive 250 V AC at 2.0 Amps, 50k cycles, COSΦ=0.4 30 V DC at 2.0 Amps, 75k cycles, resistive 30 V DC at 5.0 Amps, 12.5k cycles, resistive NOTE: The COSΦ ratings are not evaluated for UL |
| | Isolation | 2.5 kVrms |
| Status Digital | Voltage ratings | ON 18.5 to 36 V DC, OFF 0 to 4 V DC |
| Inputs | Input Resistance | 110 k Ω |
| | Maximum Frequency | 2 Hz (T ON min = T OFF min = 250 ms) |
| | Response Time | 10 ms |
| | loolotion | 2.5 kVrms |
| | Isolation | 2.0 ((11110 |
| | Nominal voltage | 24 V DC |
| Whetting output | | |



Rear view of PowerLogic PM5350P

Feature selection

| Commercial reference number | Description |
|-----------------------------------|--|
| METSEPM5350 | RS-485 Modbus, THD, 4DI, 2Relay |
| METSEPM5350IB | RS-485, 4DI/2Relay, Multi-level alarm, UL480V, 4DI/2Relay |
| METSEPM5350PB | RS-485, 4DI/2Relay, Multi-level alarm, UL300V, 4DI/2Relay |
| METSEPM5350P | RS-485 Modbus, THD, Multi-tariff and individual harmonics 4DI/2relay |
| METSEPM5100 | No commnication, 1DO |
| METSEPM5110 | RS-485 Modbus, 1DO |
| METSEPM5111 | RS-485 ModBus, 1DO, MID certified |
| METSEPM5310 | RS-485 Modbus, 2DI/2DO |
| METSEPM5320 | Ethernet 2DI/2DO |
| METSEPM5330 | RS-485 Modbus, 2DI/2DO, 2Relay |
| METSEPM5331 | RS-485 Modbus, 2DI/2DO, 2Relay, MID certified |
| METSEPM5340 | Ethernet 2DI/2DO, 2Relay |
| METSEPM5341 | Ethernet 2DI/2DO, 2Relay, MID certified |
| METSEPM5560 | Modbus and Ethernet, 4DI/2DO |
| METSEPM5561 | Modbus and Ethernet, MID certified |
| METSEPM5562 | RMICAN approved, HW lockable, 4DI/2DO |
| METSEPM5562MC | RMICAN approved, factory sealed, 4DI/2DO |
| METSEPM5563 | DIN mount , no display Power meter, 4DI/2DO |
| METSEPM5563RD | Remote Display for PM5563 |

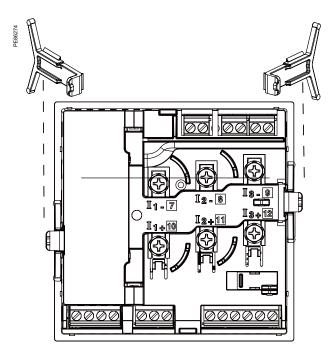
| Mechanical chara | acteristics | | |
|---------------------------------------|--------------------------------|--|--|
| Weight | | 250 g | |
| IP degree of protect | tion (IEC 60529) | Designed to IP51 front display, IP30 meter body (Excluding connectors) | |
| Dimensions | W×H×D | 96 x 96 x 44 mm (depth of meter from housing mounting flange) 96 x 96 x 13 mm (protrusion of meter from housing flange) | |
| Mounting position | | Vertical | |
| Panel thickness | | 6.35 mm max | |
| Environmental ch | aracteristics | | |
| Operating | Meter | -25 °C to 70 °C | |
| temperature | Display | -20 °C to 70 °C (Display functions to -25 °C with reduced performance) | |
| Storage temp. | Meter + display | -40 °C to 85 °C | |
| Humidity rating | | 5 % to 95 % RH at 50 °C (non-condensing) | |
| Pollution degree | | 2 | |
| Altitude | | ≤ 3000 m max | |
| Indoor use only | Not suitable for wet locations | | |
| Electromagnetic | compatibility | | |
| Electrostatic dischar | rge | IEC 61000-4-2★ | |
| Immunity to radiated | d fields | IEC 61000-4-3★ | |
| Immunity to fast tran | isients | IEC 61000-4-4★ | |
| Immunity to impulse | waves | IEC 61000-4-5★ | |
| Conducted immunit | у | IEC 61000-4-6* | |
| Immunity to magnet | ic fields | IEC 61000-4-8★ | |
| Immunity to voltage | dips | IEC 61000-4-11* | |
| Radiated emissions | | FCC part 15 class A, EN 55011 class A | |
| Conducted emission | าร | FCC part 15 class A, EN 55011 class A | |
| Harmonics | | IEC 61000-3-2* | |
| Flicker emissions | | IEC 61000-3-3* | |
| Safety | | | |
| Europe | | C€, as per IEC 61010-1 3rd Edition | |
| U.S. and Canada | | UL 61010-1 and CAN/CSA-C22.2 No. 61010, 3rd Edition | |
| Measurement category (Voltage inputs) | | Per IEC 61010-1 CAT III, 20-277 V L-N / 20-480 V L-L CAT II, 20-400 V L-N / 20-690 V L-L Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L | |
| Current Inputs (sens | sor connected) | Require external Current Transformer for Insulation | |
| Overvoltage Category (Control power) | | CAT III | |
| Overvoltage Category (Relay) | | CAT II | |
| Dielectric withstand | | As per IEC 61010-1 Double insulated front panel display | |
| Protective Class | | Class II | |
| Double insulation at | user-accessible area | Included | |
| | | | |
| Communication RS-485 port | | 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS | |
| Firmware and langu | age file update | Update via communication port using DLF3000 software | |
| Isolation | | 2.5 kVrms | |
| Human machine interface | | | |
| Display type | | Monochrome Graphics LCD | |
| Resolution | | 128 x 128 | |
| Backlight | | White LED | |
| Viewable area (W x | H) | 67 x 62.5 mm | |
| Keypad type | | 4-button | |
| Indicator Heartbeat | | Green LED | |
| | put / Active alarm i | ndication (configurable) | |
| Туре | - | Optical, amber LED | |
| Wavelength | | 590 to 635 nm | |
| Maximum pulse rate | 2 | 2.5 kHz | |
| | | | |

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Rear of meter - open

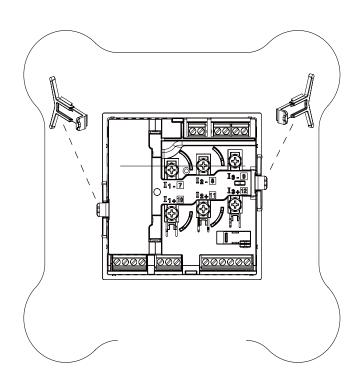


Rear view retainers - installation



For detailed installation instructions see the product's Installation Guide.

Rear view retainers - users



The PowerLogic PM5000 series power meters are the new benchmark in affordable, precision metering.

The value you want, the precision you need. Compact, affordable power meters with high-end cost capabilities and basic mobile energy management.

Applications

Capable of essential cost management:

- Sub-billing/tenant metering
- Equipment sub-billing
- Energy cost allocation

Also ideal for electrical network management:

- Track real-time power conditions
- Monitor control functions
- Provide basic power quality values
- Detect and capture voltage sag and swell events
- Monitor residual current

PB118061

- Analyze equipment and network status
- BACnet/IP, Ethernet/IP, and DNP3.0 protocol support



The solution for

Markets that can benefit from a solution that includes PowerLogic PM5000 series meters:

- Buildings
- Industry
- Healthcare
- Data Center and networks
- Infrastructure

Benefits

System integrators' benefit

- Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- Comprehensive, consistent and superior performance
- Maximize uptime, eliminate faults, and enhance safety

Competitive advantages

- Easy to install and operate
- Easy for circuit breaker monitoring and control
- Power quality analysis
- Load management combined with alarm and timestamping
- High performance and accuracy
- Residual Current Monitoring
- Voltage sag and swell detection with waveform capture
- MID ready compliance for legal billing application
- BACnet/IP, Ethernet/IP, and DNP3.0 protocol support

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximize electrical network reliability and availability, and optimize electrical asset performance.

Conformity of standards

- IEC 61557-12
- IEC 62053-22
- IEC 62053-24
- IEEE 802.3
- EN 50470-1
- EN 50470-3
- IEC 61010-1
- IEC 61326-1
- CISPR22 Class B
- ODVA certification
- ANSI C12.1-2008 (PM55xx)
- ANSI C12.20 Class 0.2 & 0.5

PM5000 series feature selection

| | PM5 | 5100 | | | PM5300 | | | | |
|---|---------|---------|---------|---------------------------------------|---------|---------|---------|---------|--|
| | PM5100 | PM5110 | PM5310 | PM5310R | PM5320 | PM5320R | PM5330 | PM5340 | |
| Installation | | | | | | | | | |
| Fast installation, panel mount with integrated display | - | • | • | | • | • | • | • | |
| Fast installation, DIN rail mountable | - | _ | - | _ | _ | _ | _ | _ | |
| Accuracy | CL 0.5S | CL 0.5S | CL 0.5S | CL 0.5S | CL 0.5S | CL 0.5S | CL 0.5S | CL 0.5S | |
| Display | | | | | | | | | |
| Backlit LCD, multilingual, bar graphs, 6 lines, 4 concurrent values | • | • | - | • | • | - | • | | |
| Power and energy metering | | | | | | | | | |
| 3-ph voltage, current, power, demand, energy, frequency, power factor | - | - | - | - | - | - | • | - | |
| Multi-tariff | - | - | 4 | 4 | 4 | 4 | 4 | 4 | |
| MID ready compliance, EN50470-1/3, Annex B & Annex D Class C | _ | PM5111 | _ | _ | _ | _ | PM5331 | PM5341 | |
| Power quality analysis | | | | · · · · · · · · · · · · · · · · · · · | | | | | |
| THD, thd, TDD | • | • | - | • | • | | • | - | |
| Harmonics, individual (odd) up to | 15th | 15th | 31st | 31st | 31st | 31st | 31st | 31st | |
| Waveform capture & sag/ swell detection | - | - | - | - | _ | _ | _ | - | |
| I/Os and relays | | | | | | | | | |
| I/Os | 1DO | 1DO | 2DI/2DO | 2DI/2DO | 2DI/2DO | 2DI/2DO | 2DI/2DO | 2DI/2DO | |
| Relays | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 2 | |
| Analog inputs | - | - | - | - | - | - | - | - | |
| Residual Current inputs | - | - | _ | - | - | - | - | - | |
| Alarms and control | | | | | | | | | |
| Alarms | 33 | 33 | 35 | 35 | 35 | 35 | 35 | 35 | |
| Set point response time, seconds | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | |
| Single and multi-condition alarms | - | - | | | • | | | | |
| Boolean alarm logic | - | - | - | - | - | - | - | - | |
| Memory for data logging | - | - | 256KB | 256KB | 256KB | 256KB | 256KB | 256KB | |
| Communications | | | | | | | | | |
| Serial ports with modbus protocol | _ | 1 | 1 | 1 | _ | _ | 1 | - | |
| Ethernet port with Modbus TCP protocol | - | _ | - | _ | 1 | 1 | _ | 1 | |
| BACnet/IP protocol | - | - | - | - | | | - | - | |
| Ethernet/IP protocol | - | - | - | - | - | - | - | - | |
| DNP3.0 over Ethernet | - | - | - | - | - | - | - | - | |
| Onboard web server with web pages | - | _ | - | - | _ | - | _ | _ | |
| Serial to Ethernet gateway | - | - | - | - | - | - | - | - | |
| Short ref. numbers | PM5100 | PM5110 | PM5310 | PM5310R | PM5320 | PM5320R | PM5330 | PM5340 | |

★ 2 Ethernet ports for daisy chain, one IP address. NOTE: PM5310R and PM5320R must be used with Schneider Electric's "Quick Click" 3-in-1 LVCTs

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PM5000 series feature selection

| | | | PM5500 | | | PMS | 5600 | PM5700 | |
|---|---------|---------|----------|---------|---------|---------------------------------|---------|---------------------------------|--|
| | PM5560 | PM5563 | PM5563RD | PM5570 | PM5580 | PM5650 | PM5660 | PM5760 | |
| Installation | | · | | | | | | | |
| Fast installation, panel mount with integrated display | • | _ | - | • | • | - | | • | |
| Fast installation, DIN rail mountable | - | | • | - | - | - | _ | - | |
| Accuracy | CL 0.2S | CL 0.2S | CL 0.2S | CL 0.2S | CL 0.2S | CL 0.2S | CL 0.2S | CL 0.2S | |
| Display | | | | | | | | | |
| Backlit LCD, multilingual, bar graphs, 6 lines, 4 concurrent values | - | - | • | - | - | - | - | • | |
| Power and energy meterin | g | | | | | | | | |
| 3-ph voltage, current, power, demand, energy, frequency, power factor | - | - | - | - | - | - | - | • | |
| Multi-tariff | 8 | 8 | 8 | 8 | 8 | 8 | 8 | 8 | |
| MID ready compliance, EN50470-1/3, Annex B & Annex D Class C | PM5561 | - | - | _ | - | _ | PM5661 | PM5761 | |
| Power quality analysis | | | | | | | | | |
| THD, thd, TDD | | | • | • | - | - | - | - | |
| Harmonics, individual (odd) up to | 63rd | 63rd | 63rd | 63rd | 63rd | 63rd | 63rd | 63rd | |
| Waveform capture & sag/ swell detection | _ | - | - | - | _ | 8 cycles@ 128 cycles/ sec | _ | 8 cycles @ 128 cycles sec | |
| I/Os and relays | | | | | | | | | |
| I/Os | 4DI/2DO | 4DI/2DO | 4DI/2DO | 2DI/2DO | 4DI/2DO | 4DI/2DO | 2DI/2DO | 2DI/2DO | |
| Relays | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Analog inputs | 0 | 0 | 0 | 2 | 0 | 0 | 0 | 0 | |
| Residual Current inputs | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 2 | |
| Alarms and control | | | | | | | | | |
| Alarms | 52 | 52 | 52 | 52 | 52 | 52 | 52 | 52 | |
| Set point response time, seconds | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | |
| Single and multi-condition alarms | • | - | • | • | - | - | - | - | |
| Boolean alarm logic | | - | | | - | | | | |
| Memory for data logging | 1.1 MB | 1.1 MB | 1.1 MB | 1.1 MB | 1.1 MB | 1.1 MB | 1.1 MB | 1.1 MB | |
| Communications | | | | | | | | | |
| Serial ports with modbus protocol | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | |
| Ethernet port with Modbus TCP protocol | 2* | 2* | 2* | 2* | 2* | 2* | 2* | 2* | |
| BACnet/IP protocol | | • | | | - | | | • | |
| Ethernet/IP protocol | • | • | - | • | • | | | - | |
| DNP3.0 over Ethernet | • | • | | | - | | | - | |
| Onboard web server with web pages | | • | • | | | • | | • | |
| Serial to Ethernet gateway | | • | | | - | | | - | |
| | PM5560 | PM5563 | PM5563RD | PM5570 | PM5580 | PM5650 | PM5660 | PM5760 | |

★ 2 Ethernet ports for daisy chain, one IP address. NOTE: PM5310R and PM5320R must be used with Schneider Electric's "Quick Click" 3-in-1 LVCTs

| PM5000 tecr | nnical specifications | | | | | | | |
|--|---|--|---|-----------------------|---|------------------|--|--|
| | | PM5100 | PM5300 | PM5500 | PM5600 | PM5700 | | |
| Use on LV and MV s | ystems | | | | | | | |
| | THD and min/max readings | | | | | | | |
| Instantaneous rm | is values | | | | | | | |
| | per phase, neutral and ground | | | | | | | |
| Current | (PM5500) | | | | | | | |
| Voltage | Total, per phase L-L and L-N | | | | | | | |
| Frequency Real, reactive, and | | | | | | | | |
| apparent power | Total and per phase | | | gned, Four Quadrant | | | | |
| True Power Factor | Total and per phase | | | igned, Four Quadrant | | | | |
| Displacement PF % Unbalanced I, V L | Total and per phase | | 5 | igned, Four Quadrant | | | | |
| Direct monitoring of | | | | | | | | |
| Energy values | | | | | | | | |
| Accumulated Active, | , Reactive and Apparent Energy | | Received/Deliver | ed; Net and absolute | ; Time Counters | | | |
| Demand value | | | | | | | | |
| Current average | | | Present, Last, P | redicted, Peak, and F | Peak Date Time | | | |
| Active power | | | | redicted, Peak, and F | | | | |
| Reactive power | | | | redicted, Peak, and F | | | | |
| Apparent power | | | Present, Last, P | redicted, Peak, and F | Peak Date Time | | | |
| powers | mestamping D/T for current and | • | | | | | | |
| Demand calculation | Sliding, fixed and rolling block, thermal methods | • | | | | | | |
| • | ne measurement window to input, mand or internal clock | - | | | | | | |
| Settable Demand int | ervals | | | | | | | |
| Demand calculation | for Pulse input (WAGES) | | | | | | | |
| Other measureme | ents | | | | | | | |
| I/O timer | | | | | | | | |
| Operating timer | | | | | | | | |
| Load timer | | | | • | | | | |
| Alarm counters and | alarm logs | | | | | | | |
| Power quality me | asurements | | | | | | | |
| | onic Distortion) I, VLN, VLL | | | I,VLN, VLL | | | | |
| TDD (Total Demand | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | | | |
| Individual harmonics | , | 15th | 31st | | 63rd | | | |
| | ering with ground current | | | | • | | | |
| | nd sag/swell detection | | | | | s @ 128 s/sec | | |
| Data recording | | | · | | | | | |
| | eous values, plus phase | | | • | | | | |
| identification* | tamping | | | | | | | |
| Alarms with 1s times | | | | - | | | | |
| Data logging | | | 2 fixed parameters kWh and kVAh with configurable interval & duration (e.g. 2 parameters for 60 days at 15-minute intervals) 256 KB | duration (e.g. 6 para | parameters with conf ameters for 90 days a | | | |
| Memory capacity | | | 256 kB | | 1.1 MB | | | |
| Min/max log | | | | | | | | |
| | and event logs | | - | | | | | |

★Stored in non-volatile memory

PM5000 technical specifications

| | | | PM5100 | PM5300 | PM5500 | PM5600 | PM5700 | | |
|-----------------------------------|--|------------|---|---|--|---|--------------|--|--|
| Inputs / Outpu | uts / Mechanic | cal Relays | | | | 1 | | | |
| Digital inputs | | | | 2 | | for PM5560, PM5563, P GES for PM5570, PM566 | | | |
| Digital outputs | | | 1 (kWh only) | 2 (configurable) | 2 (configurable) | | | | |
| Form A Relay o | utputs | | | 2 | | | | | |
| Analog inputs | | | | | 2 for PM5570 | | | | |
| | | | | | 21011103370 | | | | |
| Residual Curre | | | | | | 2 for PM5660 | 2 for PM5760 | | |
| Timestamp reso seconds | | | 1 | 1 | 1 | 1 | 1 | | |
| Whetting source | e | | | 24 V DC, 8 mA | | | | | |
| Type of measur three-phase (3F | rement: True rm P, 3P + N) | is on | 64 sampl | es per cycle | | 128 samples per cycle | | | |
| | IEC 61557-12 | | PMD/[SD | SS]/K70/0.5 | | PMD/[SD SS]/K70/0.2 | | | |
| | Active Energy | | Class 0.5S as | per IEC 62053-22 | | Class 0.2S as per IEC 62053-22 | | | |
| - | Reactive Ener | ſġy | Class 2 as pe | er IEC 62053-23 | С | lass 2 as per IEC 62053 | -23 | | |
| | Active Power | | Class 0.5 as per IEC 61557-12 Class 0.2 as per IEC 61557-12 | | | | 7-12 | | |
| Measurement | Apparent Power | | Class 0.5 as per IEC 61557-12 | | | | | | |
| accuracy | Current, Phase | | Class 0.5 as per IEC 61557-12 | | | | | | |
| | Voltage, L-N | | Class 0.5 as per IEC 61557-12 | | | | | | |
| | Frequency | | ±0.05 % | | | | | | |
| - | MID Directive EN50470-1, EN50470-3 | | | Annex B and Anne | ex D (Optional model r | eferences) Class C | | | |
| Input-voltage (up to 1.0 | Nominal Meas Voltage range | | | o 400 V L-N /690 V L-L 5 V L-L to 760 V L-L | | / 20 V L-L to 400 V L-N ute range 20 V L-L to 82 | | | |
| MV AC max, with voltage | Impedance | | | | 5 ΜΩ | | | | |
| transformer) | Frequency nor | m | 50 or 60 | 0 Hz ±5 % | | 50 or 60 Hz ± 10 % | | | |
| | I nom | | | 5 | A | | | | |
| Input-current (configurable | Measured Am over range and Factor | | | urrent: 5 mA je: 50 mA to 8.5 A | Starting current: 5 mA Operating range: 50 mA to 10 A | | | | |
| for 1 or 5 A | Withstand | | | Continuou | s 20 A, 10 s/hr 50 A, 1 | Is/hr 500 A | | | |
| secondary CTs) | Impedance | | < 0.3 mΩ | | | | | | |
| | Frequency no | m | 50 or 60 |) Hz ±5 % | 50 or 60 Hz ±10 % | | | | |
| | Burden | | | | <0.026 VA at 8.5 A | | | | |
| | Operating ran | nge | | N / 415 V L-L +/-10 % ass per IEC 61010 | 100-480 V AC ±10 % CAT III 600V class per IEC 61010 | | | | |
| | Burden | | <5 W,11 V | A at 415V L-L | | <5W/16.0 VA at 480 V A | ٨C | | |
| AC control | Frequency | | | | 45 to 65 Hz | | | | |
| power | | | | 20V AC and maximum rden. | | | | | |
| | Ride-through | time | 100 mS typical at 23 bu 100 mS typical at 4 | 80 V AC and maximum Irden 15 V AC and maximum | 35 ms typical at 120 V L-N and maximum burden 129 ms typical at 230 V L-N and maximum burden | | | | |
| | Operating ran | ige | | Irden | 125-250 V DC ±20 % | | | | |
| | | 2 | - 4344 | 250 V DC | typical 3.1W at 125 V DC, max. 5W | | | | |
| | Burden | | <4 vv at | 250 V DC | al at 125 V DC and maximum burden | | | | |
| DC control power | Burden Ride-through | time | <4 W at | | | | ax. 5W | | |

| PM500 | 00 techi | nical specification | S | | | | | |
|-------------------|------------------------|--|--|---|---|--------------------|---|--|
| | | | PM5100 | PM5300 | PM5500 | PM5600 | PM5700 | |
| | | Max output frequency | | 0.5 Hz maximum (1 second ON / 1 second OFF - min times) | | | | |
| Relay | Relay | Switching current | | 250 V AC at 8.0 Amps, 25 k cycles, resistive 30 V DC at 2.0 Amps, 75 k cycles, resistive 30 V DC at 5.0 Amps, 12.5 k cycles, resistive | | | | |
| | | Isolation | | 2.5 kV rms | | | | |
| | | Max load voltage | 40 |) V DC | 30 V AC / 40 V DC PM5570, PM5560, PM5561, PM5760, PM5761 | | | |
| | | Max load current | 2 | 0 mA | 125 mA | | | |
| Dutputs | | On Resistance | 50 | Ω max | | 8 Ω | | |
| | | Meter constant | | from 1 to | 9,999,999 pulses p | er kWh | | |
| | | Pulse width for Digital Output | | | 50 % duty cycle | | | |
| | | Pulse frequency for Digital Output | 25 Hz max. | | | | | |
| | | Leakage current | 0.03 m | nicro Amps | | 1 micro Amps | | |
| | | Isolation | 51 | kV rms | | 2.5 kV rms | | |
| | | Pulse width (LED) | | | 200 ms | | | |
| | Optical | Pulse frequency | 50 1 | Hz. max. | | 2.5 kHz. max | | |
| | outputs | | 50 F | | | | | |
| | | Meter constant | from 1 to 9,999,999 pulses per k_h | | | | | |
| | ON Voltag | | 18.5 to 36 V DC 30 V AC / 60 V DC max | | | | | |
| - | OFF Volta | | 0 to 4 V DC 110 k Ω 100 k Ω | | | | | |
| | Input Resistance | | | 2 Hz (T ON min = T | | | | |
| Status nputs | | Frequency | | OFF min = 250 ms) | 25 Hz (1 | T ON min = T OFF m | in = 20 ms) | |
| | Response | | 20 ms 10 ms 5 kV rms 2.5 kV rms | | | | | |
| | Opto Isola Whetting | | 24 V DC/ 8 mA max | | | 2.5 kV rms | | |
| | Input Burg | · · · · · · · · · · · · · · · · · · · | | 24 V DC/ 8 MA Max 2mA @24V DC | 2 mA @ 24 V AC/DC | | | |
| Analog in | | | | | 4 - 20 mA DC (nominal) Accuracy: 1% of full-scale reading < 20 ohm Operating voltage: 24 V DC max | | | |
| Residual (| Current inpu | ts | | | 1 | (continuous)Input | nominal), 1,500 uA max type: AC 45 to 65 Hz Default toroid: 1000 turr | |
| Mechani | cal characi | teristics | | | • | | | |
| Product w | | | 380 g | 430 g | 450 g | 450 g | 450 g | |
| | - | n (IEC 60529) | IP52 front display, (IP54 for PM53xx and PM55xx), IP30 meter body | | | | | |
| Dimensior | ns W x H x D | [protrusion from cabinet] | 96 x 96 x 72 mm (77 mm for PM5500) (depth of meter from housing mounting flange) [13 mm] | | | | | |
| Mounting position | | | Vertical | | | | | |
| Panel thickness | | | | | 6 mm maximum | | | |
| Environm | nental char | acteristics | | | | | | |
| | Meter | | | | -25 °C to 70 °C | | | |
| | | Display functions to -25° ced performance) | | | -25 °C to 70 °C | | | |
| Storage te | emp. | | | | -40 °C to 85 °C | | | |
| Humidity | range | | | 5 to 95 % R | H at 50 °C (non-cor | ndensing) | | |
| Pollution of | degree | | | | 2 | | | |
| Altitude | | | 2000 m CAT | III / 3000 m CAT II | | 3000 m max. CAT | | |

PM5000 technical specifications

| Electromagnetic compatibility | | | | | | | |
|---|--|-------------------------------|---------------------------|----------------------------|----------------------|--|--|
| Harmonic current emissions | | IEC 61000-3-2 | | | | | |
| Flicker emissions | | | IEC 61000-3-3 | | | | |
| Electrostatic discharge | | | IEC 61000-4-2 | | | | |
| Immunity to radiated fields | | | IEC 61000-4-3 | | | | |
| Immunity to fast transients | | | IEC 61000-4-4 | | | | |
| Immunity to surge | | | IEC 61000-4-5 | | | | |
| Conducted immunity 150 kHz to 80 MHz | | | IEC 61000-4-6 | i | | | |
| Immunity to magnetic fields | | | IEC 61000-4-8 | | | | |
| Immunity to voltage dips | | | IEC 61000-4-1 | 1 | | | |
| Radiated emissions | | | FCC part 15, EN 55022 | Class B | | | |
| Conducted emissions | | | FCC part 15, EN 55022 | Class B | | | |
| Safety | PM5100 | PM5300 | PM5500 | PM5600 | PM5700 | | |
| Europe | | CE, as per IEC 6 [°] | 010-1 Ed. 3, IEC 62052-1 | 11 & IEC 61557-12 | | | |
| U.S. and Canada | | cULus | as per UL 61010-1 (3rd I | Edition) | | | |
| Measurement category (Voltage & Current inputs) | | CAT | III up to 400 V L-N / 690 | V L-L | | | |
| Dielectric | | As | per IEC/UL 61010-1 Ec | 1. 3 | | | |
| Protective Class | II, Double insulated for user accessible parts | | | | | | |
| | | | | | | | |
| RS-485 port Modbus RTU, Modbus ASCII | 2-Wire, 9600,1920 | 00 or 38400 baud, Parity - | Even, Odd, None, 1 stop | bit if parity Odd or Even, | 2 stop bits if None; | | |
| Ethernet port: 10/100 Mbps; Modbus TCP/IP | | 1 Optional | 2 (d | aisy chain only, 1 IP addr | ress) | | |
| Native Ethernet/IP & DNP3.0 over Ethernet | | | Yes | Yes | Yes | | |
| | | | | | | | |
| Firmware and language file update | | Meter firmwa | re update via the commu | nication ports | | | |
| Isolation | | 2 | 5 kVrms, double insulat | ed | | | |
| Human machine interface | | | | | | | |
| Display type | | Μ | onochrome Graphics L0 | CD | | | |
| Resolution | | | 128 x 128 | | | | |
| Backlight | | | White LED | | | | |
| Viewable area (W x H) | | | 67 x 62.5 mm | | | | |
| Keypad | | | 4-button | | | | |
| Indicator Heartbeat / Comm activity | | | Green LED | | | | |
| Energy pulse output / Active alarm (configurable) | | | Optical, amber LED | | | | |
| Wavelength | | | 590 to 635 nm | | | | |
| Maximum pulse rate | | | 2.5 kHz | | | | |
| | 1 | | | | | | |

PM5xxx series commercial reference numbers

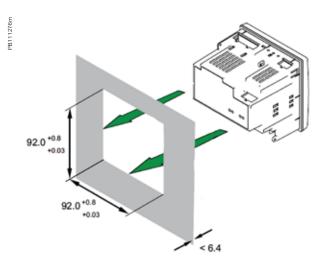
| Comm ref numbers | Description |
|---------------------|--|
| METSEPM5100 | Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 15th harmonic, no communication, 1DO |
| METSEPM5110 | Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 15th harmonic, RS-485 Modbus, 1DO |
| METSEPM5111 | Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 15th harmonic, RS-485 Modbus, 1DO, MID cert. |
| METSEPM5310 | Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, RS-485 Modbus, 2DI/2DO |
| METSEPM5310R | Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, RJ45 LVCT, RS-485 Modbus, 2DI/2DO |
| METSEPM5320 | Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, Ethernet, 2DI/2DO |
| METSEPM5320R | Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, RJ45 LVCT, Ethernet, 2DI/2DO |
| METSEPM5330 | Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, RS-485 Modbus, 2DI/2DO, 2Relay |
| METSEPM5331 | Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, RS-485 Modbus, 2DI/2DO, 2Relay, MID cert. |
| METSEPM5340 | Power Meter range 72 mm depth, control power to 415 V AC, CI 0.5S, 31st harmonic, 256 kB, Ethernet, 2DI/2DO, 2Relay |
| METSEPM5341 | Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, Ethernet, 2Dl/2DO, 2Relay, MID cert. |
| METSEPM5560 | Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, 1.1 MB, Modbus and Ethernet, 4DI/2DO |
| METSEPM5561 | Power Meter range 77 mm depth, control power to 480 V AC, CI 0.2S, 63rd harmonic, 1.1 MB, Modbus and Ethernet, MID cert. |
| METSEPM5562 | Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, 1.1 MB, RMICAN approved, HW lockable, 4DI/2DO |
| METSEPM5562MC | Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, 1.1 MB, RMICAN approved, factory sealed, 4DI/2DO |
| METSEPM5563 | Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, 1.1 MB, DIN mount, no display, 4DI/2DO |
| METSEPM5563RD | Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, 1.1 MB, DIN mount, remote display, 4DI/2DO |
| METSEPM5570 | Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, 1.1 MB, Modbus and Ethernet, 2DI/2DO/2AI |
| METSEPM5580 | Power Meter range 77 mm depth, control power 24-60 VDC, Cl 0.2S, 63rd harmonic, 1.1 MB, Modbus and Ethernet, 4DI/2DO |
| METSEPM5650 | Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, waveform capture and sag/swell, 1.1 MB, Modbus and Ethernet, 2DI/2DO, RCM |
| METSEPM5660 | Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, 1.1 MB, Modbus and Ethernet, 2DI/2DO, RCM |
| METSEPM5661 | Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, 1.1 MB, Modbus and Ethernet, 2DI/2DO, RCM, MID |
| METSEPM5760 | Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, waveform capture and sag/swell, 1.1 MB, Modbus and Ethernet, 2DI/2DO, RCM |
| METSEPM5761 | Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, waveform capture and sag/swell, 1.1 MB, Modbus and Ethernet, 2DI/2DO, RCM, MID cert. |
| Residual Current | Monitoring Toroids (Vigirex) |
| Closed Toroids, A | Туре |
| 50437 | TA30 - 30 mm inside diameter, le (A) 65, 1000 turns |
| 50438 | PA50 - 50 mm inside diameter, le (A) 85, 1000 turns |
| 50439 | IA80 - 80 mm inside diameter, le (A) 160, 1000 turns |
| 50440 | MA120 - 120 mm inside diameter, le (A) 250, 1000 turns |
| 50441 | SA200 - 200 mm inside diameter, le (A) 400, 1000 turns |
| 50442 | GA300 - 300 mm inside diameter, le (A) 630, 1000 turns |
| Accessories for C | |
| 56055 | Magnetic ring for TA30 toroid |
| 56056 | Magnetic ring for PA50 toroid |
| 56057 56058 | Magnetic ring for IA80 toroid |
| Split Toroids, OA | Magnetic ring for MA120 toroid |
| 50420 | TOA80 - 80 mm inside diameter, le (A) 160, 1000 turns |
| 50420 | TOA120 - 120 mm inside diameter, le (A) 100, 1000 turns |
| 56053 | L1 - 280 x 115 mm inside diameter, le (A) 1600, 1000 turns |
| 56054 | L2 - 470 x 160 mm inside diameter, le (A) 3200, 1000 turns |
| JUUJ4 | L2 - 410 A 100 HITH INSIDE CIAINERIA, IE (A) 3200, 1000 (UITIS |

PM5xxR series commercial reference numbers

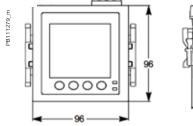
| Comm. ref numbers | Description |
|----------------------|---|
| 0.333V 3-in-1 CTs wi | ith RJ45 for PM53x0R |
| METSECTV25006 | LVCT SolidC 3in1 RJ45 25mmCtr 60A:1/3V |
| METSECTV25010 | LVCT SolidC 3in1 RJ45 25mmCtr 100A:1/3V |
| METSECTV25013 | LVCT SolidC 3in1 RJ45 25mmCtr 125A:1/3V |
| METSECTV25016 | LVCT SolidC 3in1 RJ45 25mmCtr 160A:1/3V |
| METSECTV35006 | LVCT SolidC 3in1 RJ45 35mmCtr 60A:1/3V |
| METSECTV35010 | LVCT SolidC 3in1 RJ45 35mmCtr 100A:1/3V |
| METSECTV35012 | LVCT SolidC 3in1 RJ45 35mmCtr 120A:1/3V |
| METSECTV35013 | LVCT SolidC 3in1 RJ45 35mmCtr 125A:1/3V |
| METSECTV35015 | LVCT SolidC 3in1 RJ45 35mmCtr 150A:1/3V |
| METSECTV35016 | LVCT SolidC 3in1 RJ45 35mmCtr 160A:1/3V |
| METSECTV35020 | LVCT SolidC 3in1 RJ45 35mmCtr 200A:1/3V |
| METSECTV35025 | LVCT SolidC 3in1 RJ45 35mmCtr 250A:1/3V |
| METSECTV45025 | LVCT SolidC 3in1 RJ45 45mmCtr 250A:1/3V |
| METSECTV45030 | LVCT SolidC 3in1 RJ45 45mmCtr 300A:1/3V |
| METSECTV45040 | LVCT SolidC 3in1 RJ45 45mmCtr 400A:1/3V |
| METSECTV45050 | LVCT SolidC 3in1 RJ45 45mmCtr 500A:1/3V |
| METSECTV45060 | LVCT SolidC 3in1 RJ45 45mmCtr 600A:1/3V |
| METSECTV45063 | LVCT SolidC 3in1 RJ45 45mmCtr 630A:1/3V |
| METSECTV29006 | LVCT SolidC 3in1 RJ45 29mmCtr 60A:1/3V |
| METSECTV29010 | LVCT SolidC 3in1 RJ45 29mmCtr 100A:1/3V |
| METSECTV29012 | LVCT SolidC 3in1 RJ45 29mmCtr 120A:1/3V |
| METSECTV29013 | LVCT SolidC 3in1 RJ45 29mmCtr 125A:1/3V |
| METSECTV29015 | LVCT SolidC 3in1 RJ45 29mmCtr 150A:1/3V |
| METSECTV29016 | LVCT SolidC 3in1 RJ45 29mmCtr 160A:1/3V |
| METSECTV29020 | LVCT SolidC 3in1 RJ45 29mmCtr 200A:1/3V |
| METSECTV70080 | LVCT SolidC 3in1 RJ45 70mmCtr 800A:1/3V |
| METSECTV70100 | LVCT SolidC 3in1 RJ45 70mmCtr 1000A:1/3V |
| METSECTV70125 | LVCT SolidC 3in1 RJ45 70mmCtr 1250A:1/3V |
| Cables | |
| DCEPCURJX5GYM | Category 5e, Patch Cord, UTP, 0.5 M, Grey |
| DCEPCURJ01GYM | Category 5e, Patch Cord, UTP, 1 M, Grey |
| DCEPCURJ02GYM | Category 5e, Patch Cord, UTP, 2 M, Grey |
| DCEPCURJ03GYM | Category 5e, Patch Cord, UTP, 3 M, Grey |
| DCEPCURJ05GYM | Category 5e, Patch Cord, UTP, 5 M, Grey |
| DCEPCURJ10GYM | Category 5e, Patch Cord, UTP, 10 M, Grey |
| Other related produc | |
| METSEPM5RD | Remote display for PM5563 |
| METSEPM51HK | Hardware kit for PM51xx |
| METSEPM53HK | Hardware kit for PM53xx |
| METSEPM51_3RSK | Revenue sealing kit for PM51XX & PM53XX |
| METSEPM55RSK | Revenue sealing kit for PM55XX |
| METSEPM55HK | Hardware kit for PM55xx |
| METSEPM5CAB3 | Remote Display cable |
| | |

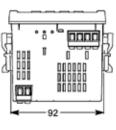
See your Schneider Electric representative for complete ordering information.

PM5000 Series meter flush mounting



PM5000 series meter dimensions





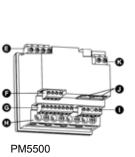
PM5000

PB111277



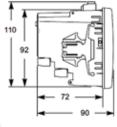
PM5000 meter parts

- A Menu selection buttons
- в LED indicators
- С Navigation or menu selections
- D Maintenance and alarm notification area



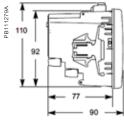
PM5500 / PM5600 meter

- parts
- Voltage inputs RS-485 comms Е F
- G Digital inputs
- Current inputs н
- L Digital outputs
- Ethernet ports J
- κ Control power

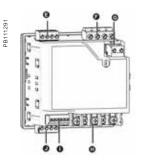


PB111289

PM5100 / PM5300



PM5500 / PM5600



PM5100 / PM5300 meter parts

- Relay output (PM5300 only) Е
- Voltage inputs F
- G Control power
- н Current inputs
- Status inputs/digital outputs 1
- Communications port: Ethernet J (PM5300 only) or RS-485)

Please see the appropriate Installation Guide for accurate and complete information on the installation of this product.

Advanced metering

Advanced high performance meters are designed for mains or critical loads on MV/LV networks. They provide analysis of efficiency, losses and capacity, bill verification, power quality compliance monitoring, problem notification and diagnosis and control of loads, etc. Power quality meters are classified as advanced meters designed to monitor service entrances and critical network locations to maximize power availability and reliability by providing a comprehensive system load profile, power quality and root cause analyses.

- PowerLogic[™] PM8000
- PowerLogic[™] ION9000

P115913









M7650

PM8000 Series

The PowerLogic[™] PM8000 series meters are compact, cost-effective multifunction power meters that will help you ensure reliability and efficiency of your power-critical facility.

Reveal and understand complex power quality conditions. Measure, understand and act on insightful data gathered from your entire power system. Designed for key metering points throughout your energy infrastructure, the PowerLogic PM8000 series meter has the versatility to perform nearly any job you need a meter to do, wherever you need it!

Applications

Ideal for low to high voltage applications in industrial facilities, data centers, infrastructure and other critical power environments.

PB113687





The solution for

Markets that can benefit from a solution that includes PowerLogic PM8000 series meters:

- Industry
- Data centers
- Infrastructure
- Healthcare
- Buildings

Benefits

- Makes understanding power quality simple to help • operations personnel avoid downtime and helps ensure increased productivity and equipment life.
- Makes energy and power quality immediately relevant and actionable to support your operational and sustainability goals.

Competitive advantages

- Modular, flexible patented ION technology architecture enables a simple building block approach.
- Disturbance direction detection, modularity and compliance with latest power quality standards.
- Color screen.
- Multiple communication options.
- Excellent accuracy.

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximize electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- EN 50160
- EN 50470
- IEC 61000-4-30
- IEC 61010-1 •
- IEC 61326-1
- IEC 61557-12 IEC 62052-11

•

IEC 62586-2

IEC 62053-11

IEC 62053-22

IEC 62053-23

IEC 62053-24

- **IEEE 519**
- UL 61010-1 •

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PowerLogic PM8000 series meter.

PB 113665



PowerLogic PM8000 series meter - rear view.



PowerLogic PM8000 DIN rail mounted meter.

Main characteristics

- Precision metering:
 - IEC 61557-12 PMD/SD/K70/0.2 and PMD/SS/K70/0.2 3000m (performance measuring and monitoring functions).
 - Class 0.2S accuracy IEC 62053-22, ANSI C12.20 Class 0.2 (active energy).
 - Industry leading Class 0.5S accuracy for reactive energy (IEC 62053-24).
 - Cycle-by-cycle RMS measurements updated every ½ cycle.
 - Full 'multi-utility' WAGES metering support.
 - Net metering.
 - Anti-tamper protection seals.
- PQ compliance reporting and basic PQ analysis:
 - Monitors and logs parameters in support of international PQ standards, – IEC 61000-4-30 Class S (test methods as per IEC 62586-2).
 - Generates onboard PQ compliance reports accessible via onboard web pages:
 - Basic event summary and pass/fail reports, for EN 50160 for power frequency, supply voltage indication, supply voltage dips, short and long interruptions, temporary over voltages, voltage unbalance and harmonic voltage.
 - ITIC (CBEMA) and SEMI curves, with alarm categorization to support further analyses.
 - NEMA Motor Derating curve.
 - Pass/fail report for IEEE 519 for voltage and current harmonic limits.
 - Harmonic analysis:
 - THD on voltage and current, per phase, min/max, custom alarming.
 - Individual harmonic magnitudes and angles on voltage and current, up to the 63rd harmonic.
 - High resolution waveform capture: triggered manually or by alarm, captured waveforms available directly from the meter via FTP in a COMTRADE format.
- Disturbance detection and capture: sag/swell on any current and voltage channel, alarm on disturbance event, waveform capture with pre-event information.
- Patented disturbance direction detection: provides indication of the captured disturbance occurring upstream or downstream of the meter; timestamped results provided in the event log, with degree of certainty of disturbance direction.
- Used with Schneider Electric's sophisticated software tools, provides detailed PQ reporting across entire network:
 - EN 50160 report.
 - IEC 61000-4-30 report.
- IEEE 519 harmonic compliance report.
- PQ compliance summary.
 - Display of waveforms and PQ data from all connected meters.
- Onboard web-based waveform viewer.
- Energy reports for consumption analysis and cost management.
- WAGES dashboards and reports.
- EcoStruxure Power Events Analysis, including alarm management, sequence of events, and root cause analysis.
- Cybersecurity:
 - Security events logging with Syslog protocol support.
 - HTTPS secure protocol.
 - Ability to enable or disable any communication port and any protocol per port.
 - Anti-tamper protection seals and hardware metrology lock.
 - User accounts with strong passwords.
- Data and event logging:
 - Onboard data and event logging.
 - 512 MB of standard non-volatile memory.



PowerLogic PM8000 series meter with remote display.

B113669

PB11367



PowerLogic I/O module

Main characteristics (contd.)

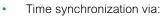
- No data gaps due to network outages or server downtime.
- Min/Max log for standard values.
- 50 user-definable data logs, recording up to 16 parameters on a cycle-bycycle or other user definable interval.
- Continuous logging or 'snapshot' triggered by setpoint and stopped after defined duration.
- Trend energy, demand and other measured parameters.
- Forecasting via web pages: average, minimum and maximum for the next four hours and next four days.
- Advanced time-of-use capability.
- Security / event log: alarm conditions, metering configuration changes, power outages, firmware download, and user login/logout all timestamped to ±1 millisecond.
- Alarming and control:
 - 50+ definable alarms to log critical event data, trigger waveform recording, or perform control function.
 - Trigger on any condition, with 1/2-cycle and 1-second response time.
 - Combine alarms using Boolean logic and to create alarm levels.
- Alarm notification via email.
- In conjunction with Schneider Electric's EcoStruxure software, alarms, software alarms, and alarm frequency are categorized and trended enabling sequence of events and root cause analyses.

Usability

- Easy installation and setup:
 - Panel and DIN rail mounting options, remote display option.
 - Pluggable connectors.
 - Free setup application simplifies meter configuration.
 - Auto-discovery using DPWS (Device Profile Web Services).
 - DHCP for automatic IP address configuration.
- Front panel:
 - Easy to read color graphic display.
 - Simple, intuitive menu navigation with multi-language (8) support.
- Flexible remote communications:
 - Multiple simultaneously operating communication ports and protocols allow interfacing with other automation systems; (e.g. waveforms, alarms, billing data, etc.) can be uploaded for viewing/analysis while other systems access real-time information.
 - Supports Modbus, ION, DNP3, IEC 61850.
- Dual port Ethernet: 10/100BASE-TX; supports IPV4 and IPV6; daisychaining capability removes need for additional switches.
- Secure web interface with HTTPS and TLS 1.2 with support for userprovided certificates.
- Create redundant network loop using Rapid Spanning Tree Protocol (RSTP) and managed Ethernet switches.
- Customize TCP/IP port numbers and enable/disable individual ports.
- RS-485 2-wire connection, up to 115,200 baud, Modbus RTU, ION and DNP3 protocols.
- Ethernet to serial gateway with Modbus Master functionality, connecting to 31 downstream serial Modbus devices. Also supports Modbus Mastering over TCP/IP (Ethernet) network.
- Full function web server with factory and customizable pages to access real-time and PQ compliance data.
- Push historical data via email.
- Advanced security: Up to 50 configurable user accounts.



PowerLogic PM8000 series meter with I/O modules.



- GPS clock (RS-485) or IRIG-B (digital input) to ±1 millisecond.
- Network Time Protocol (NTP/SNTP).
- Precision Time Protocol (PTP IEEE 1588 / IEC 61588).
- Time set function from Schneider Electric software server.

Adaptability

- ION™ frameworks allow customisable, scalable applications, object-oriented programming, compartmentalizes functions, and increases flexibility and adaptability.
- Applications include: access and aggregate data from Modbus devices on serial port or across the network (Modbus TCP/IP), logging and/or processing data by totaling, unit conversion or other calculations, applying complex logic for alarming or control operations, data visualization via web pages.

Standard meter I/O

- 3 digital status/counter inputs.
- 1 KY (form A) energy pulse output for interfacing with other systems.

Modular I/O options

- Optional expansion modules.
- Up to 4 modules per meter.

Option modules include:

- Digital module:
 - 6 digital status/counter inputs.
 - 2 Form C relay outputs, 250 V, 8 A.
- Analog module:
- 4 analog inputs (4-20 mA; 0-20 mA; 0-30 V).
- 2 analog outputs (4-20 mA; 0-20 mA; 0-10 V) for interfacing with building management sensors and systems.



PowerLogic PM8000 series waveform web page sample



PowerLogic PM8000 series CBEMA web page sample



PowerLogic PM8000 series PQ harmonics web page sample





Underside of PM8000 meter (DIN rail version).

Feature selection

| Commercial reference number | Description |
|-----------------------------|---|
| METSEPM8240 | 96 x 96 panel mount meter, AC/DC power. |
| METSEPM8210 | 96 x 96 panel mount meter, LV DC power. |
| METSEPM8243 | DIN rail mount meter, AC/DC power. |
| METSEPM8213 | DIN rail mount meter, LV DC power. |
| METSEPM8244 | DIN rail mount meter with remote display, AC/DC power. |
| METSEPM8214 | DIN rail mount meter with remote display, LV DC power. |
| METSEPM82401 | MID approved panel mount meter. |
| METSEPM82403 | RMICAN approved panel mount meter. |
| METSEPM82404 | RMICAN sealed panel mount meter. |
| Accessories | Description |
| METSEPM89RD96 | Remote display, 3 metre cable, mounting hardware for 30 mm hole (nut & centering pin), mounting hardware for DIN96 cutout (92 x 92 mm) adapter plate |
| METSEPM89M2600 | Digital I/O module (6 digital inputs & 2 relay outputs) |
| METSEPM89M0024 | Analog I/O module (4 analog inputs & 2 analog outputs) |
| МЕТЅЕРМ8НѠК | Replacement hardware kit (connectors, screws, retainer clips, mounting template) |

| Feature guide | | PM8000 |
|---|--------------------------------|-------------------------|
| General | | |
| Use on LV, MV, and HV systems | | - |
| Current accuracy | | 0.1 % reading |
| Voltage accuracy | | 0.1 % reading |
| Active energy accuracy | | 0.2 Class |
| Number of samples/cycle or sample free | equency | 256 |
| Instantaneous rms values | | |
| Current, voltage, frequency | | |
| Active, reactive, apparent power | Total and per phase | |
| Power factor | Total and per phase | |
| Current measurement range (autorang | ing) | 0.05 - 10 A |
| Energy values | | |
| Active, reactive, apparent energy | | |
| Settable accumulation modes | | - |
| Demand values | | |
| Current | Present and max. values | |
| Active, reactive, apparent power | Present and max. values | |
| Predicted active, reactive, apparent po | wer | |
| Synchronization of the measurement w | | |
| Setting of calculation mode | Block, sliding | - |
| Power quality measurements | | |
| Harmonic distortion | Current and voltage | |
| Individual harmonics | Via front panel and web page | 63 |
| | Via EcoStruxure™ software | 127 |
| Waveform capture | | |
| Detection of voltage swells and sags | | |
| Fast acquisition | 1/2 cycle data | - |
| EN 50160 compliance checking | | - |
| IEEE 519 compliance checking Customizable data outputs (using logic | and math functions) | |
| | | |
| Data recording | | _ |
| Min/max of instantaneous values | | |
| Event logs | | - |
| Trending/forecasting | | - |
| SER (Sequence of event recording) | | |
| Time stamping | | |
| GPS synchronization (+/- 1 ms) | | |
| Memory (in Mbytes) | | 512 |
| Display and I/O | | |
| Front panel display | | • |
| Wiring self-test | | - |
| Pulse output | | 1 |
| Digital or analog inputs(max) | | 27 digital 16 analog |
| Digital or analog outputs (max, includir | a pulse output) | 1 digital 8 relay |
| | | 8 analog |
| Communication | | |
| RS-485 port | | 1 |
| Ethernet port | | 2 |
| Serial port (Modbus, ION, DNP3) Ethernet port (Modbus/TCP, ION TCP, D | NP3 TCP. DHCP. DNS. IPv4. IPv6 | |
| IEC 61850) | | |
| Ethernet gateway | | |
| Ethernet gateway | Alarm notification via email | |
| Alarm notification via email | | |
| | ı viewer | = |
| Alarm notification via email HTTP/HTTPs web server with waveform SNMP with custom MIB and traps for a | | |
| Alarm notification via email HTTP/HTTPs web server with waveform SNMP with custom MIB and traps for a SMTP email | | - |
| Alarm notification via email HTTP/HTTPs web server with waveform SNMP with custom MIB and traps for a | | • |

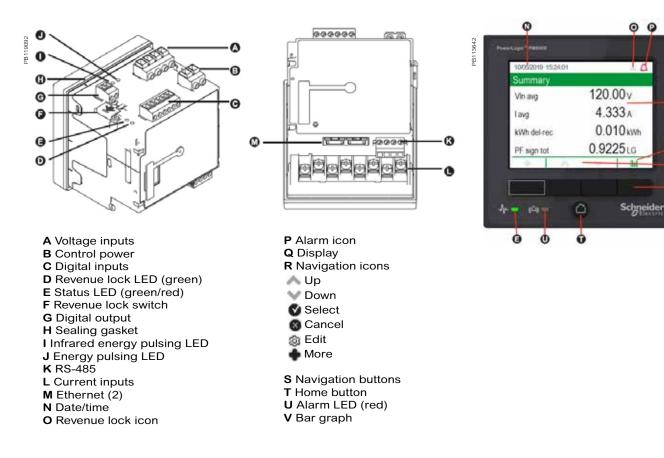
Technical specifications

| Electrical char | acteristics | |
|----------------------------------|---|--|
| Type of measure | ement | True rms to 256 samples per cycle |
| | Current & voltage | Class 0.2 as per IEC 61557-12 |
| | Active Power | Class 0.2 as per IEC 61557-12 |
| | Power factor | Class 0.5 as per IEC 61557-12 |
| Measurement accuracy Ac | Frequency | Class 0.02 as per IEC 61557-12 |
| | | Class 0.25 IEC 62053-22 |
| | Active energy | Class 0.2 IEC 61557-12, ANSI C12.20 Class 0.2 |
| | Reactive Energy | Class 0.5S IEC 62053-24* |
| | MID Directive | EN 50470-1, EN 50470-1, AnnexB & AnnexD (optional model) |
| Display refresh | rate | 1/2 cycle or 1 second |
| | Specified accuracy voltage | 57 - 400 V L-N / 100 - 690 V L-L |
| | Impedance | 5 MΩ per phase |
| Input-voltage characteristics | Specified accuracy frequency - Frequency | 42 to 69 Hz (50/60 Hz nominal) |
| | Limit range of operation - frequency | 20 to 450 Hz |
| | Rated nominal current | 1 A (0.2S), 5 A (0.2S) , 10 A (0.2 ANSI) |
| | Specified accuracy current range | Starting Current: 5 mA Accurate Range: 50 mA - 10 A |
| Input-current characteristics | Permissible overload | 200 A rms for 0.5s, non-recurring |
| | Impedance | 0.0003Ω per phase |
| | Burden | 0.01 VA max at 5 A |
| | AC | 90-415 V AC ±10 % (50/60 Hz ±10 %) 90-120 V AC +/- 10% (400 Hz) |
| | DC | 110-415 V DC ±15 % (20-60 V DC ±10 % for PM8210 |
| Power supply AC/DC | Ride-through time | 100 ms (6 cycles at 60 Hz) min., any condition 200 ms (12 cycles at 60 Hz) typ., 120 V AC 500 ms (30 cycles at 60 Hz) typ., 415 V AC |
| | Burden | Typical: 7.7 W / 16 VA at 230 V (50/60 Hz) Fully optioned: max. 18 W / 40 VA at 415 V (50/60 Hz). |
| Power supply | DC | 20 to 60 V DC ±10 % |
| LV DC | Burden | Fully optioned: max. 18 W at 18 to 60 V DC |
| | Meter Base Only | 3 digital inputs (30 V AC/60 V DC) 1 form A (KY) solid state digital output (30 V AC/60 V DC, 75 mA). |
| Input/outputs | | Digital - 6 digital inputs (30 V AC / 60 V DC) wetted + 2 form C relay outputs (250 V AC, 8 A) |
| | Optional | Analog - 4 analog inputs (4-20 mA, 0-30 V DC) + 2 analog outputs (4-20 mA, 0-10 V DC). |
| Mechanical ch | naracteristics | |
| Veight | | Integrated Display Model 0.581 kg DIN rail mounted Model 0.528 kg IO modules 0.140 kg Remote display 0.300 kg |
| P degree of prot | tection | IP 54, UL type 12: Panel mount and Remote display, front. IP 30: Panel mount rear, DIN rail mount, I/O modules. |
| xcellent quality | | ISO 9001 and ISO 14000 certified manufacturing. |
| | Panel mount model | 96 x 96 x 77.5 mm |
| Dimensions | DIN model | 90.5 x 90.5 x 90.8 mm |
| R | Remote display | 96 x 96 x 27 mm |

| Environmental conditions | |
|---|--|
| Operating temperature | -25 °C to 70 °C |
| Remote Display Unit | -25 °C to 60 °C |
| Storage temperature | -40 °C to 85 °C |
| Humidity rating | 5 % to 95 % non-condensing |
| Installation category | III |
| Operating altitude (maximum) | 3000 m above sea-level |
| Electromagnetic compatibility | |
| EMC standards | IEC 62052-11 and IEC 61326-1 |
| Immunity to electrostatic discharge | IEC 61000-4-2 |
| Immunity to radiated fields | IEC 61000-4-3 |
| Immunity to fast transients | IEC 61000-4-4 |
| Immunity to surges | IEC 61000-4-5 |
| Immunity to conducted disturbances | IEC 61000-4-6 |
| Immunity to power frequency magnetic fields | IEC 61000-4-8 |
| Immunity to conducted disturbances, 2-150kHz | CLC/TR 50579 |
| Immunity to voltage dips & interruptions | IEC 61000-4-11 |
| Immunity to ring waves | IEC 61000-4-12 |
| Conducted and radiated emissions | EN 55022, EN 55011, FCC part 15 Class B, EN55011, EN55022 Class B, ICES-003 Class B |
| Surge withstand Capability (SWC) | IEEE / ANSI C37.90.1 |
| Safety | |
| Safety Construction | IEC/EN 61010-1 ed.3, CAT III, 400 V L-N / 690 V L-L UL 61010-1 ed.3 and CSA-C22.2 No. 61010-1 ed.3, CAT III, 347 V L-N / 600 V L-L IEC/EN 62052-11, protective class II. |
| Communication | |
| Ethernet to serial line gateway | Communicates directly with up to 31 unit load devices. |
| Web server | Customisable pages, new page creation capabilities, HTML/XML compatible. |
| Serial port RS-485 | Baud rates of 2400 to 115200, pluggable screw terminal connector. |
| Ethernet port(s) | 2x 10/100BASE-TX, RJ45 connector (UTP). |
| Protocol | Modbus, ION, DNP3, IEC 61850, HTTPS, FTP, SNMP, SMTP, DPWS, RSTP, NTP, PTP, NTP/SNTP, GPS, IPv4 /IPv6, DHCP, Syslog protocols. |
| Firmware characteristics | |
| High-speed data recording | Down to 1/2 cycle interval burst recording, stores detailed characteristics of disturbances or outages. Trigger |
| | recording by a user-defined setpoint, or from external equipment. |
| Harmonic distortion | |
| Harmonic distortion Sag/swell detection | recording by a user-defined setpoint, or from external equipment. |
| | recording by a user-defined setpoint, or from external equipment. Up to 63rd harmonic (127th via Schneider Electric software) for all voltage and current inputs. Analyse severity/potential impact of sags and swells: magnitude and duration data suitable for plotting on voltage |
| Sag/swell detection | recording by a user-defined setpoint, or from external equipment. Up to 63rd harmonic (127th via Schneider Electric software) for all voltage and current inputs. Analyse severity/potential impact of sags and swells: magnitude and duration data suitable for plotting on voltage tolerance curves per phase triggers for waveform recording, control. Determine the location of a disturbance more quickly and accurately by determining the direction of the disturbance relative to the meter. Analysis results are captured in the event log, along with a timestamp and |
| Sag/swell detection Disturbance direction detection | recording by a user-defined setpoint, or from external equipment. Up to 63rd harmonic (127th via Schneider Electric software) for all voltage and current inputs. Analyse severity/potential impact of sags and swells: magnitude and duration data suitable for plotting on voltage tolerance curves per phase triggers for waveform recording, control. Determine the location of a disturbance more quickly and accurately by determining the direction of the disturbance relative to the meter. Analysis results are captured in the event log, along with a timestamp and confidence level indicating level of certainty. High accuracy of standard speed (1s) and high-speed (1/2 cycle) measurements, including true rms per phase and total for: voltage, current, active power (kW), reactive power (kvar), apparent power (kVA), power factor, |
| Sag/swell detection Disturbance direction detection Instantaneous | recording by a user-defined setpoint, or from external equipment. Up to 63rd harmonic (127th via Schneider Electric software) for all voltage and current inputs. Analyse severity/potential impact of sags and swells: magnitude and duration data suitable for plotting on voltage tolerance curves per phase triggers for waveform recording, control. Determine the location of a disturbance more quickly and accurately by determining the direction of the disturbance relative to the meter. Analysis results are captured in the event log, along with a timestamp and confidence level indicating level of certainty. High accuracy of standard speed (1s) and high-speed (1/2 cycle) measurements, including true rms per phase and total for: voltage, current, active power (kW), reactive power (kvar), apparent power (kVA), power factor, frequency, voltage and current unbalance, phase reversal. Channel assignments (800 channels via 50 data recorders) configurable for any measurable parameter, including historical trend recording of energy, demand, voltage, current, power quality, or any measured parameter. Trigger |
| Sag/swell detection Disturbance direction detection Instantaneous Load profiling | recording by a user-defined setpoint, or from external equipment. Up to 63rd harmonic (127th via Schneider Electric software) for all voltage and current inputs. Analyse severity/potential impact of sags and swells: magnitude and duration data suitable for plotting on voltage tolerance curves per phase triggers for waveform recording, control. Determine the location of a disturbance more quickly and accurately by determining the direction of the disturbance relative to the meter. Analysis results are captured in the event log, along with a timestamp and confidence level indicating level of certainty. High accuracy of standard speed (1s) and high-speed (1/2 cycle) measurements, including true rms per phase and total for: voltage, current, not power (kW), reactive power (kvar), apparent power (kVA), power factor, frequency, voltage and current unbalance, phase reversal. Channel assignments (800 channels via 50 data recorders) configurable for any measurable parameter, including historical trend recording of energy, demand, voltage, current, power quality, or any measured parameter. Trigger recorders based on time interval, calendar schedule, alarm/event condition, or manually. Historical trends and future forecasts to better manage demand, circuit loading, and other parameters. Provides average, min, max and standard deviation every hour for last 24 hours, every day for last month, every week for last |
| Sag/swell detection Disturbance direction detection Instantaneous Load profiling Trend curves | recording by a user-defined setpoint, or from external equipment. Up to 63rd harmonic (127th via Schneider Electric software) for all voltage and current inputs. Analyse severity/potential impact of sags and swells: magnitude and duration data suitable for plotting on voltage tolerance curves per phase triggers for waveform recording, control. Determine the location of a disturbance more quickly and accurately by determining the direction of the disturbance relative to the meter. Analysis results are captured in the event log, along with a timestamp and confidence level indicating level of certainty. High accuracy of standard speed (1s) and high-speed (1/2 cycle) measurements, including true rms per phase and total for: voltage, current, active power (kW),reactive power (kvar), apparent power (kVA), power factor, frequency, voltage and current unbalance, phase reversal. Channel assignments (800 channels via 50 data recorders) configurable for any measurable parameter, including historical trend recording of energy, demand, voltage, current, power quality, or any measured parameter. Trigger recorders based on time interval, calendar schedule, alarm/event condition, or manually. Historical trends and future forecasts to better manage demand, circuit loading, and other parameters. Provides average, min, max and standard deviation every hour for last 24 hours, every day for last month, every week for last 8 weeks and every month for last 12 months. Simultaneous capture of all voltage and current channels, sub-cycle disturbance capture, ability to record from 210 cycles at 256 sample per cycle to over 2880 cycles at 16 points per cycle with user selectable sampling speed as |

| Firmware characteristics (co | nt.) |
|------------------------------|--|
| Advanced security | Up to 50 users with unique access rights. Perform resets, time sync, or meter configurations based on user privileges. |
| Memory | 512 MB. |
| Firmware update | Update via the communication ports. |
| Display characteristics | |
| Integrated or Remote display | 320 x 240 (1/4 VGA) Color LCD, configurable screens , 5 buttons and 2 LED indicators (alarm and meter status). |
| Languages | English, French, Spanish, Russian, Portugese, German, Italian, Chinese. |
| Notations | IEC, IEEE. |
| The HMI menu includes | |
| Alarms | Active alarms, historic alarms (50+ alarms). |
| Basic Reading | Voltage, current, frequency, power summary. |
| Power | Power summary, demand, power factor. |
| Energy | Energy total, delivered, received. |
| Events | Timestamped verbose event log. |
| Power Quality | EN 50160, IEEE 519, harmonics, phasor diagrams. |
| Inputs/Outputs | Digital inputs, digital outputs, analog inputs, analog outputs. |
| Nameplate | Model, serial and FW version. |
| Custom Screens | Build your own metrics. |
| Setup Menu | Meter setup, communications setup, display setup, date/time/clock setup, alarm setup, language setup, time of use setup, resets, password setup. |

PM8000 series parts



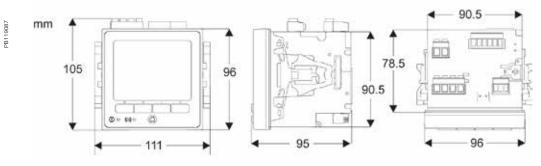
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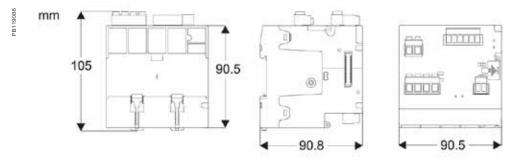
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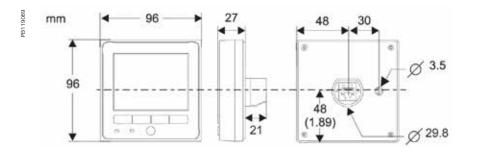




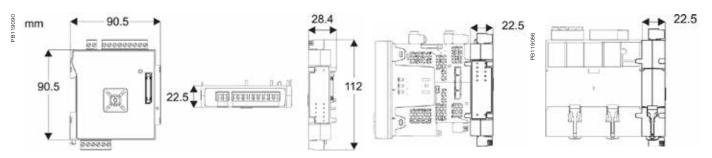
PM8000 DIN rail mount meter dimensions



PM8000 remote display dimensions



PM8000 with I/O modules dimensions



Please see the appropriate Installation Guide for accurate and complete information on the installation of this product.

The PowerLogic[™] ION9000 is your 24/7 power quality expert, providing information, not just data.

With a comprehensive, industry-leading Power Quality Instrument (PQI) performance designation according to IEC 62586-1/-2, the PowerLogic ION9000 is third-party certified ANSI C12.20 Class 0.1 and IEC 62053-22 Class 0.1S accurate, the most accurate power meter available today. Lab-verified power quality and safety ensure reliable, precision performance that is perfect for supply- or demand-side applications. Its patented Disturbance Direction Detection also helps you pinpoint the source of power quality issues faster. Capable of sampling at 10 MHz, the ION9000T captures extremely fast voltage events that are missed by most other power meters, enabling advanced diagnostics and high-resolution event associations for fast, conclusive diagnosis and resolution to transient voltages.

Highly customizable and modular, the ION9000's field programmability can adapt to satisfy any solution, protecting your investment now and in the future. All designed to align with your comprehensive grid cybersecurity policies and backed by Schneider Electric's global services and support.

Applications

PB115917

Ideal for critical power and large energy users who cannot afford to be shut down, the ION9000T has High-Speed Transient Capture (HSTC) to detect and record transient events that exceed the voltage withstand of sensitive equipment.





METSEION92040

The market solution for

Markets that benefit from a solution that includes PowerLogic ION9000 series meters:

- Data centers
- Healthcare facilities
- Semiconductor
- Pharmaceutical & chemical
- **Energy industries**
- Mining, Minerals, & Metals •
- Renewable energy interconnects
- Medium voltage distribution & energy automation

Benefits

- Makes understanding power quality simple which helps operations personnel avoid downtime and increase productivity and equipment life
- Makes energy and power quality data immediately actionable and relevant to operational and sustainability goals

Competitive advantages

- Modular, flexible, patented ION™ programmable technology
- Utility grade energy accuracy •
- Patented Disturbance Direction Detection
- Third-party, lab-verified compliance with latest PQ standards
- Onboard pass/fail PQ characterization and assessment according to EN50160 and IEEE519
- Cybersecurity event logging, Syslog protocol, HTTPS, SFTP, and full control of each communication port
- High-speed impulsive and oscillatory transient detection

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings. Maximize electrical network reliability and availability, and optimize electrical asset performance.

•

Conformity of standards

- ANSI C12.20
- ANSI C37.90.1
- IEC 61000-4-15 •
- IEC 61000-4-30 •
- IEC 61010-1 • •
- IEC 61326-1
- IEC 61557-12 .
- IEC 62052-11
 - IEC 62052-31
 - IEC 62053-22
- IEC 62053-23
- IEC 62053-24
- IEC 62586
- UL 61010-1
- IEC 61850



PowerLogic[™] ION9000 series meter with RD192 display



PowerLogic™ ION9000 RD192 remote display



PowerLogic[™] ION9000 front view

Main characteristics

- PQ compliance reporting and basic PQ analysis:
- Monitors and logs parameters according to IEC 61000-4-30 Class A international PQ standards (test methods as per IEC 62586-2).
- High resolution waveform capture: triggered manually or by event.
 Captured waveforms available directly from the meter via SFTP in a COMTRADE format, and viewable in the meter's web interface.
- Generates onboard PQ compliance reports accessible via onboard web pages:
 - Pass/fail report for IEEE 519 for voltage and current harmonic limits.
 - ITIC (CBEMA) and SEMI curves, with alarm categorization to support further analyses.
 - NEMA Motor Derating curve.
- Harmonic analysis:
 - THD and TDD per phase, min/max, custom alarming.
 - Individual harmonic magnitudes and angles on voltage and current, up to the 63rd harmonic.
- Disturbance detection and capture: sag/swell on any current and voltage channel, alarm on disturbance event, and waveform capture.
- Patented Disturbance Direction Detection: provides indication of the captured disturbance occurring upstream or downstream of the meter; timestamped results provided in the event log, with degree of certainty of disturbance direction.
- Transient detection and capture: events 20 microseconds or longer in duration on any voltage channel with alarm, event log, and waveform capture.
- PowerLogic ION9000T also provides High-Speed Transient Capture (HSTC) of voltage events 100 nanoseconds or longer in duration and up to 10,000 V in magnitude with high-speed and disturbance waveform captures, as well as per-event statistics on each transient.

Metering precision:

- IEC 61557-12 PMD/SD/K70/0.2 and PMD/SS/K70/0.2 3000m (Performance Measuring and Monitoring devices (PMD)).
- Class 0.1S accuracy IEC 62053-22, ANSI C12.20 Class 0.1 (active energy).
- Industry leading Class 0.5S accuracy for reactive energy (IEC 62053-24).
- Cycle-by-cycle RMS measurements updated every ½ cycle.
- Full 'multi-utility' WAGES metering support.
- Net metering.
- Anti-tamper protection seals and hardware metrology lock.
- Cybersecurity:
 - Security events logging with Syslog protocol support.
 - HTTPS and SFTP secure protocols.
 - Ability to enable or disable any communication port and any protocol per port.
 - Anti-tamper protection seals and hardware metrology lock.
 - User accounts with strong passwords.



PowerLogic ION9000 with panel mounting adapter



PowerLogic ION9000 front with two option modules



PowerLogic ION9000 bottom with two option modules

- Used with Schneider Electric's advanced software tools, provides detailed PQ reporting across entire network:
 - EN 50160 compliance report.
 - IEEE 519 harmonic compliance report.
 - IEC 61000-4-30 report.
 - Power quality compliance summary.
 - Energy reports for consumption analysis and cost management.
 - WAGES dashboards and reports.
 - Display of waveforms and PQ data from all connected meters.
 - Onboard web-based waveform viewer.
 - EcoStruxure Power Events Analysis, including alarm management, sequence of events, and root cause analysis.
- Data and event logging:
 - Onboard data and event logging.
 - 2 GB of standard non-volatile memory.
 - No data gaps due to network outages or server downtime.
- Min/max log for standard values.
- 100 user-definable data logs, recording up to 16 parameters at a 1/2 cycle or other user definable interval.
- Continuous logging or snapshot, triggered by setpoint and stopped after defined duration.
- Trend energy, demand and other measured parameters.
- Forecasting via web pages: average, minimum and maximum for the next four hours and next four days.
- Advanced time-of-use capability.
- Security/event log: alarm conditions, metering configuration changes, power outages, firmware download, and user login/logout with timestamp.
- Alarming and control:
 - 50+ definable alarms to log critical event data, trigger waveform recording, or perform control function.
 - Trigger on any condition, with 1/2-cycle and 1-second response time.
- Combine alarms using Boolean logic enabling customization of alarms.
- Alarm notification via email.
- In conjunction with Schneider Electric's EcoStruxure software, alarms, software alarms, and alarm frequency are categorized and trended enabling sequence of events and root cause analyses.

Usability

- Auto-discovery using DPWS (Device Profile Web Services).
- DHCP for automatic IP address configuration.
- Full function web server enables simple web commissioning.
- Free setup wizard simplifies meter configuration.
- Front panel:
 - Easy to read color graphic display.
 - Simple and intuitive menu navigation with multiple language interface and support.
- DIN rail mounting options.
- Remote display option.
- Pluggable connectors.



PB115915



PowerLogic ION9000 Harmonics display

- Flexible remote communications:
 - Multiple simultaneously operating communication ports and protocols allow interfacing with other automation systems, e.g. waveforms, alarms, billing data, etc. Data can be uploaded for viewing/analysis while other systems access real-time information.
 - Supports: Modbus, ION, DNP3, DLMS/COSEM, SNMP, and IEC 61850.
- Dual port Ethernet: 2x 10/100BASE-TX; supports IPV4 and IPV6; daisychaining capability removes need for additional switches.
- Create redundant network loop using Rapid Spanning Tree Protocol (RSTP) and managed Ethernet switches.
- Secure web interface with HTTPS and TLS 1.2 with support for userprovided certificates.
- Customize TCP/IP port numbers and enable/disable individual ports.
- RS-485 2-wire connection, up to 115,200 baud, Modbus RTU, ION and DNP3 protocols.
- Ethernet to serial gateway with Modbus Master functionality, connecting to 31 unit loads of downstream serial Modbus devices. Also supports Modbus Mastering over TCP/IP (Ethernet) network.
- Full function web server with factory and customizable pages to access real-time and PQ compliance data.
- Push historical data via email.
- Advanced network security: Up to 50 configurable user accounts.
- Time synchronization via:
- Precision network time protocol (PTP) based on IEEE 1588 / IEC 61588.
 - GPS clock (RS-485) or IRIG-B (digital input) to ±1 millisecond.
- Network Time Protocol (NTP/SNTP).
- Automatic time synchronization available through Schneider Electric software server.

Adaptability

- ION™ frameworks are customizable, scalable applications with objectoriented programming that compartmentalizes functions, and increases flexibility and adaptability.
- Applications include: access and aggregate data from Modbus devices on serial port or across the network (Modbus TCP/IP), logging and/or processing data by totaling, unit conversion or other calculations, applying complex logic for alarming or control operations, data visualization via web pages.

Standard meter I/O

- 8 digital status/counter inputs with ±1 millisecond timestamp.
- 4 solid state digital outputs (Form A) for energy pulsing, interfacing with other systems or control.
- 2 Form C relay outputs for control applications.

Modular I/O options

- Optional expansion modules.
- Up to 4 modules per meter.

Option modules include:

- Digital module:
 - 6 digital status/counter inputs.
- 2 Form C relay outputs, 250 V AC, 8 A.
- Analog module:
- 4 analog inputs (0-20 mA, 4-20 mA; 0-30 V).
- 2 analog outputs (0-20 mA, 4-20 mA; 0-10 V) for interfacing with building management sensors and systems.

Feature quide

| Feature guide | | |
|--|---------|----------|
| | ION9000 | ION9000T |
| General | | |
| Use on LV, MV, and HV systems | | |
| Current accuracy: 0.1 % reading | | • |
| Voltage accuracy: 0.1 % reading | - | - |
| Active energy accuracy: 0.1 Class | • | |
| Number of samples/cycle or sample frequency: 1024 | | |
| High-Speed Transient Capture: 10 MHz (200 k for 50 Hz, 167 k for 60 Hz) | | |
| Instantaneous rms values | | |
| Current, voltage, frequency | | |
| Active, reactive, apparent power: Total and per phase | | |
| Power factor: Total and per phase | | |
| Energy values | | |
| Active, reactive, apparent energy | | |
| Settable accumulation modes | | |
| Demand values | | |
| Current: Present and max, values | | |
| Active, reactive, apparent power: Present and max. values | | |
| Predicted active, reactive, apparent power | | |
| Synchronization of the measurement window | | |
| Setting of calculation mode: Block, sliding | | |
| Power Quality measurements | | |
| Harmonic distortion: Current and voltage | | |
| Individual harmonics: via front panel and web page: 63 | | |
| via EcoStruxure™ software: 511 Waveform capture | | |
| Detection of voltage swells and sags | | |
| Fast acquisition: 1/2 cycle data | | |
| EN 50160 compliance checking | | |
| Customizable data outputs (using logic and math functions) | | |
| IEEE 519 compliance checking | - | • |
| Data recording | | |
| Min/max of instantaneous values | | |
| Data logs | | |
| Event logs | | |
| Trending/forecasting | | • |
| SER (Sequence of event recording) | | • |
| Time stamping | | • |
| GPS synchronization (± 1ms) | - | |
| Memory: 2000 MB | - | - |
| Display and I/O | | |
| Front panel display, 2 options: 96 mm & 192 mm | | |
| Pulse output: 2 | | |
| Digital or analog inputs(max): 32 digital, 16 analog | | |
| Digital or analog outputs (max, including pulse output): 4 digital, 10 relay, 8 analog | | |
| Communication | | |
| RS-485 port(s): 2 | | |
| Ethernet port(s): 2x 10/100BASE-TX, RJ45 connector, CAT5/5e/6/6a cable | | |
| Serial port protocols (Modbus, ION, DNP3, DLMS/COSEM) | | |
| Ethernet port protocols (Modbus, ION, DNP3, DLMS/COSEM, IEC 61850) | • | |
| Ethernet gateway | | |
| Alarm notification via email | - | - |
| HTTP/HTTPS web server with waveform viewer | | • |
| SNMP with custom MIB and traps for alarms | | |
| SMTP email | - | - |
| PTP and NTP time synchronization | - | - |
| SFTP file transfer | | |
| | | |

| | | | ION9000 | ION90001 |
|---------------------------------|--|--|---------|----------|
| Electrical characterist | ICS | - | | |
| Type of measurement | | True rms to 1,024 samples per cycle | | • |
| | | High-speed transient detection, 10 MHz, 10 kV | | |
| Measurement accuracy | Current & voltage | Class 0.1 as per IEC 61557-12 | | |
| | Active Power | Class 0.1 as per IEC 61557-12 | | |
| | Power factor | Class 0.5 as per IEC 61557-12 | | |
| | Frequency | Class 0.02 as per IEC 61557-12 | | |
| | Active energy | Class 0.1S IEC 62053-22 Class 0.1 IEC 61557-12 Class 0.1 ANSI C12.20 | | |
| | Reactive Energy | Class 0.5S IEC 62053-24 | | |
| Display refresh rate | | HMI display updated once per second; data refresh rate 1/2 cycle or 1 second | | |
| nput-voltage characteristics | Specified accuracy voltage | 57 - 400 V L-N / 100 - 690 V L-L | | |
| | Impedance | $5 \text{ M}\Omega$ per phase | | |
| | Specified accuracy frequency | 42 to 69 Hz (50/60 Hz nominal) | | |
| | Limit range of operation - frequency | 20 to 450 Hz | | |
| nput-current characteristics | Rated nominal current | 1 A (0.1S), 5 A (0.1S); current class 2, 10, 20 A (0.1 ANSI) | | • |
| | Specified accuracy current range | Starting Current: 1 mA (no accuracy) Accurate Range: 10 mA - 20 A | | |
| | Permissible overload | 500 A rms for 1.0s | | |
| | Impedance | 0.0003Ω per phase | | |
| | Burden | 0.01 VA max at 5 A | | |
| Power supply | AC | 90-480 V AC ±10 % (50/60 Hz ±10 %) 90-120 V AC ±10% (400 Hz) | | |
| AC/DC | DC | 110-480 V DC ±15 % | | |
| | Ride-through time (Values for meters with no optional accessories) | 100 ms (5 cycles at 50/60 Hz) typ., 120 V AC 400 ms (20 cycles at 50/60 Hz) typ., 240 V AC 1,200 ms (60 cycles at 50/60 Hz) typ., 480 V AC | | |
| | Burden | Typical: 16.5 W / 38 VA at 480 V (50/60 Hz) Fully optioned: max. 40 W / 80 VA at 480 V (50/60 Hz). | | |
| Input/outputs | Meter base Only | 8 digital inputs (30 V AC/60 V DC) 4 Form A (KY) solid state digital output (30 V AC/60 V DC, 75 mA) 2 Form C relays (8 A at 250 V AC, 5 A at 24 V DC) | | |
| | Optional | Digital - 6 digital inputs (30 V AC / 60 V DC) wetted + 2 Form C relay outputs (250 V AC, 8 A) | | |
| | | Analog - 4 analog inputs (0-20 mA, 4-20 mA, 0-30 V DC) + 2 analog outputs (0-20 mA, 4-20 mA, 0-10 V DC). | - | |
| Mechanical character | istics | | | |
| Veight | | DIN rail mount meter 1.5 kg IO modules 0.140 kg Touchscreen display 0.300 kg | | - |
| P degree of protection | | IP 65, UL type 12: Panel mount and touchscreen display, front. IP 30: Panel mount rear, DIN rail mount, I/O modules. | | |
| xcellent quality | | ISO 9001 and ISO 14000 certified manufacturing. | | |
| Dimensions | Panel mount | 160 x 160 x 135.3 mm | | |
| | DIN rail mount meter | 160 x 160 x 135.3 mm | • | • |
| | Color remote display (2 options) | 197 x 175 x 27.5 mm touchscreen 96 x 96 x 27 mm pushbutton 90.5 x 90.5 x 22 mm | | |
| | Touchscreen display(s) | 90.5 X 90.5 X 22 mm 192 mm and 96 mm | - | - |

| Environmental conditions | | ION9000 | ION9000T |
|--|---|---------|----------|
| Operating temperature | -25 to 70 °C | | |
| Remote Display Unit | -25 to 60 °C | | |
| Storage temperature | -40 to 85 °C | | |
| Humidity rating | 5 to 95 % non-condensing | | |
| Installation category | III | | |
| Operating altitude (maximum) | 3,000 m above sea-level | | |
| Electromagnetic compatibility | | | |
| EMC standards | IEC 62052-11, IEC 61326-1, IEC 61000-6-5 | | |
| Immunity to electrostatic discharge | IEC 61000-4-2 | | |
| Immunity to radiated fields | IEC 61000-4-3 | | |
| Immunity to fast transients | IEC 61000-4-4 | | |
| Immunity to surges | IEC 61000-4-5 | | |
| Immunity to conducted disturbances | IEC 61000-4-6 | | |
| Immunity to power frequency magnetic fields | IEC 61000-4-8 | | |
| Immunity to conducted disturbances, 2-150kHz | CLC/TR 50579 | | |
| Immunity to voltage dips & interruptions | IEC 61000-4-11 | | • |
| Immunity to ring waves | IEC 61000-4-12 | | |
| Conducted and radiated emissions | EN 55011 and EN 55032 Class B, FCC part 15 Class B, ICES-003 Class B | | |
| Surge withstand Capability (SWC) | IEEE/ANSI C37.90.1 | | |
| Safety | | | |
| Safety Construction | IEC/EN 61010-1 ed.3, CAT III, 400 V L-N / 690 V L-L, UL 61010-1 ed.3 and CSA-C22.2 No. 61010-1 ed.3, CAT III, 347 V L-N / 600 V L-L, IEC/EN 62052-31, protective class II. | | |
| Communication | | | |
| Ethernet to serial line gateway | Communicates directly with up to 31 serial devices. | | |
| Web server | Customizable pages, new page creation capabilities, HTML/XML compatible. | | |
| Serial port RS-485 | 2x, Baud rates of 2,400 to 115,200, pluggable screw terminal connector. | | |
| Ethernet port(s) | 2x 10/100BASE-TX, RJ45 connector, CAT5/5e/6/6a cable. | | |
| Protocol | HTTPS, SFTP, SNMP, SMTP, DPWS, RSTP, PTP, NTP/SNTP, GPS, Syslog, DHCP, IPv4, IPv6. | • | |
| Firmware characteristics | | | |
| High-speed data recording | Down to 1/2 cycle interval recording, stores detailed characteristics of disturbances or outages. Trigger recording by a user-defined setpoint, or from external equipment. | | • |
| Harmonic distortion | Up to 63rd harmonic (511th via Schneider Electric EcoStruxure software) for all voltage and current inputs. | | • |
| Sag/swell detection | Analyze severity/potential impact of sags and swells: magnitude and duration data suitable for plotting on voltage tolerance curves per phase triggers for waveform recording. | | • |
| Disturbance direction detection | Determine the location of a disturbance more quickly and accurately by determining the direction of the disturbance relative to the meter. Results are captured in the event log, along with a timestamp and confidence level indicating level of certainty. | • | • |
| Detection and capture of transients | As short as 20 µs at 50 Hz (17 µs at 60 Hz) | | |
| High-speed transient capture | Detection and capture of high-speed impulsive and oscillatory transients as short as 100 ns in duration and up to 10 kV in magnitude. (PowerLogic ION9000T). | | |
| Instantaneous | High accuracy of standard speed (1s) and high-speed (1/2 cycle) measurements, including true rms per phase and total for: voltage, current, active power (kW),reactive power (kvar), apparent power (kVA), power factor, frequency, voltage and current unbalance, phase reversal. | | |
| Load profiling | Channel assignments (1600 channels via 100 recorders) configurable for any measurable parameter, including historical trend recording of energy, demand, voltage, current, power quality, or any measured parameter. Trigger recorders based on time interval, calendar schedule, alarm/event condition, or manually. | | • |
| Trend curves | Historical trends and future forecasts to better manage demand, circuit loading, and other parameters. Provides average, min, max, and standard deviation every hour for last 24 hours, every day for last month, every week for last 8 weeks and every month for last 12 months. | | • |

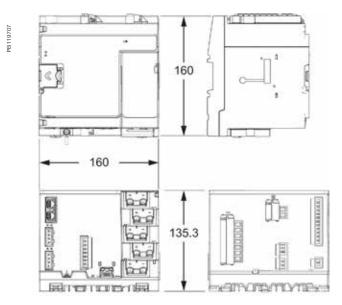
| Firmware characteristics (cont. |) | ION9000 | ION9000T |
|--|---|---------|----------|
| Waveform captures | Simultaneous capture of voltage and current channels, sub-cycle disturbance captures of 180-cycles @ 1,024 samples/cycle to 7,200-cycles @ 16 sample/cycle, retriggerable. | • | • |
| High-speed transient waveform captures | Simultaneous capture of voltage channels, impulsive and oscillatory transient capture of up to 1-cycle @ 200 k samples per cycle (50 Hz) along with coincidence disturbance waveform capture (PowerLogic ION9000T). | | • |
| Alarms | Threshold alarms: adjustable pickup and dropout setpoints and time delays, numerous activation levels possible for a given type of alarm, user-defined or automatic alarm threshold settings, user- defined priority levels (optional automatic alarm setting). | • | • |
| Advanced Time of Use (TOU) | 4 seasons; 5 different day types: weekend, weekday, and holiday; up to 4 tariffs per day type. | | |
| Advanced network security | Up to 50 users with unique access rights. Perform resets, time sync, or meter configurations based on user privileges. | • | • |
| Memory | 2,000 MB. | | |
| Firmware update | Update via the communication ports. | | |
| Display characteristics | | | |
| 96 mm pushbutton display | 320×240 (1/4 VGA) color LCD, configurable screens, 5 buttons and 2 LED indicators (alarm and meter status). | • | • |
| 192 mm touchscreen display | 800 x 480 pixels, 177.8 mm (7") Color LCD, +/- 85 degree view angle, sunlight readable, dual capacitive touch, usable when wet or through Class 0 lineman gloves, impact resistant to 5 joules, IP65 rating. | • | • |
| Languages | English, French, Spanish, Russian, Portugese, German, Italian, Chinese. | | |
| Notations | IEC, IEEE. | | |

ION9000 Commercial reference numbers

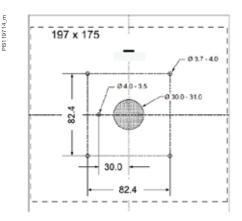
| Commercial reference number | Description |
|--------------------------------|---|
| METSEION92030 | ION9000 meter, DIN mount, no display, hardware kit |
| METSEION92040 | ION9000 meter, DIN mount, 192 mm display, B2B adapter, hardware kit |
| METSEION95030 | ION9000T meter, HSTC, DIN mount, no display, hardware kit |
| METSEION95040 | ION9000T meter, HSTC, DIN mount, 192 mm display, B2B adapter, hardware kit |
| METSEPM89RD96 | Remote display, color LCD, 96 x 96 mm |
| METSERD192 | Remote display, color touchscreen, 192 x 192 mm |
| METSEPM89M2600 | I/O module, 2 relay outputs, 6 digital inputs |
| METSEPM89M0024 | I/O module, 2 analog outputs, 4 analog inputs |
| METSE9HWK | ION9000 meter hardware kit – plugs, terminal guards, spare grounding screw, DIN clips |
| METSE9CTHWK | ION9000 Current Input hardware kit - terminal screws, CT covers |
| METSERD192HWK | RD192 remote display hardware kit |
| METSE9B2BMA | ION9000 B2B (back to back) mounting adapter |
| METSE9USBK | ION9000 USB cover hardware kit |
| METSE9CTHWK | ION9000 current input hardware kit - terminal screws and covers |
| METSE7X4MAK | ION7X50 mounting adapter kit |

Contact your Schneider Electric representative for complete ordering information.

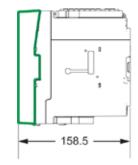
ION9000 meter dimensions



ION9000 mounting template

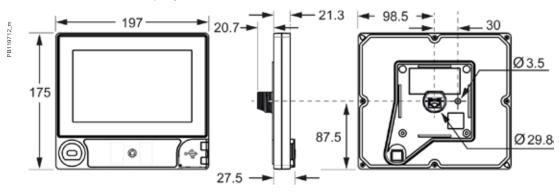


ION9000 back-to-back (B2B) dimensions

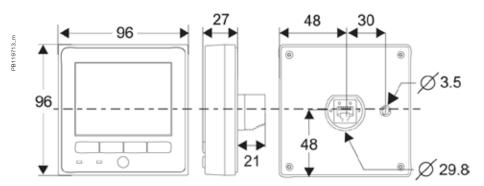


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ION9000 192 mm display dimensions

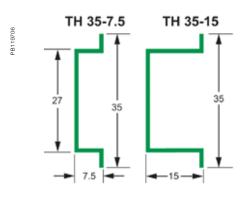


ION9000 96 mm display dimensions

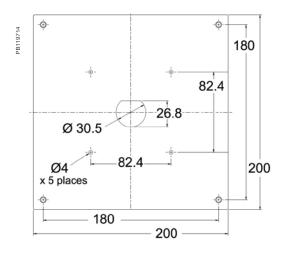


Please refer to ION9000 Series Meter Installation Sheet for accurate and complete information on the installation of this product.

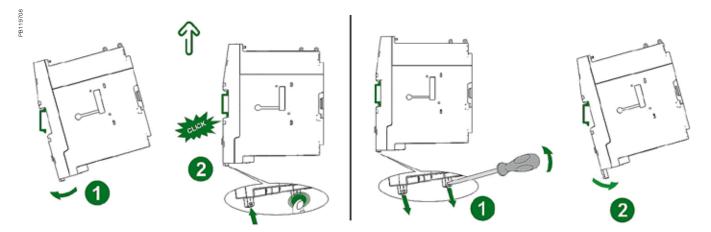
ION9000 meter DIN rail dimensions



ION7x50 mounting adapter dimensions



ION9000 meter click installation



Advanced utility metering

Power quality and revenue meters are designed for utility network monitoring, e.g. transmission and distribution network monitoring.

Revenue and power quality meters designed for precision metering at key transmission network inter-ties, distribution substations and service entrances to optimise power reliability and energy efficiency in utility smart grids.

- PowerLogic ION7400
- PowerLogic ION8650
- PowerLogic ION8800

PE86176 PB107500 PB115152





METSEION7400



M8650A



P880CA0A

ION7400 series

Providing high accuracy and a wide range of features for transmission and distribution metering, the versatile PowerLogic ION7400 series advanced utility meter has the flexibility to change along with your needs.

- Compact 3-phase, multifunction energy and power quality compliance
- Flexible and modular installation with object-oriented intelligence
- Accurate, precise, and highly adaptable metering

Applications

PB115152

- Substation feeder metering
- Revenue metering
- Extensive power quality monitoring and cause analysis
- End feeder line monitoring
- Digital fault recording





METSEION7400

The solution for

Markets that can benefit from a solution that includes PowerLogic ION7400 series meters:

- Transmission networks
- Distribution network

Benefits

- Reduce operations costs
- Improve power quality •
- Improve continuity of service

Competitive advantages

- Be able to use Power Monitoring Expert software for data • analysis or share operation data with SCADA systems through multiple communication channels and protocols
- Transformer/line loss compensation
- Instrument transformer correction
- Utilize disturbance direction detection to help locate fault •

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

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Conformity of standards

- ANSI C12.20
- CLC/TTR50579
- EN 50160
- IEC 61000-4-7
- IEC 61000-4-15
- IEC 61000-4-30 IEC 61010-1
- •
- IEC 61326
- **IEEE 519**

IEC 61557-12

IEC 62052-11

IEC 62053-22

IEC 62053-23

IEC 62586

IEC 61850



PowerLogic ION7400 meter showing active alarms.



PowerLogic ION7400 meter - rear view.



PowerLogic ION7403 DIN rail mounted meter.

Applications and benefits

- Maximize profits by providing the highest output possible with the least amount of risk to availability
- Optimize availability and reliability of electrical systems and equipment
- Monitor power quality (PQ) for compliance and to prevent problems
- Meters fully supported by EcoStruxure[™] Power Monitoring Expert and EcoStruxure[™] Power SCADA Operation software

Main characteristics

- Precision metering:
- IEC 61557-12 PMD/Sx/K70/0.2 3000m (performance measuring and monitoring functions)
- IEC 62053-22 for active energy Class 0.2s accuracy and 0.5s accuracy, ANSI C12.20 Class 0.2 for active energy
- IEC 62053-23 for reactive energy Class 2 accuracy and Class 3
- Cycle-by-cycle RMS measurements updated every ½ cycle
- Full 'multi-utility' WAGES metering support
- Net metering
- Anti-tamper protection seals
- Test mode
- PQ Compliance and basic PQ analysis.
 - Monitors and logs parameters in support of international PQ standards,
 - IEC 61000-4-30 Class S
 - IEC 61000-4-15 Flicker
 - IEC 62586
 - EN 50160
 - Generates onboard PQ compliance reports accessible via onboard web pages:
 - Basic event summary and pass/fail reports, such as EN 50160 for power
 - Frequency, supply voltage magnitude, supply voltage dips, short and long interruptions, temporary over voltages, voltage unbalance and harmonic voltage
 - ITIC (CBEMA) and SEMI curves, with alarm categorization to support further analyses
 - Basic meter provides EN 50160 but can be configured to provide IEEE 519
 - Harmonic analysis:
 - THD on voltage and current, per phase, min/max, custom alarming
 - Individual harmonic magnitudes and angles on voltage and current, up to the 63rd harmonic
 - High resolution waveform capture: triggered manually or by alarm, captured waveforms available directly from the meter via FTP in a COMTRADE format or can be viewed via onboard webpages
 - Disturbance detection and capture: sag/swell on any current and voltage channel, alarm on disturbance event, waveform capture with pre-event information
 - Patented disturbance direction detection: provides indication of the captured disturbance occurring upstream or downstream of the meter; timestamped results provided in the event log, with degree of certainty of disturbance direction
 - Used with EcoStruxure[™] Power Monitoring Expert software, provides detailed PQ reporting across entire network:
 - EN 50160 report
 - IEC 61000-4-30 report
 - PQ compliance summary
 - Display of waveforms and PQ data from all connected meters.



PowerLogic ION7400 with Harmonics display.



PowerLogic remote display.



PowerLogic I/O module.



PowerLogic ION7400 meter with remote display.

- Onboard data and event logging
 - 512 MB of standard non-volatile memory
 - No data gaps due to network outages or server downtime
 - Min/Max log for standard values
 - 50 user-definable data logs, recording up to 16 parameters on a cycle-by-cycle or other user definable interval
 - Continuous logging or 'snapshot' triggered by setpoint and stopped after defined duration
 - Trend energy, demand and other measured parameters
 - Forecasting via web pages: average, minimum and maximum for the next four hours and next four days
 - Time-of-use in conjunction with EcoStruxure[™] software
 - Event log: alarm conditions, metering configuration changes, and power outages, timestamped to 1 millisecond
- Alarming and control.
 - 50+ definable alarms to log critical event data, trigger waveform recording, or perform control function
 - Trigger on any condition, with cycle-by-cycle and 1-second response time
 - Combine alarms using Boolean logic and to create alarm levels
 - Alarm notification via email text message
 - In conjunction with EcoStruxure[™] Power Monitoring Expert, software alarms and alarm frequency are categorized and trended for easy evaluation of worsening/improving conditions
- Excellent quality: ISO 9001 and ISO 14000 certified manufacturing

Usability

- Easy installation and setup
 - Panel and DIN rail mounting options, remote display option
 - Pluggable connectors
 - Free setup application simplifies meter configuration
- Front panel
- Easy to read color graphic display
- Simple, intuitive menu navigation with multi-language (8) support
- Optical port
- 2 energy pulsing LEDs
- Alt/Norm screens.
- Flexible remote communications
 - Multiple simultaneously operating communication ports and protocols allow interfacing with other automation systems; (e.g. waveforms, alarms, billing data, etc.) can be uploaded for viewing/analysis while other systems access real-time information
 - Supports Modbus, ION, DNP3, IEC 61850, MV-90
 - Dual port Ethernet: 10/100BASE-TX; daisy-chaining capability removes need for additional switches
- Create redundant network loop using Rapid Spanning Tree Protocol (RSTP) and managed Ethernet switches
- Customize TCP/IP port numbers enable/disable individual ports
- RS-485 2-wire connection, up to 115200 baud, Modbus RTU and ION protocols, DNP3 is also supported via RS-485.



PowerLogic ION7400 series meter with phasor display.

| Feature selection | | |
|---------------------------------|--|--|
| Commercial reference number | Description | |
| METSEION7400 | ION7400 Panel mount meter (integrated display with optical port and 2 energy pulse LEDs) | |
| METSEION7410 | ION7400 Panel mount meter (integrated display with optical port and 2 energy pulse LEDs) 20-60 V DC control power | |
| METSEION7403 | DIN rail mount - utility meter base | |
| METSEION7413 | DIN rail mount - utility meter base 20-60 V DC control power | |
| | | |
| Accessories | Description | |
| Accessories METSEPM89RD96 | Description Remote display, 3 metre cable, mounting hardware for 30 mm hole (nut & centering pin), mounting hardware for DIN96 cutout (92 x 92 mm) adapter plate | |
| | Remote display, 3 metre cable, mounting hardware for 30 mm hole (nut & centering pin), mounting hardware for DIN96 | |
| METSEPM89RD96 | Remote display, 3 metre cable, mounting hardware for 30 mm hole (nut & centering pin), mounting hardware for DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital | |
| METSEPM89RD96 METSEPM89M2600 | Remote display, 3 metre cable, mounting hardware for 30 mm hole (nut & centering pin), mounting hardware for DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog | |

- Flexible remote communications (cont'd)
 - Ethernet to serial gateway with Modbus Master functionality, connecting to 31 downstream serial Modbus devices. Also supports Modbus Mastering over TCP/IP (Ethernet) network.
- Full function web server with factory and customizable pages to access realtime and PQ compliance data.
- Push historical data via email.
- Advanced security: Up to 16 configurable user accounts.
- Time synchronization via:

- GPS clock (RS-485) or IRIG-B (digital input) to +/- 1 millisecond. Also supports Network Time Protocol (NTP/SNTP) and time set function from EcoStruxure software server.

Adaptability

- ION[™] frameworks allow customizable, scalable applications, object-oriented programming, compartmentalizes functions, and increases flexibility and adaptability.
- Applications include: access and aggregate data from Modbus devices on serial port or across the network (Modbus TCP/IP), logging and/or processing data by totalizing, unit conversion or other calculations, applying complex logic for alarming or control operations, data visualization via web pages.

Standard meter I/O

- 3 digital status/counter inputs.
- 1 KY (form A) energy pulse output for interfacing with other systems.

Modular I/O options

• Optional expansion modules (up to 4 per meter) add digital/analog I/O.

Option modules include:

- Digital module
- 6 digital status/counter inputs.
- 2 Form C relay outputs, 250 V, 8 A
- Analog module.
- 4 analog inputs (4-20 mA; 0-30 V)
- 2 analog outputs (4-20 mA; 0-10 V) for interfacing with building management sensors and systems

Standards

- IEC 61000-4-30
- IEC 61000-4-7
- IEC 61000-4-15
- IEC 61326-1
- ANSI C12.20
- IEC 62052-11
- IEC 62053-22
- IEC 62053-22
 IEC 62053-23
- CLC/TR50579
- 020/11/00010

Languages supported

English, French, Spanish, Chinese, Italian, German, Russian, Portuguese





PowerLogic[™] ION7400 bottom view DIN mounting.

ION7400 series

| Feature guide | ION7400 |
|--|----------------------------------|
| General | |
| Use on LV and MV systems | |
| Current accuracy (5 A Nominal) | 0.1 % reading |
| Voltage accuracy (90-690 V AC L-L, 50, 60, 400 Hz) | 0.1 % reading |
| Active energy accuracy | 0.2 % |
| Reactive energy accuracy | 2 % |
| Number of samples/cycle or sample frequency | 256 |
| Instantaneous rms values | |
| Current, voltage, frequency | |
| Active, reactive, apparent power Total and per phase | |
| Power factor Total and per phase | |
| Current measurement range (autoranging) | 0.05 A - 10 A |
| Energy values | 0.00 A - 10 A |
| Active, reactive, apparent energy | |
| Settable accumulation modes | |
| Demand values | |
| Current Present and max. values | |
| | |
| Active, reactive, apparent power Present and max. values | |
| Predicted active, reactive, apparent power | |
| Synchronisation of the measurement window | |
| Setting of calculation mode Block, sliding | |
| Power quality measurements | |
| Harmonic distortion Current and voltage | |
| Individual harmonics Via front panel and web page | 31 |
| Via EcoStruxure software | 63 |
| Waveform capture | |
| Detection of voltage swells and sags | |
| Flicker | |
| Fast acquisition 1/2 cycle data | |
| EN 50160 compliance checking | |
| Customizable data outputs (using logic and math functions) | |
| Data recording | |
| Min/max of instantaneous values | |
| Data logs | |
| Event logs | |
| Trending/forecasting | |
| SER (Sequence of event recording) | - |
| Time stamping | |
| GPS synchronisation (+/- 1 ms) | |
| Memory (in Mbytes) | 512 |
| Display and I/O | 512 |
| | _ |
| Front panel display 89 mm TFT | _ |
| Wiring self-test | |
| Pulse output | 1 |
| Digital Analog | 6 In / 2 Out 4 In / 2 Out |
| Digital or analog outputs (max, including pulse output) | 1 digital 8 relay 8 analog |
| Communication | |
| | |
| RS-485 port | 1 |
| | 1 |
| 10/100BASE-TX | 2 |
| 10/100BASE-TX Serial port (Modbus, ION, DNP3, DLMS/COSEM) | 2 |
| 10/100BASE-TX Serial port (Modbus, ION, DNP3, DLMS/COSEM) Ethernet port (Modbus/TCP, ION TCP, DNP3 TCP, IEC 61850, DLMS/COSE | 2 |
| 10/100BASE-TX Serial port (Modbus, ION, DNP3, DLMS/COSEM) | 2 |

All the communications ports may be used simultaneously

ION7400 series

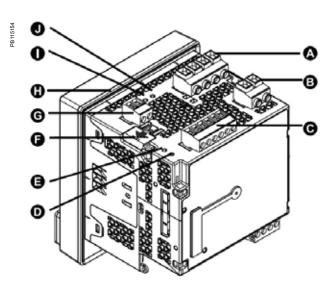
| Electrical characteristics | | ION7400 | | | |
|----------------------------|---|--|--|--|--|
| Type of measurement | | True rms to 256 samples per cycle | | | |
| | Current & voltage | Class 0.2 as per IEC 61557-12 | | | |
| | Active Power | Class 0.2 as per IEC 61557-12 | | | |
| | Power factor | Class 0.5 as per IEC 61557-12 | | | |
| Measurement | Frequency | Class 0.2 as per IEC 61557-12 | | | |
| accuracy | Active energy | Class 0.2S IEC 62053-22 (In=5A) Class 0.2 IEC 61557-12, ANSI C12.20 Class 0.2 | | | |
| | Reactive Energy | Class 2 IEC 62053-23 | | | |
| Data update rat | e | 1/2 cycle or 1 second | | | |
| | Specified accuracy voltage | 57 V L-N/100 V L-L to 400 V L-N/690 V L-L | | | |
| | Impedance | 5 M Ω per phase | | | |
| Input-voltage | Specified accuracy | 42 to 69 Hz | | | |
| characteristics | frequency - Frequency | (50/60 Hz nominal) | | | |
| | Limit range of operation - frequency | 20 Hz to 450 Hz | | | |
| Input-current | Rated nominal current | 1 A (0.2S), 5 A (0.2S) , 10 A (0.2 ANSI) | | | |
| characteristics | Specified accuracy current range | Starting Current: 5 mA Accurate Range: 50 mA - 10 A | | | |
| | Permissible overload | 200 A rms for 0.5s, non-recurring | | | |
| | Impedance | 0.0003 Ω per phase | | | |
| | Burden | 0.024 VA at 10 A | | | |
| Power supply | AC/DC | 90-415 V AC ±10 % 16 VA at 230 V (50/60 Hz ±10%), 110-300 V DC ±10% 18 W (max) | | | |
| | LV DC | 20-60 V DC, ±10 %,18 W (max) | | | |
| | Ride-through time | 100 ms (6 cycles at 60 Hz) min., any condition 200 ms (12 cycles at 60 Hz) typ., 120 V AC, 110-415 V DC 500 ms (30 cycles at 60 Hz) typ., 415 V AC | | | |
| | Burden | Meter Only: 18 VA max at 415 V AC, 6W at 300 V DC Fully optioned meter: 36 VA max at 415 V AC, 17 W at 300 V DC. | | | |
| Input/outputs | Meter Base Only | 3 form A digital inputs (30 V AC/60 V DC) 1 form A (KY) solid state digital output (30 V AC/60 V DC, 75 mA). | | | |
| | Optional | Digital - 6 form A digital inputs (30 V AC / 60 V DC) wetted + 2 form C relay outputs (250 V AC / 30 V DC, 8 A at 250 V AC or 5 A at 24 V DC) | | | |
| | Optional | Analog - 4 analog inputs (4-20 mA, 0-30 V DC) + 2 analog outputs (4-20 mA, 0-10 V DC). | | | |
| Mechanical ch | haracteristics | | | | |
| Weight | | Integrated Display Model 0.710 kg (without option modules) DIN rail mounted Model 0.530 kg (without remore display or option modules) IO modules 0.140 kg Remote display 0.300 kg | | | |
| IP degree of pr | otection | IP 54, UL type 12: Panel mount and Remote display, front. IP 30: Panel mount rear, DIN rail mount, I/O modules. | | | |
| - | Panel mount model | 98 x 112 x 78.5 mm | | | |
| | DIN model | 90.5 x 90.5 x 90.8 mm | | | |
| Dimensions | Remote display | 96 x 96 x 27 mm | | | |
| | IO modules | 90.5 x 90.5 x 22 mm | | | |
| Environmental | conditions | | | | |
| Operating temp | perature | -25 °C to 70 °C | | | |
| Remote Display | ⁷ Unit | -25 °C to 60 °C | | | |
| Storage temper | | -40 °C to 85 °C | | | |
| Humidity rating | | 5 % to 95 % non-condensing | | | |
| Installation cate | gory | | | | |
| Operating altitu | <u> </u> | 3000 m above sea level | | | |
| | | | | | |

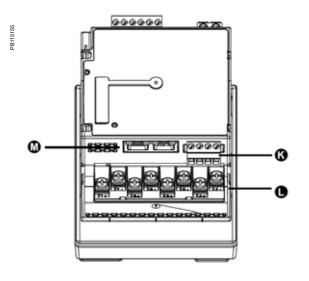
ION7400 series

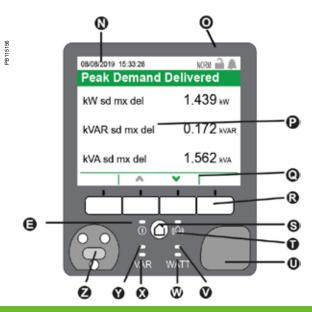
| Electromagnetic compatibility | |
|--|--|
| Product standards | IEC 62052-11 and IEC 61326-1 |
| Immunity to electrostatic discharge | IEC 61000-4-2 |
| Immunity to radiated fields | IEC 61000-4-3 |
| Immunity to fast transients | IEC 61000-4-4 |
| Immunity to surges | IEC 61000-4-5 |
| Immunity to conducted disturbances | IEC 61000-4-6 |
| Immunity to power frequency magnetic fields | IEC 61000-4-8 |
| Immunity to conducted disturbances, 2-150kHz | 2 CLC/TR 50579 |
| Immunity to voltage dips & interruptions | IEC 61000-4-11 |
| Immunity to ring waves | IEC 61000-4-12 |
| Conducted and radiated emissions | EN 55022, EN 55011, FCC part 15, ICES-003 |
| Surge withstand Capability (SWC) | IEEE C37.90.1 |
| Safety | |
| Safety Construction | IEC/EN 61010-1 ed.3, CAT III, 400 V L-N / 690 V L-L UL 61010-1 ed.3 and CSA-C22.2 No. 61010-1 ed.3, CAT III, 347 V L-N / 600 V L-L IEC/EN 62052-11, protective class II |
| Communication | |
| Ethernet to serial line gateway | Communicates directly with up to 32 unit load ION slave devices. |
| Web server | Customisable pages, new page creation capabilities, HTML/XML compatible. |
| Serial port RS 485 | Baud rates of 2400 to 115200, pluggable screw terminal connector. |
| Ethernet port(s) | 2 x 10/100BASE-TX, RJ45 connector (UTP). |
| USB port | Virtual serial port supports USB 3.0, 2.0, 1.1 using ION protocol. |
| Protocol | Modbus, ION, DNP3, IEC 61850, MV-90, DLMS/COSEM, HTTP, FTP, SNMP, SMTP, DPWS, RSTP, NTP, SNTP, GPS protocols. |
| Firmware characteristics | |
| High-speed data recording | Down to 1/2 cycle interval burst recording, stores detailed characteristics of disturbances or outages. Trigger recording by a user-defined setpoint, or from external equipment. |
| Harmonic distortion | Up to 63rd harmonic (via EcoStruxure [™] software) for all voltage and current inputs. |
| Sag/swell detection | Analyse severity/potential impact of sags and swells: magnitude and duration data suitable for plotting on voltage tolerance curves per phase triggers for waveform recording, control. |
| Disturbance direction detection | Determine the location of a disturbance more quickly and accurately by determining the direction of the disturbance relative to the meter. Analysis results are captured in the event log, along with a timestamp and confidence level indicating level of certainty. |
| Instantaneous | High accuracy of standard speed (1s) and high-speed (1/2 cycle) measurements, including true rms per phase and total for: voltage, current, active power (kW),reactive power (kvar), apparent power (kVA), power factor, frequency, voltage and current unbalance, phase reversal. |
| Load profiling | Channel assignments (800 channels via 50 data recorders) configurable for any measurable parameter, including historical trend recording of energy, demand, voltage, current, power quality, or any measured parameter. Trigger recorders based on time interval, calendar schedule, alarm/event condition, or manually. |
| Trend curves | Historical trends and future forecasts to better manage demand, circuit loading, and other parameters. Provides average, min, max and standard deviation every hour for last 24 hours, every day for last month, every week for last 8 weeks and every month for last 12 months. |
| Waveform captures | Simultaneous capture of all voltage and current channels sub-cycle disturbance capture, maximum cycles is 100,000 (16 samples/cycle x 96 cycles, 10 MB memory) max 256 samples/cycle. |
| Alarms | Threshold alarms: adjustable pickup and dropout setpoints and time delays, numerous activation levels possible for a given type of alarm, user-defined or automatic alarm threshold settings, user-defined priority levels (optional automatic alarm setting). |

All the communication ports may be used simultaneously.

ION7400 meter parts descriptions



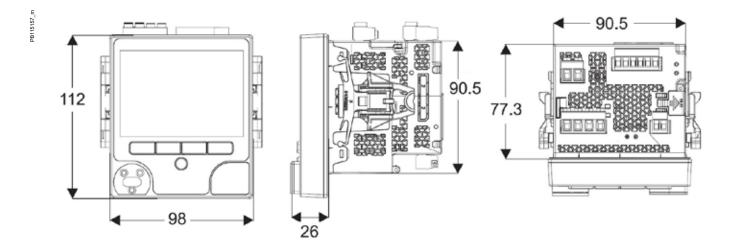




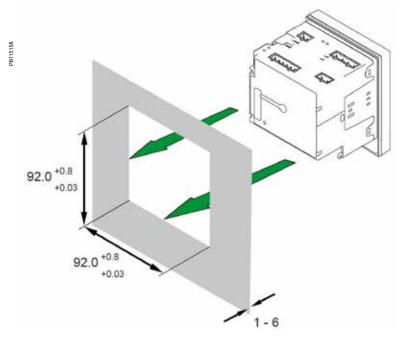
- A Voltage inputs
- **B** Control power
- C Digital inputs
- D Revenue lock LED
- E Status LED (2 green/red)
- F Revenue lock switch
- G Digital output
- H Sealing gasket
- I Infrared energy pulsing LED
- J Energy pulsing LED
- K RS-485
- L Current inputs
- M Ethernet (2)
- N Date/time
- O Indicator icons
- NORM/ALT Mode 🔒 Revenue 🛛 🔔 Alarm
- P Display
- Q Navigation icons
- 🕑 Select 🛞 Cancel 🔕 Edit 🛛 🕈
- R Navigation buttons
- S Home button
- T Alarm LED (red)
- U USB ports cover
- V Watt energy pulsing LED
- W Watt infrared energy pulsing LED
- X VAR infrared energy pulsing LED
- Y VAR energy pulsing LED
- Z Optical port

More

ION7400 meter dimensions



ION7400 panel cutout dimensions



For further details please see appropriate Schneider Electric Installation Guide for this product.

ION8650 series

Providing high accuracy and a wide range of features for transmission and distribution metering, the PowerLogic ION8650 advanced revenue and power quality meter has the flexibility to change along with your needs. The meter provides the tools necessary to:

- Manage energy procurement and supply contracts
- Perform network capacity planning and stability analysis
- · Monitor power quality compliance, supply agreements, and regulatory requirements

Applications

PB107500

- Transmission and distribution metering
- Revenue metering
- Extensive power quality monitoring and analysis
- Power quality compliance monitoring
- Digital fault recording
- Instrument transformer correction





M8650A

The solution for

Markets that can benefit from a solution that includes PowerLogic ION8650 series meters:

- Transmission networks .
- Distribution network

Benefits

- Reduce operations costs •
- Improve power quality
- Improve continuity of service

Competitive advantages

- Be integrated into existing wholesale settlement system •
- Be able to use Power Monitoring Expert software for data • analysis or share operation data with SCADA systems through multiple communication channels and protocols
- Transformer/line loss compensation •
- Instrument transformer correction

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

•

•

Conformity of standards

- IEC 62053-22/23 •
- IEC 61000-4-30 •
- EN 50160
- IEC 61000-4-7
- IEC 61000-4-15 •
- IEEE 1159
- **IEEE 519**
- IEC 61000-4-2
- IEC 61000-4-3

- IEC 61000-4-4 IEC 61000-4-5
 - IEC 61000-4-6
- IEC 61000-4-12
- CISPR 22
- IEC 62052-11
- IEC 60950 •
 - ANSI C12.20

Life Is On Schneider



PowerLogic ION8650 socket meter

Main characteristics

Used to monitor electric energy provider networks, service entrances and substations, PowerLogic ION8650 meters are ideal for independent power producers and cogeneration applications that need to accurately measure energy bi-directionally in both generation and stand-by modes. These meters give utilities the tools to manage complex energy supply contracts that include commitments to power quality. Integrate them with our EcoStruxure[™] Power Monitoring operations software or other energy management and SCADA systems through multiple communication channels and protocols, including Itron MV-90, Modbus, DNP, DLMS, IEC 61850 Ed. 3.

Applications

- Revenue metering.
- Cogeneration and IPP monitoring.
- Compliance monitoring.
- Power quality analysis.
- Demand and power factor control.
- Load curtailment.
- Equipment monitoring and control.
- Energy pulsing and totalisation.
- Instrument transformer correction.
- Outage Notification

Main characteristics

- ANSI Class 0.1 and IEC 62053-22/23 Class 0.2 S metering
 - For interconnection points on medium, high, and ultra-high voltage networks; twice as accurate as current IEC and meets ANSI Class standards over all conditions and including single wide range current measurement.
- Power quality compliance monitoring
- Monitor compliance with international quality-of-supply standards (IEC 61000-4-30 Ed. 3 Class A/S, EN 50160 Ed. 4, IEC 61000-4-7, IEC 61000-4-15, IEEE 1159, IEEE 519). Also detects disturbance direction.
- Digital fault recording
- Simultaneous capture of voltage and current channels for sub-cycle disturbance.
- Complete communications
 - Multi-port, multi-protocol ports including serial, infrared, modem and ethernet. Simultaneously supports multiple industry standard protocols including: Itron MV-90, Modbus, Modbus Master, DLMS, DNP 3.0 and IEC 61850 Ed. 2. Cell modem option using CDMA or LTE.
- Multiple tariffs and time-of-use
 - Apply tariffs, seasonal rate schedules to measure energy and demand values for time periods with specific billing requirements.
- Multiple setpoints for alarm and functions
 - Use up to 65 setpoints for single/multi-condition alarms and I/O functions with response times down to 1/2 cycle.
- Multiple setpoints for alarm and functions
- Use up to 65 setpoints.
- Instrument transformer correction
- Save money and improve accuracy by correcting for less accurate transformers.
- Alarm notification via email
- High-priority alarms, data logs sent directly to the user's PC. Instant notification of power quality events by email.
- Cyber security enhancements
- Assign communication admin rights to selected user; prevention measures ensure no loss of security logs; support syslog for external security.

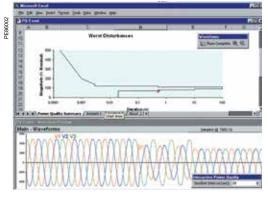
| Feature selection | | |
|-----------------------------|----------------|--|
| Commercial reference number | ION8650 meters | |
| S8650A | ION8650A | |
| S8650B | ION8650B | |
| S8650C | ION8650C | |

PE86302-95



PowerLogic ION8650 switchboard meter.

- Terminals 1
- Optical port Main display status bar
- 2 3 4 5 6 7 Watt LED
- 6 VAR LED
 7 Nameplate label
 8 Demand reset switch



Disturbance waveform capture and power quality report

| | ION8650 | ION8650 | ION8650 |
|--|------------|------------|------------|
| Selection guide | A | В | C |
| General | | | |
| Use on LV, MV and HV systems | | | |
| Current accuracy | 0.1 % | 0.1 % | 0.1 % |
| Voltage accuracy | 0.1 % | 0.1 % | 0.1 % |
| Power accuracy | 0.1 % | 0.1 % | 0.1 % |
| Samples/cycle | 1024 | 1024 | 1024 |
| Instantaneous values | | | |
| Current, voltage, frequency | • | | |
| Active, reactive, apparent power Total & per phase | | | |
| Power factor Total & per phase | | | |
| Current measurement range | 0 A - 20 A | 0 A - 20 A | 0 A - 20 A |
| Energy values | | | |
| Active, reactive, apparent energy | | | |
| Settable accumulation modes | | | |
| Demand values | | | |
| Current Present & max values | | | |
| Active, reactive, apparent power Present & max values | S I | | |
| Predicted active, reactive, apparent power | | | |
| Synchronisation of the measurement window | | | |
| Demand modes: Block (sliding), thermal (exponential) | | | |
| Power quality measurements | | | |
| Harmonic distortion Current & voltage | | | |
| Individual harmonics Via front panel | 63 | 63 | 31 |
| Waveform / transient capture | ■/■ | -/ | - / - |
| Harmonics: magnitude, phase, and interharmonics | 50 | 40 | - |
| Detection of voltage sags and swells | | | |
| IEC 61000-4-30 class A / S | A | S | - |
| IEC 61000-4-15 (Flicker) | - | | - |
| High speed data recording (down to 10 ms) | - | | - |
| EN 50160 compliance reporting | | | - |
| Programmable (logic and math functions) | | | |
| Data recording | | | |
| Onboard Memory (in Mbytes) | 128 | 64 | 32 |
| Revenue logs | - | | - |
| Event logs Historical logs | | - | - |
| Harmonics logs | | | - |
| Sag/swell logs | | | - |
| Transient logs | | | - |
| Time stamping to 1 ms | | - | - |
| GPS synchronisation (IRIG-B standard) | - | | - |
| Display and I/O | _ | | |
| Front panel display | | | |
| Wiring self-test (requires PowerLogic ION Setup) | | | - |
| Pulse output (front panel LED) | 2 | 2 | 2 |
| Digital or analog inputs* (max) | 11 | 11 | 11 |
| Digital or analog outputs* (max, including pulse output) | 16 | 16 | 16 |
| Communication | 10 | 10 | 10 |
| Infrared port | 1 | 1 | 1 |
| RS-485 / RS-232 port | 1 | 1 | 1*** |
| RS-485 port | 1 | 1 | 1*** |
| Ethernet port (Modbus/TCP/IP protocol) with gateway | 1 | 1 | 1*** |
| Internal modem with gateway (ModemGate) | 1 | 1 | 1*** |
| HTML web page server | | | |
| IRIG-B port (unmodulated IRIG B00x time format) | 1 | 1 | 1 |
| Modbus TCP Master / Slave (Ethernet port) | | | - / = |
| Modbus RTU Master / Slave (Serial ports) | | | -/= |
| DNP 3.0 through serial, modem, and I/R ports | | | - / - |
| Cell modem option (CDMA/LTE) | | - | - |
| | | | _ |
| DLMS COSEM through serial, Ethernet and optical | _ | - | |

* With optional I/O Expander.

** For 9S, and 36S only. For 35S system up to 480 V L-L.

*** C model limited to IR + 2 other ports at one time. Ports can be enabled/disabled by user.

| PE86041 | 7. | VAHARM | тно |): 50% | |
|---------|---------|------------|-----|--------|---|
| | 9:36:54 | 10/24/2019 | 01 | | - |

PowerLogic ION8650 front panel harmonic display.

| PE86042 | | No K | | 868 | 84.6 KV 88.5 KV 84.6 KV | 0 240 120 |
|---------|---------|------------|-----|-----|-------------------------------|-----------------|
| | | II WI W | | 00 | 200.6A 210.6A | -20 220 |
| | 9:36:54 | 10/09/2019 | ABC | Q1 | 204.5A NORM | 100 |

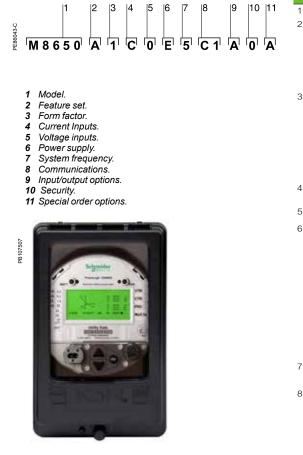
ION8650 front panel phasor display and table.

| Liectrical criat | acteristics | | | |
|----------------------------------|--|--|--|--|
| Type of measure | ment | True rms 1024 samples per cycle | | |
| | Current and voltage | 0.1 % Reading | | |
| | Power | 0.1 % | | |
| Measurement | Frequency | ±0.001 Hz | | |
| accuracy | Power factor | 0.1 % | | |
| | Energy | 0.1 %, twice as accurate as ANSI Class 0.2 and IEC 62053-22/23 (0,2S) | | |
| Data update rate | | 0.5 cycle or 1 second (depending on value) | | |
| | Nominal voltage | 57 V to 277 V L-N rms 100 V to 480 V L-L rms (35S) | | |
| Input-voltage | Maximum voltage | 347 V L-N rms, 600 V L-L rms (9S) | | |
| characteristics* | Impedance | 5 M Ω /phase (phase-Vref/Ground) | | |
| | Inputs | V1, V2, V3, VREF | | |
| | Rated nominal/current class | 1A, 2 A, 5 A and/or 10 A (Class 1/2/10/20) | | |
| | Accuracy range | 0.01 - 20 A (standard range) | | |
| | Measurement range | 0.001 - 24 A | | |
| Input-current characteristics | Permissible overload | 500 A rms for 1 second, non-recurring | | |
| 0.101000010100 | | Socket: Typical: 3 W, 8 VA/phase, 3-phase | | |
| | Burden per phase | operation; Maximum: 4 W, 11 VA/phase, 3-phase operation | | |
| | Standard power | Switchboard: 0.05 V A at 1 A (0.05 Ω max) 120-277 V L-N RMS (-15 %/+20 %) 47-63 Hz or | | |
| | Standard power supply, blade powered | 120-277 V L-N RMS (-15 %/+20 %) 47-63 Hz or 120-480 V L-L RMS (-15 %/+20 %) 47-63 Hz (35S) | | |
| | Auxiliary powered low voltage | AC: 65-120 (+/- 15 %) VLN RMS, 47-63 Hz DC: 80-160 (+/- 20 %) VDC | | |
| Power supply | Auxiliary powered high voltage | AC: 160-277 (+/- 20 %) V L-N RMS, 47-63 Hz DC: 200-300 (+/- 20 %) V DC | | |
| | Ride-through time, (Standard power supply) | Socket: min guaranteed: 6 cycles at nominal frequency (minimun 50 Hz), at 120 V L-N rms (20 V L-L rms) 3-phase operation Switchboard: min guaranteed: 6 cycles at nomina frequency (minimun 50 Hz), at 120 V L-N rms (20 V L-L rms) 3-phase operation | | |
| Input/outputs** | Digital outputs | 4 (Form C) Solid state relays (130 V AC/ 200 V D 50 mA AC/DC, 1 (Form A) output | | |
| | Digital inputs | upto 3 Self-excited, dry contact sensing inputs | | |
| Mechanical ch | naracteristics | | | |
| Weight | | 7.0 kg | | |
| IP degree of | Socket | Front IP65, back IP51 | | |
| protection | Switchboard | Front IP50, back IP30 | | |
| Dimensions | Socket | 178 x 237 mm | | |
| | Switchboard | 285 x 228 x 163 mm | | |
| Environmental | conditions | | | |
| Operating tempe | erature | -40 °C to 85 °C | | |
| Display operating | g range | -40 °C to 70 °C | | |
| Storage tempera | ture | -40 °C to 85 °C | | |
| Humidity rating | | 5 % to 95 % RH non-condensing | | |
| Pollution degree | | 2 | | |
| Installation categ | lory | Cat III | | |
| Dielectric withsta | ind | 2.5 kV | | |
| Electromagne | tic compatibility | · · | | |
| Electrostatic disc | | IEC 61000-4-2 | | |
| Immunity to radia | | IEC 61000-4-3 | | |
| Immunity to fast | | IEC 61000-4-4 | | |
| Immunity to surg | e | IEC 61000-4-5 | | |
| Immunity conduc | | IEC 61000-4-6 | | |
| | ory waves immunity | IEC 61000-4-12 | | |
| | radiated emissions | CISPR 22 (class B) | | |
| Safety | | | | |
| Europe | | As per IEC 62052-11 | | |
| | | | | |
| North America | | As per ANSI C12.1 | | |



Example embedded webserver page (WebMeter) showing realtime values.

| Communication | | |
|---|---|--|
| RS-232 / RS-485 port (COM1) | User-selectable RS-232 or RS-485. 300 - 115,200 baud (RS-485 limited to 57,600 bps); protocols: ION, Modbus/RTU/Mastering, DLMS, DNP 3.0, GPSTRUETIME/DATUM. | |
| Internal modem port (COM2) | 300-57,600 bps | |
| Cell modem option (CDMA/LTE) | CDMA2000 1xRTT / EV-DO Rev A (backwards compatible to EVDO Rev. 0 and CDMA 1x networks) 800/1900 MHz. MTSMC-LVW3 / LTE FDD Cat 1, 3GPP release 9 compliant, 4G: 1900 (B2) / 700 (B13) / AWS 1700 (B4) | |
| ANSI 12.18 Type II optical port (COM3) | Up to 57,600 bps | |
| RS-485 port (COM4) | Up to 57,600 baud, Modbus, direct connection to a PC or modem | |
| Ethernet port | 10/100BASE-T, RJ45 connector, protocols: DNP, ION, Modbus/TCP/Mastering, IEC 61850 Ed. 2 or 100BASE-FX multimode, male ST connectors, DLMS | |
| EtherGate | Up to 31 slave devices via serial ports | |
| ModemGate | Up to 31 slave devices | |
| Firmware characteristics | | |
| High-speed data recording | Up to 1/2-cycle interval burst recording, stores detailed characteristics of disturbances or outages. Trigger recording by a user-defined setpoint, or from external equipment. | |
| Harmonic distortion | Up to 63rd harmonic for all voltage and current inputs | |
| Dip/swell detection | Analyse severity/potential impact of sags and swells: – magnitude and duration data suitable for plotting o voltage tolerance curves | |
| | per phase triggers for waveform recording or control operations | |
| Instantaneous | High accuracy measurements with 1s or 1/2 cycle update rate for: - voltage and current - active power (kW) and reactive power (kVAR) - apparent power (kVA) - power factor and frequency - voltage and current unbalance | |
| | phase reversal | |
| Load profiling | Channel assignments are user configurable: 800 channels via 50 data recorders (feature set A), 720 channels via 45 data recorders (feature set B), 80 channels via 5 data recorders (feature set C). Configure for historical trend recording of energy, demand, voltage, current, power quality, other measured parameters Recorders can trigger on time interval basis, calendar schedule, alarm/event condition, manually. | |
| Waveform captures | Simultaneous capture of all voltage and current channels – sub-cycle disturbance capture (16 to 1024 samples/cycle) | |
| Alarms | Threshold alarms: adjustable pickup and dropout setpoints and time delays, numerous activation levels possible for a given type of alarm user-defined priority levels boolean combination of alarms | |
| Advanced security | Dollean combination of alarms Up to 50 users with unique access rights. Perform resets, time syncs, or meter configurations based on user privileges. | |
| Transformer correction | Correct for phase / magnitude inaccuracies in current transformers (CTs), potential transformers (PTs) | |
| Memory | 128 MB (A), 64 MB (B), 32 MB (C) | |
| Firmware update | Update via the communication ports | |
| Display characteristics | | |
| Туре | FSTN transreflective LCD | |
| Backlight | LED | |
| Languages | English | |



PowerLogic ION8650 meter with switchboard case

Commercial reference numbers

| Item Code | | Code | Description | | |
|-----------|-----------------|-------|---|--|--|
| 1 | Model | M8650 | Schneider Electric energy and power quality meter. | | |
| 2 | Feature Set | A | 128 MB Memory Class A power quality analysis, waveforms and transient capture with 1024 samples/cycle. | | |
| | | В | 64 MB memory, energy meter Class S EN 50160 Ed. 4 power guality monitoring. | | |
| | | С | 32 MB memory, basic tariff/energy metering (5 data recorders, 80 channels). | | |
| 3 | Form Factor (1) | 0 | Form 9S/29S/36S Base, 57-277 V L-N (autoranging) 3-Element, 4-Wire / 2 1/2-Element, 4-Wire | | |
| | | 1 | Form 35S Base - 120-480 V L-L (autoranging) 2-Element, 3-Wire | | |
| | | 4 | Form 9/29/35/36S FT21 Switchboard (meter + case) with break out panel | | |
| | | 7 | Form 9/29/35/36S FT21 Switchboard (meter + case) with break out cable | | |
| 4 | Current Inputs | С | 1, 2 or 5 A nominal, 20 A full scale (24 A fault capture, start at 0.001 A) | | |
| 5 | Voltage Inputs | 0 | Standard (see Form Factor above) | | |
| 6 | Power Supply* | E | Form 9/29/35/36S, (socket) and Form 9, 36 (FT21 switchboard): 120-277 V AC. Form 35S (socket) and Form 35 (FT21 switchboard): 120-480 V AC. Powered from the meter's voltage connections. | | |
| | | Н | Auxiliary Power Pigtail: 65-120 V AC or 80-160 V DC (power from external source) | | |
| | | J | Auxiliary Power Pigtail: 160-277 V AC or 200-300 V DC (power from external source) | | |
| | | К | Auxiliary Power Pigtail: 65-120 V AC, 80-160 V DC (power from external source), Universal Socket Style | | |
| | | L | Auxiliary Power Pigtail: 160-277 V AC, 200-350 V DC (power from external source), Universal Socket Style | | |
| 7 | System | 5 | Calibrated for 50 Hz systems. | | |
| | Frequency | 6 | Calibrated for 60 Hz systems. | | |
| 8 | Communications | A 0 | Infrared optical port, RS-232/RS-485 port, RS-485 port | | |
| | | C 7 | Infrared optical port, Ethernet (10/100BASE-T), RS-232/485 port, RS-485 port (note: in addition to infrared optical port, Feature Set C can use any two ports (configurable)), 56 k universal internal modem (RJ11) | | |
| | | E 1 | Infrared optical port, Ethernet (10/100BASE-T), RS 232/485 port, RS-485 port (note: in addition to infrared optical port, Feature Set C can use any two ports (configurable)) | | |
| | | F 1 | Infrared Optical port, Ethernet (100BASE-FX multi-mode) with male ST connectors (available on socket meters only, Forms 0 & 1 above. I/O card not available if this option is ordered.) RS-232/485 port, RS-485 port (Note: in addition to Infrared Optical port Feature Set C can use any two ports (configurable)) | | |
| | | M 1 | Infrared optical port, RS-232/485 port, RS-485 port (note: in addition to infrared optical port, Feature Set C can use any two ports (configurable)), 56 k universal internal modem (RJ11). | | |
| | | S 1 | Infrared optical port, Ethernet (10 BASE-T), RS-232/485 port, RS-485 port (note: in addition to infrared optical port, Feature Set C can use any two ports (configurable)), Verizon 4G LTE cell modem. | | |
| 9 | Onboard I/O | А | None. | | |
| | | В | 4 Form C digital outputs, 3 Form A digital inputs. | | |
| | | С | 4 Form C digital outputs, 1 Form A digital output, 1 digital input. | | |
| 10 | Security | 0 | Password protected no security lock. | | |
| | | 1 | Password protected with security lock enabled | | |
| | | 3 | RMICAN (Measurement Canada approved) | | |
| | | 4 | RMICAN-SEAL (Measurement Canada approved, and factory sealed) | | |
| | | 7 | Password protected, no security lock (US only) | | |
| | | | | | |
| | | 8 | Password protected with security lock enabled (US only) | | |

* Specifications are limited by the operating range of the power supply if a non-aux power supply is used.

|1 |2 3 PE86044_1 P850EA

Example order code. Use this group of codes when ordering the I/O Expander.

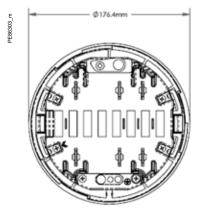
- Digital / Analog I/O.
 I/O option.
 Cable option.

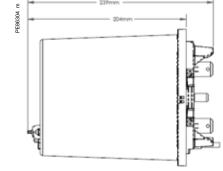


Commercial reference numbers (cont.)

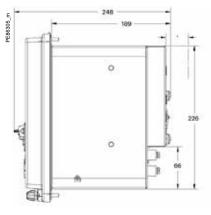
| I/O Expander | | | | |
|--------------------------|------|--|--|--|
| Digital/Analog I/O P850E | | Schneider Electric I/O Expander for ION8600 meters: Inputs and Outputs for energy pulsing, control, energy counting, status monitoring, and analog interface to SCADA. | | |
| I/O option | А | External I/O box with 8 digital inputs and 8 digital outputs (4 Form A, 4 Form C) | | |
| | В | External I/O box with 8 digital inputs and 4 digital outputs (4 Form C) and 4 analog outputs (0 to 20 mA) | | |
| | С | External I/O box with 8 digital inputs and 4 digital outputs (4 Form C) and 4 analog outputs (-1 mA to 1 mA) | | |
| | D | External I/O box with 8 digital inputs and 4 digital outputs (4 Form C) and 4 analog outputs (two -1 to 1 mA, and two 0 to 20 mA outputs) | | |
| Cable | 0 | No cable - cables for the I/O box are no ordered as a separate part number. Refer to commercial reference numbers: CBL- 8X00IOE5FT, CBL-8X00IOE15FT and CBL-8XX0-BOP-IOBOX under Connector cables, below. | | |
| Comm. ref. no. | | A-base adapters | | |
| A-BASE-ADAPTER | र-9 | Form 9S to Form 9A adapter | | |
| A-BASE-ADAPTER | २-35 | Form 35S to Form 35A adapter | | |
| | | Optical communication interface | | |
| OPTICAL-PROBE | | Optical communication interface | | |
| | | Connector cables | | |
| CBL-8X00BRKOUT | | 1.5 m extension cable, mates with 24-pin male Molex connector from the meter to the 24-pin Molex connector on the I/O expander box (not for use with breakout panel E8, F8 & G8 form factors) | | |
| CBL-8X00IOE5FT | | 44.57 m extension cable, mates with 24-pin male Molex connector from the meter to the 24-pin Molex connector on the I/O expander box (not for use with breakout panel E8, F8 & G8 form factors) | | |
| CBL-8X00IOE15FT | | 44.57 m extension cable, mates with 24-pin male Molex connector from the meter to the 24-pin female Molex connector on the I/O Expander box (not for use with breakout panel E8, F8 & G8 form factors) | | |
| CBL-8XX0-BOP-IOBOX | | 1.8 m connector cable, 24-pin male to 14-pin male Molex connector for connecting an ION8000 Series meter with breakout panel to an I/O Expander Box | | |

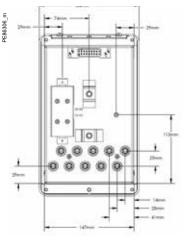
ION8650 socket dimensions



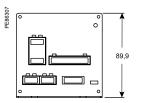


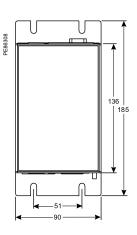
ION8650 switchboard dimensions



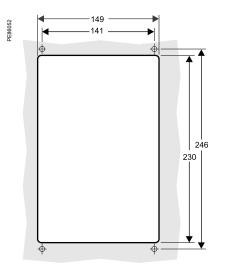


I/O Expander dimensions

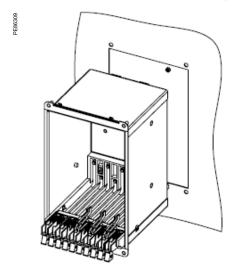


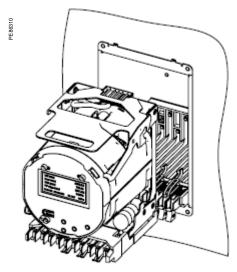


ION8650 suggested switchboard mounting dimensions



ION8650 switchboard mounting





Please see appropriate Installation Guide for these products for further details.

ION8800 series

Providing high accuracy and a wide range of features for transmission and distribution metering, the PowerLogic ION8800 advanced revenue and power quality meter has the flexibility to change along with your needs. The meter provides the tools necessary to:

- Manage energy procurement and supply contracts
- Perform network capacity planning and stability analysis
- Monitor power quality compliance, supply agreements, and regulatory requirements

Applications

PE86176

- Transmission and distribution metering
- Revenue metering
- Extensive power quality monitoring and analysis
- Power quality compliance monitoring
- Digital fault recording
- Instrument transformer correction





P880CA0A

The solution for

Markets that can benefit from a solution that includes PowerLogic ION8800 series meters:

- Transmission networks •
- Distribution network

Benefits

- Reduce operations costs
- Improve power quality
- Improve continuity of service

Competitive advantages

- Integrated into existing wholesale settlement system
- Able to use EcoStruxure[™] software for data analysis or share operation data with SCADA systems through multiple communication channels and protocols
- Transformer/line loss compensation •
- Instrument transformer correction

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

•

Conformity of standards

- IEC 62053-22/23 .
- IEC 61000-4-30
- EN 50160
- IEC 61000-4-7
- IEC 61000-4-15
- **IEEE 1159**
- **IEEE 519**
- IEC 61000-4-3 IEC 61000-4-4
- IEC 61000-4-5 •
 - IEC 61000-4-6
- IEC 61000-4-12
- CISPR 22 •
 - IEC 62052-11
- IEC 61000-4-2 IEC 60950 •

149

Life Is On

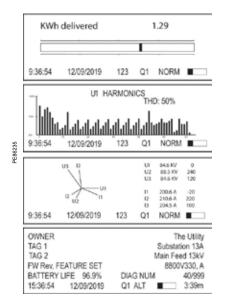
Main characteristics

- IEC 19-inch rack mount design to DIN 43862 standard
- Use Essailec connectors with common measurement and energy pulsing pin-out to easily retrofit into existing systems.
- Accurate metering
 - Interconnection points on medium, high, and ultra-high voltage networks are in compliance with IEC 62053-22/23 Class 0,2S.
- Power quality compliance monitoring
 - Monitor compliance with international quality-of-supply standards (IEC 61000-4-30 Class A/S, EN50160, IEC 61000-4-7, IEC 61000-4-15, IEEE 1159, IEEE 519).
- Power quality summary
 - Consolidate power quality characteristics into easily viewable reports indices.
- Digital fault recording
- Capture voltage and current channels simultaneously for sub-cycle disturbances.
- Complete communications
- Use the IEC1107 optical port or the optional communications module that supports concurrent Ethernet, serial, and modem communications.
- Multiple tariffs and time-of-use
- Apply tariffs and seasonal rate schedules to measure energy and demand values for time periods with specific billing requirements.
- Alarms and I/O functions
 - Use up to 65 setpoints for single/multi-condition alarms and I/O functions with response times down to 1/2 cycle.
- Alarm notification via email
- High-priority alarms, data logs sent directly to the user's PC. Instant notification of power quality events by email.
- Software integration
 - Easily integrate the meter with EcoStruxure[™] Power Monitoring Expert, EcoStruxure[™] Power SCADA Operation, or other utility software; MV-90, Pacis and third-party SCADA packages.
- Transformer/line loss compensation
- Compensate for system losses in real time directly in the meter.
- Instrument transformer correction
- Save money and improve accuracy by correcting for less accurate transformers.



PowerLogic ION8800 meter

- 1 Optional communications module.
- 2 Essailec connectors.
- 3 Internal modem.
- Optional Ethernet communications. 4
- Selectable RS-485 serial port. Selectable RS-232 or RS-485 serial port. 5
- 6 7 Ground terminal.



Display screen examples: KWh disk simulator, voltage harmonics histogram, phasor diagram, and name plate1.

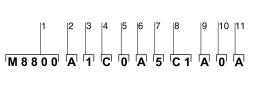
(1) ION8800A only.

(2) ION8800B only.

| Selection guide | | |
|---|---|---|
| | ION8800A ION8800B | ION8800C |
| General | | |
| Use on LV, MV and HV systems | - | - |
| Current accuracy | 0.1 % | 0.1 % |
| Voltage accuracy | 0.1 % | 0.1 % |
| Power accuracy | 0.2 % | 0.2 % |
| Samples/cycle | 1024 | 1024 |
| Instantaneous rms values | | |
| Current, voltage, frequency (Class 0,2S) Active, reactive, apparent power Total and per phase | - | |
| Power factor Total and per phase | - | |
| Current measurement range | 0.001 - 10 A | 0.001 - 10 A |
| Current measurement range | 0.001 - 10 A | 0.001 - 10 A |
| Energy values | | |
| Active, reactive, apparent energy | | |
| Settable accumulation modes | | |
| Demand values | | |
| Current | | |
| Active, reactive, apparent | • | • |
| Predicted active, reactive, apparent | | |
| Demand modes (block, sliding, thermal, predicted) Power quality measurements | - | - |
| Detection of voltage dips (sags) and swells | 10 ms | 10 ms |
| Symmetrical components: zero, positive, negative | | - |
| Transient detection, microseconds (50 Hz) | 20 (1) | 20 (1) |
| Harmonics: individual, even, odd, total up to | 63 rd | 63 rd |
| Harmonics: magnitude, phase and inter-harmonics | 50 th | 40 th |
| EN 50160 compliance | | |
| IEC 61000-4-30 class A | | |
| IEC 61000-4-30 class S | (2) | |
| IEC 61000-4-15 (Flicker) | (1) | - |
| Configurable for IEEE 519 - 1992, IEEE1159-1995 Programmable (logic and math functions) | ■ ⁽¹⁾ | - |
| | | |
| | | |
| Data recording | | |
| | 960 ⁽¹⁾ 800 ⁽²⁾ | ■ 80 |
| Data recording Min/max logging for any parameter | 960 ⁽¹⁾ 800 ⁽²⁾ 96 ⁽¹⁾ | |
| Data recording Min/max logging for any parameter Historical logs Maximum # of records | | 80 |
| Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time | 96 ⁽¹⁾ 0.001 ½ cycle | 80 64 |
| Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints Mumber of setpoints | 96 ⁽¹⁾ 0.001 ½ cycle 65 | 80 64 0.001 ½ cycle 65 |
| Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) | 96 ⁽¹⁾ 0.001 ½ cycle 65 | 80 64 0.001 ½ cycle 65 |
| Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. | 96 ⁽¹⁾ 0.001 ½ cycle 65 | 80 64 0.001 ½ cycle 65 ■ |
| Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory | 96 ⁽¹⁾ 0.001 ½ cycle 65 | 80 64 0.001 ½ cycle 65 |
| Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O | 96 ⁽¹⁾ 0.001 ½ cycle 65 | 80 64 0.001 ½ cycle 65 ■ |
| Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display | 96 ⁽¹⁾ 0.001 ½ cycle 65 • 10 MB | 80 64 0.001 ½ cycle 65 • 10 MB |
| Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port | 96 ⁽¹⁾ 0.001 ½ cycle 65 • 10 MB | 80 64 0.001 ½ cycle 65 ■ 10 MB |
| Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional | 96 ⁽¹⁾ 0.001 ½ cycle 65 0 10 MB 0 0 8 | 80 64 0.001 ½ cycle 65 • • 10 MB • 8 |
| Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Digital pulse outputs Solid state Form A | 96 ⁽¹⁾ 0.001 ½ cycle 65 0 10 MB 0 0 8 8 4 | 80 64 0.001 ½ cycle 65 • • 10 MB • 8 8 4 |
| Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Solid state Form A Solid state Form C | 96 ⁽¹⁾ 0.001 ½ cycle 65 0 10 MB 0 8 8 4 | 80 64 0.001 ½ cycle 65 • • 10 MB • 8 8 4 |
| Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Solid state Form A Solid state Form C Alarm relay output Form C | 96 ⁽¹⁾ 0.001 ½ cycle 65 0 10 MB 0 0 8 8 4 | 80 64 0.001 ½ cycle 65 • • 10 MB • 8 8 4 |
| Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Solid state Form A Solid state Form C Alarm relay output Form C Digital inputs (optional) Communications | 96 ⁽¹⁾ 0.001 ½ cycle 65 0 10 MB 0 8 4 4 1 3 | 80 64 0.001 ½ cycle 65 • • 10 MB • 8 8 4 1 3 |
| Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Solid state Form A Solid state Form C Alarm relay output Form C Digital inputs (optional) Solid state Form C RS-232/485 port Solid state Fort | 96 ⁽¹⁾ 0.001 ½ cycle 65 10 MB 10 MB 8 4 1 3 3 | 80 64 0.001 ½ cycle 65 • • 10 MB • • 8 4 1 3 3 |
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| | | Code | Description |
|------------------|------------------------------------|------------------------------------|--|
| 1 | Model | M8800 | ION8800 IEC/DIN 43862 19" rack mount energy and power quality meter. |
| | | А | Class A power quality analysis, waveforms and transient capture with 1024 samples/cycle. |
| 2 | Feature Set | В | Energy meter Class S EN50160 power quality monitoring. |
| | | С | Basic tariff/energy revenue meter with sag/swell monitoring. |
| _ | Memory/Form | 1 | 10 MB logging memory, Essailec connectors. |
| 3 | Factor | 2 | 5 MB logging memory, Essailec connectors, with IEC61850 protocol |
| | | С | (I1-I3): Configured for 5 A nominal, 10 A full scale, 14 A fault capture, 0.001 A starting current. |
| 4 | Current Inputs | E | (I1-I3): Configured for 1 A nominal, 10 A full scale, 14 A fault capture, 0.001 A starting current. |
| 5 | Voltage Inputs | 0 | (V1-V3): Autoranging (57-288 VAC L-N or 99-500 VAC L-L) |
| 6 | Power Supply | В | Single phase power supply: 85-240 VAC \pm 10% (47-63 Hz) or 110-270 VDC. |
| | System | 5 | Calibrated for 50 Hz systems. |
| 7 | Frequency | 6 | Calibrated for 60 Hz systems. |
| | | Z0 | No communications module - meter includes Base Onboard I/O and comms (see below for details). |
| | | A0 | Standard communications: 1 RS 232/RS-485 port, 1 RS-485 port (COM2) ⁽¹⁾ . |
| | | C1 | Standard communications plus 10BASE-T Ethernet (RJ45), 56 k universal internal modem (RJ11). |
| 8 | Communications module (field | D1 | Standard communications plus 10BASE-T/100BASE-TX Ethernet (RJ45) / 10Base-FL/100BASE-FX Ethernet Fiber, 56 k universal internal modem (RJ11) |
| | serviceable) | E0 | Standard communications plus 10BASE-T/100BASE-TX Ethernet (RJ45). |
| | - | F0 | Standard communications plus 10BASE-T/100BASE-TX Ethernet (RJ45) / 10Base-FL/100BASE-FX (ST male Fiber Optic connection). |
| | | M1 | Standard communications plus 56k universal internal modem (RJ11). |
| | | А | Base option AND 8 Form A digital outputs ⁽²⁾ , 1 RS-485 (COM2) port ⁽¹⁾ . |
| | Onboard I/O and | В | Base Option AND 8 Form A digital outputs ⁽²⁾ , 3 digital inputs (20-56 VDC/AC). |
| 9 | communications (not field | С | Base Option AND 8 Form A digital outputs ⁽²⁾ , 3 digital inputs (80-280 VDC/AC). |
| | serviceable, part of base unit) | D | Base Option AND 1 IRIG-B time sync port ⁽²⁾ , 1 RS-485 port (COM2), 3 digital inputs (20-56 V DC/AC) ⁽¹⁾ . |
| | - | E | Base Option AND 1 IRIG-B time sync port ⁽²⁾ , 1 RS-485 port (COM2), 3 digital inputs (80-280 V DC/AC) ⁽¹⁾ . |
| 0 | 0 | 0 | Password protected, no security lock. |
| 0 | Security - | 1 | Password protected with security lock enabled. |
| | 0 | А | None. |
| 11 Special Order | С | Tropicalisation treatment applied. | |

PE86006



Example product part number.

- 1 Model. 2 Feature
- Feature set. Memory / form factor. Current Inputs. 3 4
- 5 Voltage inputs.
- Power supply.
- 6 7 System frequency.
- 8 Communications.9 Onboard inputs/outputs.10 Security.
- 11 Special order.

(1) Channel COM2 is available on the port at the back of the meter OR on the Comm Module

(if installed). You must select which connectors your communications wiring is connected to during meter setup. (2) All Onboard I/O and Comms (Base Option) options include: 4 Form C solid-state digital outputs, 1 Form C mechanical relay output, one IEC 1107 optical communications port, two IEC 1107 style optical pulsing ports.

| TONOOUU ACCESS | ON8800 Accessories | | | |
|--------------------|--|--|--|--|
| Ordering reference | Communication Card for ION8800 | | | |
| P880CA0A | Std. comms: 1 RS-232/RS-485 port, **1 RS-485 port (COM2) | | | |
| P880CA0C | Std. comms: 1 RS-232/RS-485 port, **1 RS-485 port (COM2), tropicalisation treatment applied | | | |
| P880CC1A | Std. comms AND 10/1000BASE-TX Ethernet (RJ45), 56k universal internal modem (RJ11) | | | |
| P880CC1C | Std. comms AND 10/1000BASE-TX Ethernet (RJ45), 56k universal internal modem (RJ11), tropicalisation treatment applied | | | |
| P880CD1A | Std. comms AND 10/1000BASE-TX Ethernet (RJ45) / 10/100BASE-FX Ethernet Fiber, 56k universal internal modem (RJ11) | | | |
| P880CD1C | Std. comms AND 10/1000BASE-TX Ethernet (RJ45) / 10/100BASE-FX Ethernet Fiber, 56k universal internal modem (RJ11), tropicalisation treatment applied | | | |
| P880CE0A | Std. comms AND 10/1000BASE-TX Ethernet (RJ45) | | | |
| P880CE0C | Std. comms AND 10/1000BASE-TX Ethernet (RJ45), tropicalisation treatment applied | | | |
| P880CF0A | Std. comms AND 10/1000BASE-TX Ethernet (RJ45) / 10/100BASE-FX (ST Fiber Optic connection) | | | |
| P880CF0C | Std. comms AND 10/1000BASE-TX Ethernet (RJ45) / 10/100BASE-FX (ST Fiber Optic connection), tropicalisation treatment applied | | | |
| P880CM1A | Std. comms AND 56k universal internal modem (RJ11) | | | |
| P880CM1C | Std. comms AND 56k universal internal modem (RJ11), tropicalisation treatment applied | | | |
| Ordering reference | ION8800 related items | | | |
| BATT-REPLACE-8XXX | Replacement batteries for the ION8600 or ION8800, quantity 10 | | | |
| RACK-8800-RAW | IEC/DIN 34862 19" Rack with female mating voltage/current and I/O blocks unassembled. | | | |
| IEC-OPTICAL-PROBE | IEC 61107 compliant Optical Probe (DB-9) for use with ION8800 meters | | | |

ION8800 Accessories



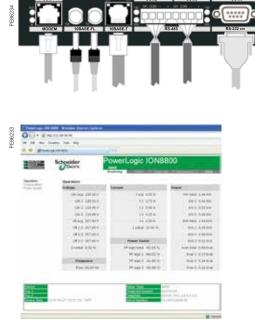


Optional ION8800 communications module

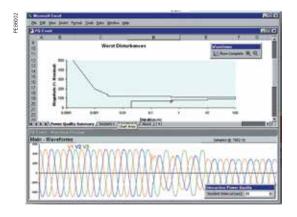
ION8800 series

Technical Specification

| Electrical cha | racteristics | | |
|-----------------------------|---------------------------|--|--|
| | | True rms | |
| Type of measurement | | 1024 samples per cycle | |
| | Current and voltage | 0.1 % | |
| Magguramont | Power | 0.2 % | |
| Measurement accuracy | Frequency | ±0.005 Hz | |
| , | Power factor | 0.1% | |
| | Energy | IEC 62053-22/23 Class 0.2 S | |
| Data update rat | e | ½ cycle or 1 second | |
| | Inputs | U1, U2, U3, Uref | |
| Input-voltage | Measurement range | 57-288 L-N V AC rms (99-500 L-L V AC rms) | |
| characteristics | Dielectic withstand | 3320 V AC rms | |
| | Impedance | 5 M Ω /phase (phase-Uref/Ground) | |
| | Rated nominals | 5 A, 1 A, 2 A | |
| Input-current | Permissible overload | 200A rms for 0.5s, non-recurring (IEC 62053-22) | |
| characteristics | Impedance | 10 mΩ /phase | |
| | Burden | 0.01 VA per phase (1A), 0.25 VA per phase (5 A) | |
| | AC | 85 - 240 V AC (+/- 10 %), 47-63 Hz | |
| | | | |
| | DC | 110 - 270 V DC (+/- 10 %) | |
| Power supply | Burden | Typical (without comm module): 13 VA, 8 W Typical (with comm module): 19 VA, 12 W Max (without comm module): 24 VA, 10 W Max (with comm module): 32 VA, 14 W | |
| | Ride-through time | Typical: 0.5 s to 5 s depending on configuration Min: 120 ms (6 cycles @ 50 Hz) | |
| | Dielectric withstand | 2000 V AC | |
| | Mechanical alarm relay | 1 Form C digital output (250 V AC / 125 V DC, 1 A AC / 0.1 A DC max) | |
| | Digital outputs (Form C) | 4 Solid state relay outputs (210 V AC / 250 V DC) 100 mA AC/DC | |
| Input/outputs | Digital outputs (Form A) | 8 Solid state relay outputs (210 V AC / 250 V DC) 100 mA AC/DC | |
| | Digital inputs | 3 Solid state digital inputs (low-voltage inputs 15 to 75 V AC/DC; high-voltage inputs 75 to 280 V AC/DC; 3 mA max.) | |
| | Pulse rate | 20 Hz maximum | |
| Mechanical ch | naracteristics | | |
| | | 6.0 kg | |
| Weight | | (6.5 kg with optional communications module) | |
| IP degree of pro | otection (IEC 60529) | IP51 | |
| Dimensions | | 202.1 x 261.51 x 132.2 mm | |
| Environmental | conditions | | |
| | | Indoor | |
| Mounting location | | 2000 metres above sea-level | |
| | | -25 °C to 70 °C | |
| Limit range of o | ting temperature | -10 °C to 45 °C (as per 62052-11) | |
| | | | |
| Display operatir | | -10 °C to 60 °C | |
| Storage tempera | | -25 °C to 70 °C | |
| Humidity rating | | 5 to 95 % RH non-condensing | |
| Pollution degree | | 2 Deurer europhy (II) Materiae inpute (III) | |
| Installation cate | gory tic compatibility | Power supply (II) Metering inputs (III) | |
| Electrostatic dis | | IEC 61000-4-2 | |
| Immunity to radiated fields | | IEC 61000-4-2 | |
| | | IEC 61000-4-4 | |
| Immunity to fast transients | | IEC 61000-4-4 | |
| Immunity to surge waves | | IEC 61000-4-6 | |
| Conducted immunity | | | |
| | tory waves immunity | IEC 61000-4-12 | |
| | radiated emissions | CISPR 22 (class B) | |
| Safety | | | |
| Europe | | As per IEC 62052-11 | |
| | | As per IEC 60950 | |



Ports on the optional communications module.

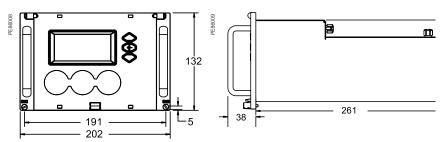


Example embedded page showing realtime values.

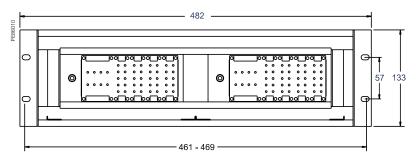
| Technical | Specification |
|-----------|---------------|

| Communication | |
|--------------------------------------|--|
| IEC 1107 optical port RS-485 port | 2/4 wires, up to 19200 baud Up to 57600 baud, direct connection to a PC or modem, protocols: ION, Modbus RTU, Modbus Master, DNP 3.0, GPSTRUETIME/DATUM, DLMS/COSEM |
| Communications module (or | otional) |
| RS-232/485 port | 300 - 115,200 baud (RS-485 limited to 57,600 baud); protocols: same as RS-485 port |
| Internal modem port | 300 baud - 56000 baud, RJ11 connector |
| Ethernet port | 10/100BASE-TX, RJ45 connector, 100 m link; protocols: DNP TCP, ION, Modbus TCP, Modbus Master, DLMS/ COSEM, IEC 61850 |
| Fiber-optic Ethernet link | 10/100BASE-FX, ST connector, 1300 nm, FO multimode with gradient index 62.5/125 μm or 50/125 μm , 2000 m link; protocols: same as Ethernet port |
| EtherGate | Communicates directly with up to 62 slave devices via available serial ports |
| ModemGate | Communicates directly with up to 31 slave devices |
| Firmware characteristics | |
| High-speed data recording | Up to ½-cycle interval burst recording, stores detailed characteristics of disturbances or outages Trigger recording by a user-defined setpoint, or from external equipment. |
| Harmonic distortion | Up to 63 rd harmonic for all voltage and current inputs |
| Dip/swell detection | Analyse severity/potential impact of sags and swells: magnitude and duration data suitable for plotting on voltage tolerance curves per phase triggers for waveform recording or control operations |
| Instantaneous | High accuracy measurements with 1s or 1/2 cycle update rate for: voltage and current active power (kW) and reactive power (kvar) apparent power (kVA) power factor and frequency voltage and current unbalance phase reversal |
| Load profiling | Channel assignments (800 channels via 50 data recorders) are configurable for any measureable parameter, including historical trend recording of energy, demand, voltage, current, power quality, or any measured parameter Trigger recorders based on time interval, calendar schedule, alarm/event condition, or manually. |
| Modbus Master | Master up to 32 slave devices per serial channel and store their data at programmable intervals. Use this data to aggregate and sum energy values and perform complex totaling. |
| Waveform captures | Simultaneous capture of all voltage and current channels sub-cycle disturbance capture maximum cycles is 214,000 (16 samples/cycle x 96 cycles, 10 MB memory) 1024 samples/cycle |
| Alarms | Threshold alarms: adjustable pickup and dropout setpoints and time delays, numerous activation levels possible for a given type of alarm user-defined priority levels boolean combination of alarms possible |
| Advanced security | Up to 50 users with unique access rights. Perform resets, time syncs, or meter configurations based on user privileges. |
| Transformer correction Memory | Correct for phase / magnitude inaccuracies in current transformers (CTs), potential transformers (PTs) 5 -10 MB(specified at time of order) |
| Firmware update | Update via the communication ports |
| Display characteristics | |
| Туре | FSTN transreflective LCD |
| Backlight | LED |
| Languages | English |

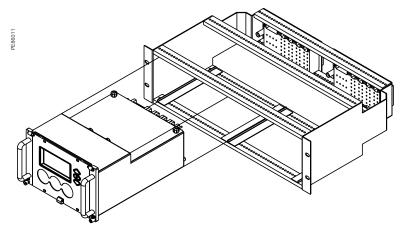
ION8800 dimensions



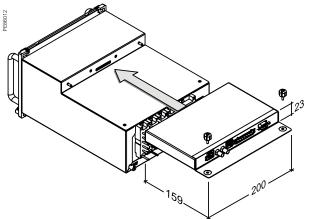
ION8800 Essailec rack dimensions



Rack mounting the ION8800



ION8800 communication module dimensions



Please see the appropriate Installation Guide for accurate and complete information on the installation of this product.

Multi-circuit metering

This is an integrated solution for monitoring multi-circuits and mains by using a single meter. The meter is designed for use in both new build and retrofit and is used for critical power operations in data centres and energy management in buildings.

The ideal solution for data centre managers, energy or facility managers, engineers and operational executives who are responsible for delivering power to critical applications.

In corporate and hosted data centre facilities, this technology helps you plan and optimise the critical power infrastructure to meet the demands of continuous availability.

- PowerLogic BCPM
- EM4000 Series
- EM4800
- EM4900

PB113664

PE86325 3665



BCPMA042S

PowerLogic BCPM

The PowerLogic BCPM is a highly accurate, full-featured metering product designed for the unique, multi-circuit and minimal space requirements of a high performance power distribution unit (PDU) or remote power panel (RPP).

It offers class 1 (1 %) power and energy system accuracy (including 50 A or 100 A CTs) on all branch channels. The BCPM monitors up to 84 branch circuits and the incoming power mains to provide information on a complete PDU. Full alarming capabilities ensure that potential issues are dealt with before they become problems.

Applications

PB 113665

- Maximise uptime and avoid outages
- Optimise existing infrastructure
- Improve power distribution efficiency
- Track usage and allocate energy costs
- Enable accurate sub-metering





BCPMA084S

The solution for

Markets that can benefit from a solution that includes PowerLogic BCPM series meters:

- Data centres
- Buildings

Benefits

The flexible BCPM fits any PDU or RPP design and supports both new and retrofit installations. It has exceptional dynamic range and accuracy, and optional feature sets to meet the energy challenges of mission critical data centres.

Competitive advantages

- Fit any PDU or RPP design for both new and retrofit projects
- Class 1.0 system accuracy
- Ethernet communication

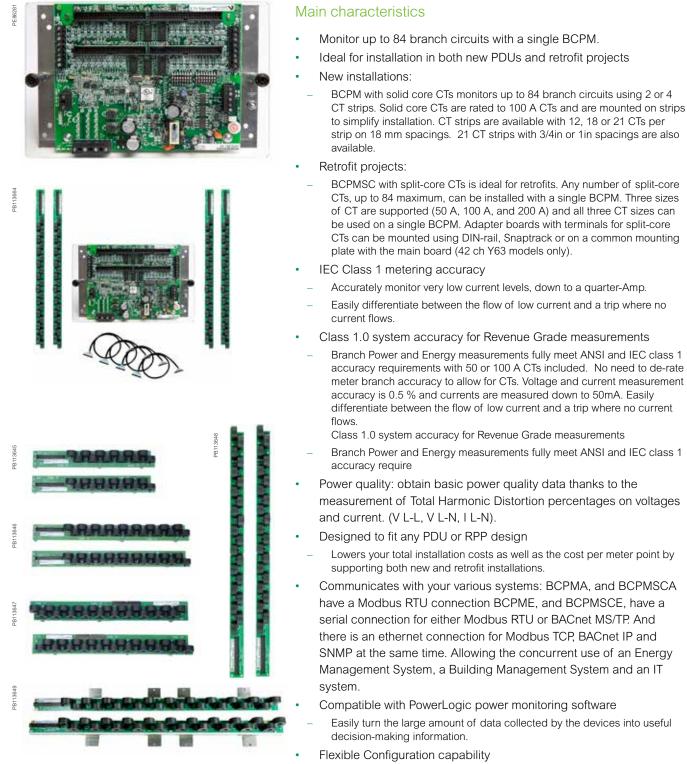
Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

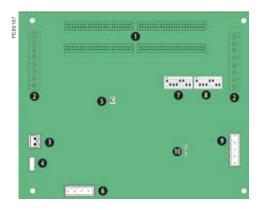
Conformity of standards

- ANSI C12.1
- IEC 61010-1
- IEC 62053-21 Class 1
- UL508

•



 Set the ordering and orientation of CT strips, assign individual CT size and phases, support for 1, 2, and 3-pole breakers in any configuration.

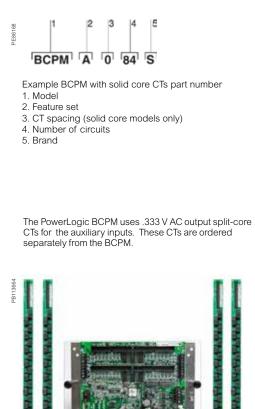


- PowerLogic BCPM 1 50-pin ribbon cable connectors (data acquisition board). 1 2
- Auxiliary inputs.
- Control (mains) power connection. Control power fuse. 3 4 5 6 7

- Communications address DIP switches.
 Communications address DIP switches.
 Communications settings DIP switch.
- 9 RS-485 2 connection.
 10 RS-485 LEDs.

| Feature selection | | | BCPME | |
|----------------------|-----------------------------|---------|-----------------|--|
| General | General | | | |
| Use on LV systems | | - | • | |
| Power and ener | gy measurements | | | |
| Mains | | - | • | |
| Branch circuits | | - | • | |
| Instantaneous rm | is values | | | |
| Voltage, frequency | | - | • | |
| Current | | - | • | |
| Active power | Total and per phase | - | - | |
| Power factor | Total and per phase | - | • | |
| Energy values | | | | |
| Active energy | | - | • | |
| Demand values | | | | |
| Total active power | Present and max. values | - | - | |
| Power quality me | asurements | | | |
| THD % (V L-L, V L- | THD % (V L-L, V L-N, I L-N) | | | |
| Detection of over-ve | oltage/under-voltage | | | |
| Sampling rate point | 2560 Hz | 2560 Hz | | |
| Alarming | | | | |
| Alarms | | | • | |
| Power supply | | | | |
| AC version | | | 100-277 V AC | |
| Communication | | | | |
| RS-485 port | | - | • | |
| Modbus RTU | RTU | | | |
| Modbus TCP | 1★ | • | | |
| BACnet IP | | | | |
| BACnet MS/TP | | | • | |
| SNMP protocol | | | | |
| SNMP protocol | | 1★ | | |

★1 Add E8951 Gateway



| B | BCPM part numbers | | | | |
|---|--------------------------|--|--|--|--|
| | BCPM with solid core CTs | | | | |
| | Item | Code | Description | | |
| 1 | Model | ВСРМ | BCPM with solid core CTs. Highly accurate meter that monitors branch circuits and the incoming power mains and includes full alarming capabilities | | |
| 2 | 2 Feature set | A | Advanced - Monitors power & energy per circuit & mains, Modbus RTU only (add E8951 for other protocols), Meter Main Board comes on an aluminum mounting plate | | |
| | E | Advanced, with Ethernet - Monitors power & energy per circuit & mains, Meter Main Board is partially enclosed in a metal housing | | | |
| | | 0 | 3/4in (19 mm) CT spacing | | |
| 3 | CT spacing | 1 | 1in (26 mm) CT spacing | | |
| | | 2 | 18 mm CT spacing | | |
| | | 24 | 24 circuits, (2) 12-CT strips (18 mm spacing only) | | |
| | | 36 | 36 circuits, (2) 18-CT strips (18 mm spacing only) | | |
| 4 | Number of | 42 | 42 circuits, (2) 21-CT strips | | |
| 4 | circuits | 48 | 48 circuits, (4) 12-CT strips (18 mm spacing only) | | |
| | | 72 | 72 circuits, (4) 18-CT strips (18 mm spacing only) | | |
| | | 84 | 84 circuits, (4) 21-CT strips | | |
| 5 | Brand | S | Schneider Electric | | |



* Quantity and style of CT strips and cables included varies by model



| B | BCPM part numbers (contd.) | | | | |
|---|----------------------------|--------|--|--|--|
| | | | CTs BCPM with split-core CTs | | |
| 1 | Model | BCPMSC | BCPM with split-core CTs. Highly accurate meter that monitors branch circuits and the incoming power mains and includes full alarming capabilities | | |
| | | A | Advanced - Monitors power and energy per circuit and mains, Modbus RTU only (add E8951 for other protocols), Meter Main Board comes on an aluminum mounting plate | | |
| 2 | 2 Feature set | В | Intermediate - Monitors current per circuit, power and energy per mains, Modbus RTU only (add E8951 for other protocols), Meter Main Board comes on an aluminum mounting plate | | |
| | | С | Basic - Monitors current only per circuit and mains, Modbus RTU only (add E8951 for other protocols), Meter Main Board comes on an aluminum mounting plate | | |
| | | | E | Advanced, with Ethernet - Monitors power & energy per circuit & mains, Meter Main Board is enclosed in a metal housing | |
| | | 1 | 42 circuit main and adapter boards (no branch CTs or ribbon cables, order separately) | | |
| | | 2 | 84 circuit main and adapter boards (no branch CTs or ribbon cables, order separately) | | |
| | | 30 | 30 split-core CTs (50 A) | | |
| 3 | Number of circuits | 42 | 42 split-core CTs (50 A) | | |
| | | 60 | 60 split-core CTs (50 A) | | |
| | | 84 | 84 split-core CTs (50 A) | | |
| | | Y63 | 42 circuits – main and adapter boards on single mounting plate (no branch CTs or ribbon, order separately) - Feature set A only | | |
| 4 | Brand | S | Schneider Electric | | |

*The BCPMSC models with 1, 2 or Y63 as the number of circuits DO NOT INCLUDE ANY branch CTs or ribbon cables (they include only the Main board and adapater board assemblies). These models are provided to allow users to order a specific combination of CT quantities, CT sizes, CT lead lengths and ribbon cable styles and lengths. The CTs and cables must be ordered separately.

The PowerLogic BCPMSC uses .333 V AC output split-core CTs for the auxiliary inputs. These CTs are ordered separately from the BCPMSC.



Flat ribbon cable

CBL016



Round ribbon cable



CBL022

Cabling and connection

Flat ribbon cables are recommended for use when the BCPM printed circuit board will be mounted inside of the PDU that is being monitored. Round ribbon cables are the prefered choice when the ribbon cable will be threaded through conduit.

| BCPM part number | s for solid | and split-core | CTs (contd.) |
|------------------|-------------|----------------|--------------|
| | | | |

| Commercial ref. no. | Description | | |
|------------------------|--|--|--|
| BCPMA042S | 42-circuit solid core power & energy meter, 100 A CTs (2 strips), 19 mm spacing | | |
| BCPMA084S | 84-circuit solid core power & energy meter, 100 A CTs (4 strips), 19 mm spacing | | |
| BCPMA142S | 42-circuit solid core power & energy meter, 100 A CTs (2 strips), 25 mm spacing | | |
| BCPMA184S | 84-circuit solid core power & energy meter, 100 A CTs (4 strips), 25 mm spacing | | |
| BCPMA224S | 24-circuit solid core power & energy meter, 100 A CTs (2 strips), 18 mm spacing | | |
| BCPMA236S | 36-circuit solid core power & energy meter, 100 A CTs (2 strips), 18 mm spacing | | |
| BCPMA242S | 42-circuit solid core power & energy meter, 100 A CTs (2 strips), 18 mm spacing | | |
| BCPMA248S | 48-circuit solid core power & energy meter, 100 A CTs (4 strips), 18 mm spacing | | |
| BCPMA272S | 72-circuit solid core power & energy meter, 100 A CTs (4 strips), 18 mm spacing | | |
| BCPMA284S | 84-circuit solid core power & energy meter, 100 A CTs (4 strips), 18 mm spacing | | |
| BCPME042S | 42-circuit solid core power & energy meter w/Ethernet, 100 A CTs (2 strips), 19 mm spacing | | |
| BCPME084S | 84-circuit solid core power & energy meter w/Ethernet, 100 A CTs (4 strips), 19 mm spacing | | |
| BCPME142S | 42-circuit solid core power & energy meter w/Ethernet, 100 A CTs (2 strips), 25 mm spacing | | |
| BCPME184S | 84-circuit solid core power & energy meter w/Ethernet, 100 A CTs (4 strips), 25 mm spacing | | |
| BCPME224S | 24-circuit solid core power & energy meter w/Ethernet, 100 A CTs (2 strips), 18 mm spacing | | |
| BCPME236S | 36-circuit solid core power & energy meter w/Ethernet, 100 A CTs (2 strips), 18 mm spacing | | |
| BCPME242S | 42-circuit solid core power & energy meter w/Ethernet, 100 A CTs (2 strips), 18 mm spacing | | |
| BCPME248S | 48-circuit solid core power & energy meter w/Ethernet, 100 A CTs (4 strips), 18 mm spacing | | |
| BCPME272S | 72-circuit solid core power & energy meter w/Ethernet, 100 A CTs (4 strips), 18 mm spacing | | |
| BCPME284S | 84-circuit solid core power & energy meter w/Ethernet, 100 A CTs (4 strips), 18 mm spacing | | |





BCPMSCA1S

BCPMSCxY63S 42-circuit split-core models come with the main board, (2) adapter boards and ribbon cables all mounted on a backplate, to simplify installation.





LVCT00050S

PowerLogic[™] LVCT0xxxxS Split-core Low-voltage (1/3V) CTs for Aux inputs (Mains) are ideal for retrofit applications

| BCPM with split-core CTs | | | | |
|--|---|--|--|--|
| Commercial ref. no. | Description | | | |
| BCPMSCA1S | 42-circuit split-core power and energy meter, CTs and cables sold separately | | | |
| BCPMSCA2S | 84-circuit split-core power and energy meter, CTs and cables sold separately | | | |
| BCPMSCA30S | 30-circuit split-core power and energy meter, (30) 50 A CTs & (2) 1.2 m cables | | | |
| BCPMSCA42S | 42-circuit split-core power and energy meter, (42) 50 A CTs & (2) 1.2 m cables | | | |
| BCPMSCA60S 60-circuit split-core power and energy meter, (60) 50 A CTs & (4) m cables | | | | |
| BCPMSCAY63S 42-circuit split-core power and energy meter, all boards on bac CTs and cables sold separately | | | | |
| BCPMSCA84S 84-circuit split-core power and energy meter, with (84) 50 A C 1.2 m cables | | | | |
| BCPMSCE1S 42-circuit split-core power and energy meter w/Ethernet, CTs cables sold separately | | | | |
| BCPMSCE2S 84-circuit split-core power and energy meter w/Ethernet, CTs and cables sold separately | | | | |
| BCPMSCE30S30-circuit split-core power and energy meter w/Ethernet, (30) 50 & (2) 1.2 m cables | | | | |
| BCPMSCE42S | 42-circuit split-core power and energy meter w/Ethernet, (42) 50 A CTs & (2) 1.2 m cables | | | |
| BCPMSCE60S | 60-circuit split-core power and energy meter w/Ethernet, (60) 50 A CTs & (4) 1.2 m cables | | | |
| BCPMSCE84S | 84-circuit split-core power and energy meter w/Ethernet, (84) 50 A CTs & (4) 1.2 m cables | | | |

BCPM part numbers for solid and split-core CTs (contd.)

The PowerLogic[™] BCPM uses .333 V AC output split-core CTs for the auxiliary inputs. These CTs are ordered separately from the BCPM.



PowerLogic[™] LVCT2xxxxS Low-voltage (1/3V) solid core CTs for Aux inputs (Mains) are ideal for panel builders (small, medium, large)

| Commercial ref. no. | | | | |
|------------------------|---|---|--|--|
| BCPM split-core b | oranch CTs and ada | apter boards | | |
| BCPMSCADPBS | BCPM adapter boa | rds, quantity 2, for split-core BCPM | | |
| BCPMSCCT0 | BCPM 50 A split-core CTs, Quantity 6, 1.8 m lead lengths | | | |
| BCPMSCCT0R20 | BCPM 50 A split-core CTs, quantity 6, 6 m lead lengths | | | |
| BCPMSCCT1 | BCPM 100 A split-core CTs, Quantity 6, 1.8 m lead lengths | | | |
| BCPMSCCT1R20 | BCPM 100 A split-c | BCPM 100 A split-core CTs, Quantity 6, 6 m lead lengths | | |
| BCPMSCCT3 | BCPM 200 A split-c | ore CTs, Quantity 1, 1.8 m lead lengths | | |
| BCPMSCCT3R20 | BCPM 200 A split-c | core CTs, Quantity 1, 6 m lead lengths | | |
| Commercial ref. no. | | | | |
| Additional access | ories for use with B | CPM products | | |
| BCPMCOVERS | BCPM circuit board | d cover | | |
| BCPMREPAIR | CT repair kit for soli | d core BCPM (includes one CT) | | |
| H6803R-0100 | Additional 100 A sp | plit-core CT for use with solid core repair kit | | |
| E8951 | Modbus to BACnet | protocol converter | | |
| CBL016 | Flat Ribbon cable (| quantity 1) for BCPM, length = 1.2 m | | |
| CBL017 | Flat Ribbon cable (quantity 1) for BCPM, length = 1.5 m | | | |
| CBL018 | Flat Ribbon cable (| quantity 1) for BCPM, length = 1.8 m | | |
| CBL020 | Flat Ribbon cable (quantity 1) for BCPM, length = 3.0 m | | | |
| CBL021 | Flat Ribbon cable (quantity 1) for BCPM, length = 6.1 m | | | |
| CBL022 | Round Ribbon cable (quantity 1) for BCPM, length = 1.2 m | | | |
| CBL024 | Round Ribbon cable (quantity 1) for BCPM, length = 6.1 m | | | |
| | ltage Split-co | re CTs for Aux inputs (Mains) | | |
| Commercial ref. no. | Amperage rating | Inside dimensions | | |
| LVCT00050S | 50 A | 10 mm x 11 mm | | |
| LVCT00101S | 100 A | 16 mm x 20 mm | | |
| LVCT00202S | 200 A | 32 mm x 32 mm | | |
| LVCT00102S | 100 A | 30 mm x 31 mm | | |
| LVCT00202S | 200 A 30 mm x 31 mm | | | |
| LVCT00302S | 300 A 30 mm x 31 mm | | | |
| LVCT00403S | 400 A 62 mm x 73 mm | | | |
| LVCT00603S | 600 A 62 mm x 73 mm | | | |
| LVCT00803S | 800 A 62 mm x 73 mm | | | |
| LVCT00804S | 800 A 62 mm x 139 mm | | | |
| LVCT01004S | 1000 A 62 mm x 139 mm | | | |
| LVCT01204S | 1200 A | 62 mm x 139 mm | | |
| LVCT01604S | 1600 A | 62 mm x 139 mm | | |
| LVCT02004S | 2000 A | 62 mm x 139 mm | | |
| | | | | |

1/3 V low-voltage Solid core CTs for Aux inputs (Mains)

62 mm x 139 mm

| Commercial ref. no. | Amperage rating | Inside dimensions |
|---------------------|--------------------|-------------------|
| LVCT20050S | 50 A | 10 mm |
| LVCT20100S | 100 A | 10 mm |
| LVCT20202S | 200 A | 25 mm |
| LVCT20403S | 400 A | 31 mm |

2400 A

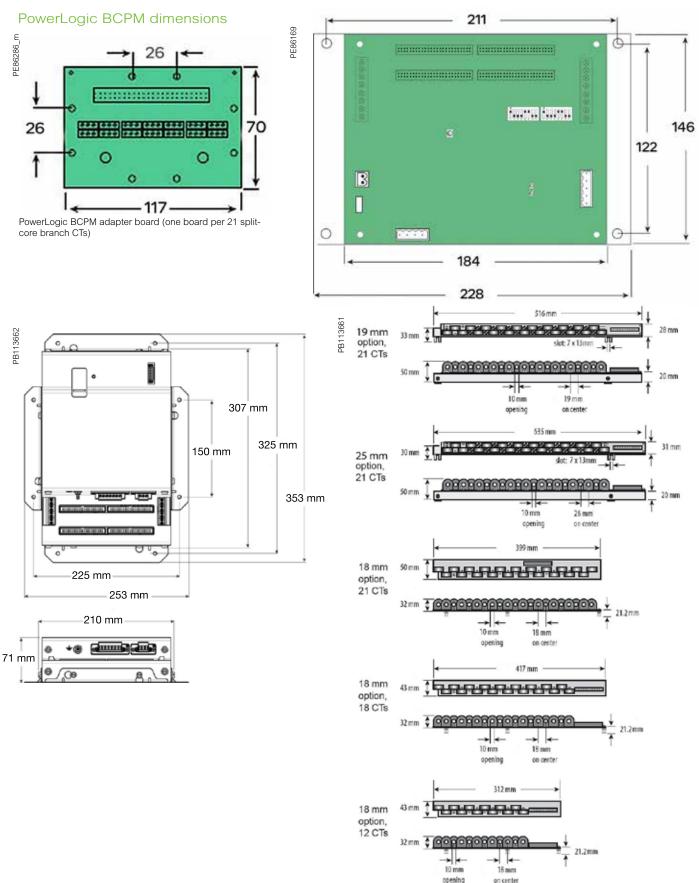
LVCT02404S

Technical specifications

| Iechnical | specificatio | Ins | | | |
|---|--|--|--|--|--|
| Electrical cha | racteristics | | | | |
| Type of meas | urement | | | | |
| | Power/energy | | 1 % system accuracy (including 50A or 100A branch CTs) | | |
| Accuracy | Voltage | | ±0.5 % of reading | | |
| | Current | | ±0.5 % of reading | | |
| Minimum "ON" | current | | 50mA | | |
| Sampling rate F | Points per cycle | | 2560 Hz | | |
| Data update rat | te | | 1.8 seconds (Modbus), 14 seconds (BACnet) 20 sec (SNMP) | | |
| Input-voltage | Measured voltag | ge | 150 – 480 V AC L-L ⁽¹⁾ 90 – 277 V AC L-N ⁽¹⁾ | | |
| characteristics | Measurement ra | nge | 150 – 480 V AC L-L ⁽¹⁾ 90 – 277 V AC L-N ⁽¹⁾ | | |
| Power supply | AC | | 100 – 277 V AC (50/60 Hz) | | |
| Auxiliary CT Cu | rrent Input Range | | 0-0.333V; CTs must be rated for use with Class 1 voltage inputs | | |
| Mechanical cl | naracteristics | | | | |
| Weight | | | 1.5 kg | | |
| Dimensions | A/B/C model Cir | cuit board | 288 x 146 mm | | |
| E model housin | g (w/brackets on lo | ong sides) | 253 mm W x 307 mm H x 71 mm D | | |
| E model housing (w/brackets on short ends) | | hort ends) | 210 mm W x 353 mm H x 71 mm D | | |
| Environmenta | l conditions | | | | |
| Operating temp | perature | 0 to 60 °C | | | |
| Storage temper | ature | -40 °C to 70 °C | | | |
| Installation cate | stallation category CAT III, pollution degree 2 | | | | |
| Safety | | | | | |
| Europe | | IEC 61010 | | | |
| U.S. and Canac | la | UL 508 Open type device | | | |
| Communicati | on | | | | |
| RS-485 (A/B/C | models) | Baud rate: DIP-switch selectable DIP-switch selectable 2-wire or 4 | le 9600, 19200, 38400 4-wire RS-485. Parity selectable: Even, Odd or None. | | |
| RS-485 (A models) Baud rate: configured via Web-s 2-wire RS-485. | | | server. Baud selectable: 9600, 19200, 38400. Parity selectable: Even, Odd or None. | | |
| Ethernet (E mod | net (E models) 10/100 Mbit Ethernet. RJ-45 connection. Static IP or DHCP. | | | | |
| Protocols Modbus RTU on all models, BCPME models al | | Modbus RTU on all models, BCF | PME models also support Modbus TCP, SNMP, BACnet IP & BACnet MS/TP | | |
| Firmware cha | aracteristics | | | | |
| Detection of overvoltage | Detection of over-voltage/under- voltage User-defined alarm thresholds for over-voltage and under-voltage detection | | or over-voltage and under-voltage detection | | |
| Alarms | | Four alarm levels: high-high, high, low and low-low (users define the setpoints for each). Each alarm has a latching status to alert the operator that an alarm has previously occurred. High and Low alarms have instantaneous status to let the operator know if the alarm state is still occurring. | | | |
| Firmware updat | te | Update via Modbus | | | |
| - | | | | | |

1/3 V low-voltage CT (LVCT) for Mains - Technical specifications

| Electrical characteristics | | |
|-----------------------------------|---|--|
| Accuracy | 1 % from 10 % to 100 % of rated current(LVCT0xxxx0S/1S/2S/3S/4S [split-core]) 0.5 % from 5 % to 100 % of rated current (LVCT2xxxx0S/2S/3S [solid core]) | |
| Frequency range | 50/60 Hz | |
| Leads | 18 AWG, 600 V AC, 1.8m standard length | |
| Max. voltage L-N sensed conductor | 300 V AC (LVCT0xxxx0S) 600 V AC (LVCT0xxxx1S/2S/3S/4S, LVCT2xxxxxS) | |
| Environmental conditions | | |
| Operating temperature | 0 °C to 70 °C (LVCT0xxxx0S/1S) -15 °C to 60 °C (LVCT0xxxx2S/3S/4S less than 2400A) -15 °C to 60 °C (LVCT02404S [2400A]) -40 °C to 85 °C (LVCT2xxxx0S/2S/3S [solid core]) | |
| Storage temperature | -40 °C to 105 °C (LVCT0xxxx0S/1S) -40 °C to 70 °C (LVCT0xxxx2S/3S/4S) -50 °C to 105 °C (LVCT2xxxx0S/2S/3S [solid core]) | |
| Humidity range | 0 to 95 % non-condensing | |



50 A-200 A Split-core CT dimensions

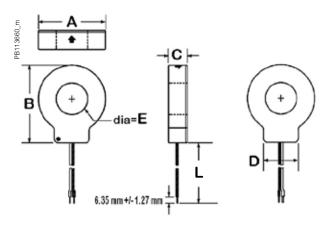






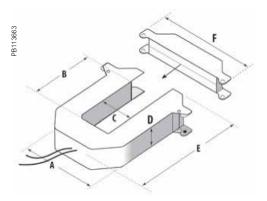
These dimensions apply to both BCPMSCCTxx (branch CTs) and LVCT0xxxx0S/1S (for Mains) 50 A-200 A CT families.

Solid core CT dimensions



| Model | L | А | В | С | D | E |
|------------|--------|-------|-------|-------|---------|----------|
| LVCT20050S | 1.8 m | 33 mm | 38 mm | 18 mm | 21 mm | 10 mm |
| LVCT20100S | 1.0 11 | 55 mm | 38 mm | 18 mm | 2111111 | 10 11111 |
| LVCT20202S | 1.8 m | 59 mm | 66 mm | 18 mm | 31 mm | 25 mm |
| LVCT20403S | 1.8 m | 70 mm | 82 mm | 25 mm | 36 mm | 31 mm |

1/3 V low-voltage CT form factor



Small form factor 100/2 ar

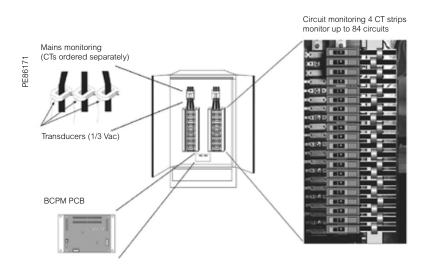
| 0/200/300 Am |
|--------------|
| A = 96 mm |
| B = 30 mm |
| C = 31 mm |
| D = 30 mm |
| E = 100 mm |
| F = 121 mm |
| |

Medium form factor 400/600/800 Amp A = 125 mm B = 73 mm C = 62 mmD = 30 mmE = 132 mm F = 151 mm

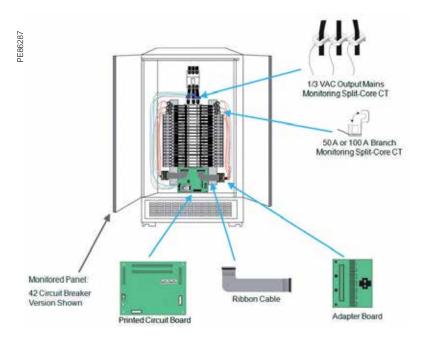
Large form factor 800/1000/1200/ 1600/2000/2400 Amp A = 125 mm B = 139 mm C = 62 mm D = 30 mm E = 201 mm F = 151 mm

170 Schneider Gelectric Life Is On

PowerLogic BCPM with solid core CT strips installation details



PowerLogic BCPM with split-core CTs installation details



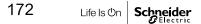
The compact PowerLogic EM4000 series multi-circuit energy meter from Schneider Electric enables the reliable reliable monitoring of building electrical loads iwith a low installation cost-per-point by combining revenue-accurate electricity sub-metering with advanced communications technology.

Applications

- Energy management
- Energy cost allocation
- Utility bill verification

PB113714





The solution for

Markets that can benefit from a solution that includes PowerLogic EM4000 series meters:

- Buildings
- Industry
- Healthcare
- Data Centre and networks
- Infrastructure

Benefits

System integrators' benefit

- Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- Comprehensive, consistent and superior performance

Competitive advantages

- Compact, maintenance-free design
- Hi-density, flexible connection
- Direct connection
- Multiple CT types
- No rewiring required
- Integrated communications networks.

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

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Conformity of standards

- IEC 61557-12
- IEC 61000-4-4 IEC 61000-4-5
- IEC 62053-22 IEC 62053-24
- IEC 61000-4-6
- IEC 61010-1

•

- IEC 61000-4-8Etc.
- IEC 61000-4-2 IEC 61000-4-3



EM4000 series multi-circuit energy meter

The compact PowerLogic EM4000 series multi-circuit energy meter from Schneider Electric enables the reliable monitoring of building electrical loads iwith a low installation cost-per-point by combining revenue-accurate electricity sub-metering with advanced communications technology.

The EM4000 is ideal for departmental metering applications and M&V within office towers, condominiums, apartment buildings, shopping centres and other multi-user environments, or small-footprint retail.

The PowerLogic EM4000 series meters monitor up to 24 meter points with a single device. Multiple meters can be combined to support an unlimited number of points.

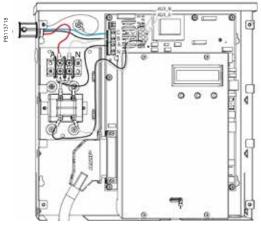
Two meter models offer a choice of CTs and installation options:

- PowerLogic EM4033: 333 mV, split-core CTs
- PowerLogic EM4080: 80 mA solid core CTs

Main characteristics

- Compact, maintenance-free design
 - Requires no floor space
- Hi-density, flexible connection
 - From single-pole to single- or three-phase metering, supports up to 24 circuits.
 - Select the connection type using an intuitive configuration tool.
- Direct connection
 - For 100 300 V AC L-N electrical distribution systems: 120/240 V, 120/208 V, 277/480 V
- Multiple CT types
 - Support a variety of needs in both new and retrofit installations.
 - 1/3 V output CT option does not require shorting blocks, making it the ideal choice for retrofit installations.
- No rewiring required
 - Use existing wiring to connect to existing panels.
- Integrated communications networks.
 - Onboard Ethernet or RS-485 allows for easy integration into existing communications networks.

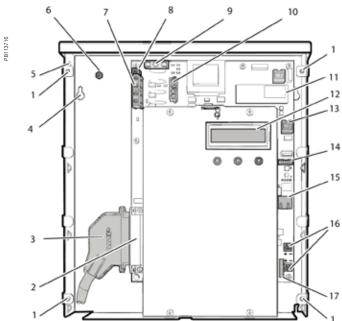
| Feature selection | | | |
|---------------------|-------------------|--|--|
| Commercial ref. no. | Model Description | | |
| METSEEM403316 | - FM4033 | PM5310 CI 0.5, RS-485 Modbus, 2DI/2DO | |
| METSEEM403336 | EIWI4033 | PM5330 CI 0.5, RS-485 Modbus, 2DI/2DO, Relay | |
| METSEEM408016 | | PM5331 Power & Energy meter | |
| METSEEM408036 | - EM4080 | PM5320 Power & Energy meter | |



PowerLogic EM4000 meter 480Y/277V three-phase wye service connection

Selection guide

| | | EM4033 | EM4080 |
|--|--|--------|--------|
| General | | | |
| Use on LV systems | | | |
| Accuracy | +/- 0.5 % | | |
| Accuracy compliance | ANSI C12.1 and C12.20 Class 0.5; IEC 62053-22, Class 0.5S | | |
| Maximum circuits: single-pole / single-phase / three-phase | 24 / 12 / 8 | | |
| Instantaneous rms values | | | |
| Energy | real, kWh received/delivered | | |
| | reactive, kvarh received/delivered | | |
| | apparent, VAh | | |
| Voltage | | | |
| Pulse counts | | | |
| Voltage and current | V rms, I rms per phase | | |
| Power | real, reactive, apparent | | |
| Power factor | | | |
| Measurements available fo | r data logging | | - |
| Energy | real, kWh received/delivered | | |
| | reactive, kvarh received/delivered | | |
| | apparent, VAh | | |
| Voltage | | | |
| Display | | | |
| Backlit LCD display | 2 lines of 16 characters | | |
| Optional remote modular disp | lay available | | |
| Communication | | | |
| Ethernet port | | | |
| MODBUS-RTU over RS-485 | | | |
| Pulse inputs | 2 | | |
| Protocols: Modbus TCP/IP, HT | TP, BACnet/IP, FTP, and SNTP | | |
| Installation options | | | |
| 0.333 V CTs | | | |
| 80 mA CTs | | | |
| Split-core CT | | | |
| Solid core CT | | | |



- Legend: 1 Cover screw location 2 Meter point input connector

- 3 Cable connector 4 Mounting keyhole 5 Ingress punch-outs 6 Earth stud
- 6 Sense voltage terminal block 8 Control voltage terminal block 9 Fuse 10 Control voltage jumper 11 RTU interface

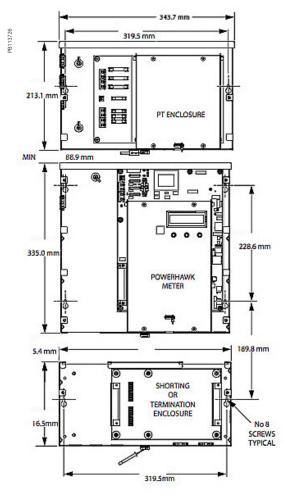
- 12 Display 13 Remote display connector 14 Serial RS-232 15 Ethernet port

- 16 Pulse in terminal blocks 17 Pulse out connector

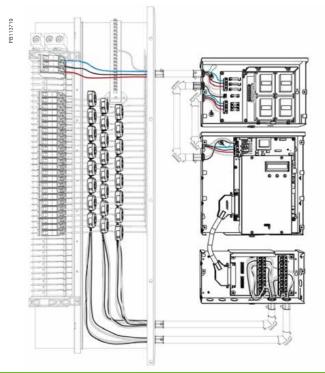
EM4000 technical specifications

| Electrical characteristics | | | | |
|--------------------------------|-----------------------------|---|--|--|
| nput-voltage characteristics | Inputs | V1, V2, V3, Vn | | |
| | Measured voltage | 80 - 480 V AC L-L without PTs Up to 999 kV with external PTs | | |
| | Frequency range | 60 Hz | | |
| Mechanical characteristics | | | | |
| Weight | EM4033/EM4080 | approx. 4.0 kg | | |
| Dimensions | EM4033/EM4080 | 335 x 305 x 55 mm | | |
| Environmental conditions | | | | |
| Operating temperature | | -40 °C to 70 °C | | |
| Storage temperature | | -40 °C to 70 °C | | |
| Humidity rating | | 0 % to 90 % RH non-condensing | | |
| Enclosure | | Type 1 (indoor or enclosed outdoor use) | | |
| Altitude | | 3000 m | | |
| Pollution degree | | 2 | | |
| Safety and standards | | | | |
| JL Certified to IEC/EA/CSA 610 | 10-1 | | | |
| CSA-C22.2 No 61010-1-04 | | | | |
| FCC Part 15 Class B | | | | |
| CES-003 EN 55022, IEC 6100-4 | 1-5 | | | |
| ANSI/TIA968-A: 2002 | | | | |
| Communication | | | | |
| Ports | | Ethernet | | |
| | | MODBUS-RTU over RS-485 | | |
| Pulse inputs | | 2 | | |
| Protocols: Modbus TCP/IP, HTTF | P, BACnet/IP, FTP, and SNTP | | | |
| Display characteristics | | | | |
| Integrated backlit LCD display | | 2 lines, 16 digits per line display; R / L arrow buttons select metering point; Display button cycles through measurements per point. | | |

EM4X00, CT termination, PT module



EM4X00, CT termination, PT module







METSEPTMOD480

PT Module

The PT module provides step-down voltage connections to Schneider Electric PowerLogic meters for metering single-phase to three-phase voltages of 600 V, 347 V, or 400 V, while meeting all regulatory electrical safety and ANSI 0.5 Accuracy Class standards. The PT module provides both the per-phase input metering voltages and the auxiliary input power required by Schneider Electric PowerLogic energy meters.

There are two variants of the PT module that support the following source voltages and wiring configurations:

- 347 V Wye / 600 V Delta variant supports:
- 347 V, three-phase, 4-wire wye
- 600 V, three-phase, 3-wire delta
- 480V Delta variant supports:
 - 480 V, three-phase, 3-wire delta

The 347 V/600 V PT module variant has three sense voltage potential transformers for metering. The configuration of the transformers (347 V wye or 600 V delta) is selected by using the jumper provided. The 480V PT module has two sense voltage potential transformers for metering. There is a separate auxiliary power transformer in both variants to operate the meter. All voltage inputs are fused.

| PowerHawk PT | module specifications | | | |
|----------------------------|-----------------------|---|----------------------------|--|
| Dimensions | Height | 213.1 mm | 1 | |
| | Width | 54 mm | | |
| | Depth | 54 mm | | |
| | Weight | 5.67 kg | | |
| Fuse ratings | High voltage inputs | F1 | T315 mA, 1000 V | |
| | | F2 | T315 mA, 1000 V | |
| | | F3 | T315 mA, 1000 V | |
| | Voltage inputs | F4 | T250 mA, 250 V | |
| | | F5 | T250 mA, 250 V | |
| | | F6 | T250 mA, 250 V | |
| | | F7 | T250 mA, 250 V | |
| Transformer specifications | Input voltage | 600 V | Voltage tolerance: +/-10 % | |
| | | 480 V | Voltage tolerance: +/-10 % | |
| | | 347 V | Voltage tolerance: +/-10 % | |
| | Output voltage | 120 V | Accuracy: 0.3 % | |
| Environmental | Operating temperature | -40 °C to 70 °C | | |
| | Operating humidity | 5 % to 90 | % non-condensing | |
| | Usage environment | Indoor or enclosed outdoor environment | | |
| | Maximum altitude | 3000 m | | |
| | Pollution degree | 2 | | |

| Feature selection | |
|---------------------|--|
| Commercial ref. no. | Description |
| METSEPTMOD480 | 480 V PT Module for EM4X00 meter |
| METSEPTMOD347600 | 347 V/600 V PT Module for EM4X00 meter |







CT Module

PowerLogic 4080 meters have two shorting options that provide a seamless and sealable mechanical package. The CT Shorting Module provides CT connections via the color coded 25 pair cable routed into the breaker panel. All CTs are shorted at the same time for safe removal of the meter for maintenance when the electrical circuits are still live.

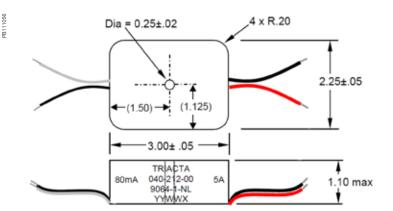
The CT Termination Module has the same shorting ability, but provides CT connections via 24 2-position screw-down terminal blocks. Individual pairs are then routed from the CT Termination Module to 1 or more breaker panels via conduit knock outs provided on the module. Thus eliminating the need for a splitter box to route CT cables to multiple panels.

| Commercial ref. no. | Description | |
|---------------------|--|--|
| METSECTTERM | CT Termination Module for EM4X00 meter | |
| METSECTSHORT | CT Shorting Module for EM4X00 meter | |

Converter

The 5 A:80 mA converter is useful in applications where there are existing 5 A CT's integrated into large motors or switch gear. The 5 A:80 mA converter matches the 5 A secondary of the load to the 80 mA input of the meter. In Billing Grade applications, the 5 A:80 mA converter is also used to connect regulatory grade large aperture, large amperage CT's with 5 A secondaries to the 80 mA of PowerLogic 4 X 80 meters.

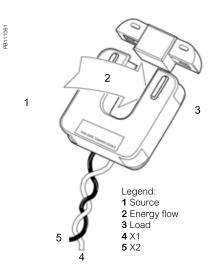
| Commercial ref. no. | Description |
|---------------------|--|
| METSECONV580 | 5 A : 80 mA converter for EM4X00 meter |



The 5 A to 80 mA converter dimensions

See appropriate Installation Guide for this product.

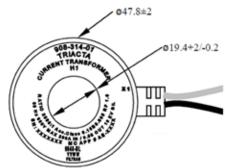
METSECONV580



CTs

- Model 8 (80/100 mA Secondary)
- Window Size: 82.5 mm Diameters
- Application: Metering
- Frequency: 50-400 Hz
- Insulation Level: 600 Volts, 10 Kv BIL Full Wave
- Flexible leads available for all case configurations. Flexible leads are UL 1015 105 °C, CSA approved #16 AWG, 609.6 mm long standard length. Non-standard lengths are available upon request.
- Terminals are brass studs No. 8-32 UNC with one flat washer, one lock washer and one nut each. Terminals are only available on the square case configuration.
- Mounting brackets kits for the Model 8SHT are available when required.
- Approximate weight: 1.36 kg





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200 A CT dimensions

PB113972

200 A CT

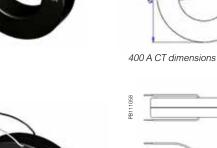
PB113971

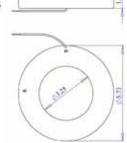


400 A CT

METSECT80600 600 A 80 mA CT

PB111057





600 A 80 mA CT dimensions

Feature selections

| Commercial reference number | Description |
|--------------------------------|--|
| METSECT80200 | CT, solid core, 200 A primary, 80 mA secondary, for use with EM4X80 multi-circuit meter |
| METSECT80400 | CT, solid core, 400 A primary, 80 mA secondary, for use with EM4X80 multi-circuit meter |
| METSECT80600 | CT, solid core, 600 A primary, 80 mA secondary, for use with EM4X80 multi-circuit meter |

The compact PowerLogic EM4800 series multi-circuit energy meter from Schneider Electric enables reliable metering of individual tenants with a low installation cost-per-point by combining revenue-accurate electricity sub-metering with advanced communications technology. The ideal fit for high-end cost management applications, providing the measurement capabilities needed to allocate energy usage, perform tenant metering and sub-billing, pin-point energy savings, optimise equipment efficiency and utilisation, and perform a high level assessment of the power quality in an electrical network.

Applications

Capable of essential cost management:

- Multi-tenant metering
- Energy management
- Energy cost allocation
- Utility bill verification

PE86325



The solution for

Markets that can benefit from a solution that includes PowerLogic EM4800 series meters:

- Buildings
- Industry
- Healthcare
- Data Centre and networks
- Infrastructure

Benefits

System integrators' benefit

- Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- Comprehensive, consistent and superior performance

Competitive advantages

- Compact, maintenance-free design
- Hi-density, flexible connection
- Direct connection
- Multiple CT types
- No rewiring required
- Integrated communications

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

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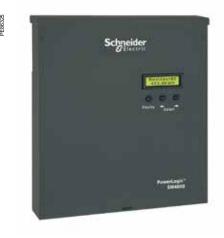
Conformity of standards

- IEC61557-12
- IEC 61000-4-4 IEC 61000-4-5
- IEC62053-22IEC62053-24

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- IEC 61000-4-6
- IEC 61010-1 IEC 61000-4-8
 - Etc.
- IEC 61000-4-3

IEC 61000-4-2



EM4800 series multi-circuit energy meter front (above), installed in panel (below)



The compact PowerLogic EM4800 series multi-circuit energy meter from Schneider Electric enables reliable metering of individual tenants with a low installation cost-per-point by combining revenue-accurate electricity sub-metering with advanced communications technology.

The EM4800 is ideal for multi-tenant or departmental metering applications within office towers, condominiums, apartment buildings, shopping centres and other multi-user environments.

The PowerLogic EM4800 series meters monitor up to 24 tenants with a single device. Multiple meters can be combined to support an unlimited number of suites.

- Three meter models offer a choice of CT secondary ratings and installation options:
 - PowerLogic EM4805: 5 A, split or solid core CTs
 - PowerLogic EM4833: 0.333 V, split or solid core CTs
 - PowerLogic EM4880: 80 mA, solid core CTs
- Main characteristics
 - Compact, maintenance-free design
 - Requires no floor space.
- Hi-density, flexible connection
 - From single-pole to single- or three-phase metering, supports up to 24 circuits. Select the connection type using an intuitive configuration tool.
- Direct connection
 - For 100 300 V AC L-N electrical distribution systems:
 - 120/240 V, 120/208 V, 230/240 V, 220/380 V, 240/415 V, 277/480 V
- Multiple CT types
 - Support a variety of needs in both new and retrofit installations.
 - 1/3 V output CT option does not require shorting blocks, making it the ideal choice for retrofit installations.
- No rewiring required
 - Use existing wiring to connect to existing panels.
- Integrated communications
 - Onboard Ethernet and modem allows for easy integration into existing communications networks.

Feature selections

| Commercial ref. no. | Model | Description |
|---------------------|----------|--|
| METSEEM480525 | EN44005 | 24 x 5 A inputs, 230/240 V control power, 50 Hz |
| METSEEM480516 | EM4805 | 24 x 5 A inputs, 120 V control power, 60 Hz |
| METSEEM483325 | EM4833 | 24 x 333 mV inputs, 230/240 V control power, 50 Hz |
| METSEEM483316 | EIWI4000 | 24 x 333 mV inputs, 120 V control power, 60 Hz |
| METSEEM488016 | | 24 x 80 mA inputs, 120 V control power, 60 Hz |
| METSEEM488025 | EM4880 | 24 x 80 mA inputs, 230/240 V control power, 50 Hz |

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PowerLogic EM4800 series digital panel meter.

Selection guide

| | | EM4805 | EM4833 | EM4880 |
|--|---|--------|--------|--------|
| General | | | l. | |
| Use on LV systems | | | | |
| Accuracy | +/- 0.5 % | | | |
| Accuracy compliance | ANSI C12.1 and C12.20 Class 0.5; IEC 62053-22, Class 0.5S | | | |
| Maximum circuits: single-pole / single phase / three-phase | 24 / 12 / 8 | • | | |
| Instantaneous rms values | | | | |
| Energy | Real, kWh received/delivered | | | |
| | Reactive, kvarh received/ delivered | | | |
| | Apparent, VAh | | | |
| Voltage | | | | |
| Pulse counts | | | | |
| Voltage and current | V rms, I rms per phase | | | |
| Power | Real, reactive, apparent | | | |
| Power factor | | | | |
| Measurements available fo | r data logging | | | |
| Energy | Real, kWh received/delivered | | | |
| | Reactive, kvarh received/ delivered | | | - |
| | Apparent, VAh | | | |
| Voltage | | | | |
| Display | | | | |
| Backlit LCD display | 2 lines of 16 characters | | | |
| Optional remote modular disp | lay available | | | |
| Communication | | | | |
| Ethernet port | | | | |
| V.90 modem port | | | | |
| Pulse inputs | 2 | | | |
| Protocols: Modbus TCP/IP, HT | TP, BACnet/IP, FTP, and SNTP | | | |
| Installation options | | | | |
| 5 A CTs | | | | |
| 0.333 V CTs | | | | |
| 80 mA CTs | | | | |
| Split-core CT | | | | |
| Solid core CT | | | | |
| Remote modular display | | | | |

| Electrical cha | racteristics | | | |
|---------------------------------|------------------------------|--|--|--|
| Input-voltage | Inputs | V1, V2, V3, Vn | | |
| characteristics | Measured voltage | 80 - 480 V AC L-L without PTs Up to 999 kV with external PTs | | |
| | Frequency range | 50/60 Hz | | |
| Mechanical c | haracteristics | | | |
| Weight | EM4805 | approx. 5.4 kg | | |
| | EM4833/EM4880 | approx. 4.0 kg | | |
| Dimensions | EM4805 | 335 x 44 x 55 mm | | |
| | EM4833 / EM4880 | 335 x 305 x 55 mm | | |
| Environmenta | al conditions | | | |
| Operating temp | oerature | -40 °C to 70 °C | | |
| Storage temper | rature | -40 °C to 70 °C | | |
| Humidity rating | | 0 % to 90 % RH non-condensing | | |
| Enclosure | | Type 1 (indoor or enclosed outdoor use) | | |
| Altitude | | 3000 m | | |
| Pollution degree | | 2 | | |
| Safety and sta | andards | | | |
| UL Certified to | IEC/EA/CSA 61010-1 | | | |
| CSA-C22.2 No | 61010-1-04 | | | |
| FCC Part 15 Class B | | | | |
| ICES-003 EN55022, IEC 6100-4-5 | | | | |
| ANSI/TIA968-A | : 2002 | | | |
| Communicatio | on | | | |
| Ports | | Ethernet | | |
| | | V.90 modem | | |
| Pulse inputs | | 2 | | |
| Protocols: Mod FTP, and SNTP | bus TCP/IP, HTTP, BACnet/IP, | | | |
| Display chara | acteristics | | | |
| Integrated back | klit LCD display | 2 ines, 16 digits per line display; R / L arrow buttons select metering point; Display button cycles through measurements per point. | | |

The PowerLogic EM4900 Series Multi-Circuit Meters make it easy to add many metering points without having to purchase, mount, wire and commission individual energy meters. Simply add a single device with common voltage inputs and communication interface that can measure the current, voltage, power, energy consumption, and Total harmonic Distorion (THD) of up to (14) 3-phase circuits with a single board or up to (28) 3-phase circuits with a two board configuration. Save on both equipment cost and installation.

Applications

- Commercial and residential subtenant billing
- Load-based cost allocation
- Measuring for load balancing and demand response
- Overload protection







METSEEM4904E



METSEEM4904A

The solution for

Markets that can benefit from a solution that includes PowerLogic EM4900 series meters:

- Buildings
- Industry
- Healthcare
- Hotels, Multi-Dweller Units (condos)

Benefits

System integrators' benefit

- Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- Comprehensive, consistent and superior performance

Competitive advantages

- Lower cost and space per metering point
- Adapts to any mix of metering needs (1ph, 2ph, 3ph with or without Neutral wire)
- Class 0.5 accuracy for Revenue Grade measurement
- THD monitoring to help identify problem loads and early wear and tear
- Capable of concurrent communication to software packages, including PowerLogic software packages and third party systems

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- EN 61000-6-3 Class B Part 6-3
- EN 61000-6-3 Class B Part 6-3
- EN 61000-6-4 Class A Part 6
- EN 61010-1 Part 1
- EN 61326-1 Class A Part 1
- EN 61326-1 Class B Part 1
- IEC 62053-22 Class 0.5 Part 21
- FCC 47 CFR Part 15 Class A & Class B
- UL 508 Open Device Type
- IEC 61010-1 Part 1



PowerLogic™ EM4914A



PowerLogic™ EM4914E



28 Meter adapter board (EM4928A and EM4928E)

To aid in commissioning, a configuration software tool, an Ethernet discovery tool (for the EM49xxE) and a User Guide are available online at www.schneider-electric.com.

- Main characteristics
 - Add lots of metering points without lots of cost
 - Add up to 28 3-phase meters by installing a single product small enough to fit inside many distribution panels. Save on both equipment cost and installation cost. Common voltage and communication connections and color-coded push-in CT connections save installation time and effort.
 - Class 0.5 accuracy for Revenue Grade measurements
 - Power and Energy measurements with ANSI and IEC class 0.5 accuracy provide the accuracy needed for tenant billing applications. Voltage and current measurement accuracy is 0.5 % and currents are measured down to 0.1% of the CT range. Easily differentiate between the flow of low current and a trip or load disconnect where no current flows.
 - Total Harmonics Distorion measurements
 - Helps assess basic power quality to reduce risks to the load and provide indication of potential early wear and tear of the electrical network and its load.
 - Common CTs, 1/3V outputs
 - CTs with low-voltage outputs eliminate the need for shorting blocks that add cost and labor to the installation. They also allow long CT lead extensions without compromising accuracy. Choose from a range of our CT styles and sizes or use any CTs with industrystandard 0.333V outputs.
 - Models with integrated Ethernet offer broad protocol support
 - All models integrate easily into existing networks using Modbus RTU communications over an RS-485 serial link. EM49xxE models offer integrated Ethernet and add support for Modbus TCP, BACnet IP, BACnet MS/TP and SNMP. Those Ethernet protocols can be run in parallel allowing multiple software to access the device (Building Management System, Energy Management System, etc.) An optional external gateway can be added to EM49xxA models to offer the same capability.
 - Compatible with PowerLogic power monitoring software
 - Easily turn the large amount of data collected by the devices into useful decision making information.
 - Configure the meters you want
 - Choose 4, 8, 14 or 28 3-phase meters. User-configurable to any combination of 1-, 2-, 3-phase meters. Reconfigure channels as needed to monitor neutral current.

EM4900 series specifications

| Measurements | |
|---|--|
| Measurement voltage | 90 t0 300 V AC L-N, 50/60 Hz |
| Total Harmonic Distortion (THD) | THD % voltage L-L, L-N and THD % on current |
| Control power | |
| EM49xxA | 90 to 277 V AC L-N, 50/60 Hz |
| EM49xxE | 100 to 277 V AC L-N, 50/60 Hz |
| Accuracy | |
| Power/Energy | IEC 62053-21 Class 0.5, ANSI C12.20 class 0.5 |
| Voltage | ±0.5% of reading 90 to 277 V L-N |
| Current | ±0.5% of reading from 2% to 100% of full-scale |
| Operation | |
| | 2560 Hz |
| Sampling frequency | |
| Update rate | 1.8 seconds (both panels) |
| Overload capability | 22 kAIC |
| EM49xxA serial communication | |
| Туре | Modbus RTU |
| Connection | DIP switch-selectable 2-wire or 4-wire, RS-485 |
| Address | DIP switch-selectable address 1 to 247 (in pairs of 2) (See Installation Guide) |
| Baud rate | DIP switch-selectable 9600, 19200, 38400 |
| Parity | DIP switch-selectable NONE, ODD, EVEN |
| Communication format | 8 data bits, 1 start bit, 1 stop bit |
| Termination | 5-position plug-in connector (TX+ TX- SHIELD TX+/RX+ TX-/RX-) |
| EM49xxE serial communication | |
| Physical Interface | 2-wire RS-485 |
| Serial protocols supported | Modbus RTU or BACnet MS/TP |
| Address range | 1 to 247 for Modbus RTU; 0 to 127 for BACnet MS/TP |
| Baud rate | 9600, 19200, 38400 |
| Parity | Modbus RTU: NONE, ODD, EVEN BACnet MS/TP: NONE (fixed) |
| Communication format | 8 data bits, 1 start bit, 1 stop bit |
| Termination | 2x3 position connector |
| EM49xxE Ethernet communication | |
| Physical interface | Protocols Supported |
| Protocols supported | Modbus TCP, BACnet IP, SNMP V2c |
| Wire size range | |
| Removable connectors on main board | 24 to 12 AWG |
| CT Terminals and EM49xxE serial connector terminals | 26 to 16 AWG |
| Terminal block torque | |
| Removable connectors | 0.5 to 0.6 N-m |
| Mechanical | |
| Ribbon cable support (28-meter models only) | 0.9 m round ribbon cable ships standard; up to 6 m flat or round available |
| Operating conditions | |
| Operating temperature range | 0 to 60 °C (<95% RH non-condensing) |
| Storage temperature range | -40 to 70 °C |
| Altitude of operation | 3000 m |
| Mounting location | Not suitable for wet locations. For indoor use only. |
| Compliance information | |
| Agency approvals | UL 508 open type device ⁺¹ , IEC/EN 61010-1 |
| Installation category | Cat III, pollution degree 2 ⁺² |
| Conducted emissions | EM49xxA Models: FCC part 15 Class B, EN 61000-6-3, EN 61326-1 Class B (residential & light |
| Radiated emissions | EM49xxE Models: FCC part 15 Class A, EN 6100-6-4, EN 61326-1 Class A |
| Conducted and radiated immunity | EN 61000-6-2 and EN 61326-1 |

*1Install EM49xx in apprpropriate fire enclosure; if used with circuits higher than product ratings, circuits must be segregated per UL 508A Sec 17.5 (EM49xx internal circuitry are not circuits as defined by UL 508A). *²A Pollution Degree 2 environment must control conductive pollution and the possibility of condensation or high humidity. Consideration must be given to the enclosure, the

correct use of ventilation, thermal properties of the equipment and the relationship with the environment.

1/3 V low-voltage CT (LVCT)

| Electrical characteristics | | |
|--|---|--|
| Accuracy | 1 % from 10 % to 100 % of rated current(LVCT0xxxx0S/1S/2S/3S/4S [split-core]) 0.5 % from 5 % to 100 % of rated current (LVCT2xxxx0S/2S/3S [solid core]) | |
| Frequency range | 50/60 Hz | |
| Leads | 18 AWG, 600 V AC, 1.8 m standard length | |
| Max. voltage L-N sensed conductor | 300 V AC (LVCT0xxxx0S) 600 V AC (LVCT0xxxx1S/2S/3S/4S, LVCT2xxxxxS) | |
| Measurements | | |
| Real time measurements Current: multi-phase average and per phase Current phase angle per branch Current phase angle per branch Real power (kW): multi-phase total and per phase Apparent power (kVA): multi-phase total and per phase Power factor: multi-phase average and per phase Power factor: multi-phase average and per phase | | |
| Demand measurements | Current present demand: multi-phase average and per phase Real power (kW) present demand: multi-phase average and per phase | |
| Historic maximums | Maximum instantaneous current: multi-phase average and per phase Maximum current demand: multi-phase average and per phase Maximum real power demand: multi-phase total and per phase | |
| Accumulate energy | Energy (kWh): multi-phase total and per phase | |
| Energy snapshots | Energy (kWh): multi-phase total and per phase | |



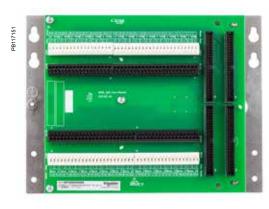
Model.
 Number of 3-phase meters (without neutral current)
 Communication interfaces & protocols.



EM49xxA Main Board



EM49xxE Main Unit



CT Adapter Assembly (28-Meter models only)

EM4900 series part numbers - BCPM with solid core CTs

| | Item | Code | Description |
|--|-------------------------------|---|---|
| 1 | Model | METSEEM49 | Multi-Circuit Meter |
| 2 Number of 04 Up to (4) 3-phase Meters (see ta 3-phase Meters | | Up to (4) 3-phase Meters (see table for variations) | |
| | | 08 | Up to (8) 3-phase Meters (see table for variations) |
| | | 14 | Up to (14) 3-phase Meters (see table for variations) |
| | | 28 | Up to (28) 3-phase Meters (see table for variations) |
| 3 | Communication Interfaces & | A | RS-485 Serial with Modbus RTU (add E8951 for other protocols) |
| | Protocols | E | Ethernet with Modbus TCP, BACnet IP and SNMP protocols and RS-485 Serial with Modbus RTU or BACnet IP |

| | | Number of meters | | |
|---------------------|------------------------------|------------------|---------|---------|
| Commercial ref. no. | "E" - Integrated Ethernet | 3-phase | 2-phase | 1-phase |
| METSEEM4904A | METSEEM4904E | 4 | 6 | 12 |
| METSEEM4908A | METSEEM4908E | 8 | 12 | 24 |
| METSEEM4914A | METSEEM4914E | 14 | 21 | 42 |
| METSEEM4928A | METSEEM4928E | 28 | 42 | 84 |

Number of meters supported:

EM4900 models are all factory-configured as all 3-phase meters (w/o neutral). They can be easily re-configured to any combination of 1-ph, 2-ph or 3-ph meters (with ION Setup). Any unused channels can be used to measure neutral current. Label overlays (to re-number CT connections) are provided for 1-ph/2-ph applications.

| Commercial ref. no. | EM4900 multi-circuit meters | |
|---------------------|--|--|
| METSEEM4904A | Multi-Circuit Meter – (4) 3-phase meters - Modbus RTU only | |
| METSEEM4908A | Multi-Circuit Meter – (8) 3-phase meters - Modbus RTU only | |
| METSEEM4914A | Multi-Circuit Meter – (14) 3-phase meters - Modbus RTU only | |
| METSEEM4928A | Multi-Circuit Meter – (28) 3-phase meters - Modbus RTU only | |
| METSEEM4904E | Multi-Circuit Meter – (4) 3-phase meters - Ethernet and Serial (Modbus, BACnet & SNMP) | |
| METSEEM4908E | Multi-Circuit Meter – (8) 3-phase meters - Ethernet and Serial (Modbus, BACnet & SNMP) | |
| METSEEM4914E | Multi-Circuit Meter – (14) 3-phase meters - Ethernet and Serial (Modbus, BACnet & SNMP) | |
| METSEEM4928E | Multi-Circuit Meter – (28) 3-phase meters - Ethernet and Serial (Modbus, BACnet & SNMP) | |





CBL008

Flat ribbon cable



Round ribbon cable





LVCT00050S

PowerLogic[™] LVCT0xxxxS split-core Low-voltage (1/3V) CTs are ideal for retrofit applications



PowerLogic™ LVCT2xxxxS Low-voltage (1/3V) solid core CTs are ideal for panel builders (small, medium, large)

EM4900 series accessories

| Commercial reference number | Description | |
|-----------------------------|--|--|
| BCPMCOVERS | EM4900 circuit board cover | |
| E8951 | Modbus to BACnet protocol converter | |
| Ribbon cables for | 28-meter models | |
| 1.22 m cables are st | andard – others must be ordered separately | |
| CBL008 | Flat Ribbon cable (quantity 1) for BCPM, length = 0.45 m | |
| CBL016 | Flat Ribbon cable (quantity 1) for BCPM, length = 1.2 m | |
| CBL017 | Flat Ribbon cable (quantity 1) for BCPM, length = 1.5 m | |
| CBL018 | Flat Ribbon cable (quantity 1) for BCPM, length = 1.8 m | |
| CBL019 | Flat Ribbon cable (quantity 1) for BCPM, length = 2.4 m | |
| CBL020 | Flat Ribbon cable (quantity 1) for BCPM, length = 3.0 m | |
| CBL021 | Flat Ribbon cable (quantity 1) for BCPM, length = 6.1 m | |
| CBL022 | Round Ribbon cable (quantity 1) for BCPM, length = 1.2 m | |
| CBL023 | Round Ribbon cable (quantity 1) for BCPM, length = 3 m | |
| CBL024 | Round Ribbon cable (quantity 1) for BCPM, length = 6.1 m | |
| CBL031 | Round Ribbon cable (quantity 1) for BCPM, length = 0.5 m | |
| CBL033 | Round Ribbon cable (quantity 1) for BCPM, length = 0.8 m | |

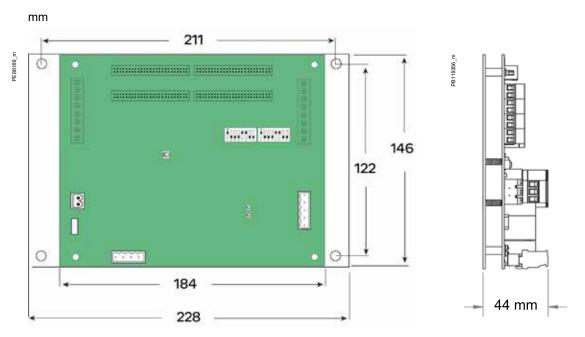
1/3 V low-voltage Split-core CTs

| Commercial reference number | Amperage rating | Inside dimensions |
|-----------------------------|-----------------|-------------------|
| LVCT00050S | 50 A | 10 x 11 mm |
| LVCT00101S | 100 A | 16 x 20 mm |
| LVCT00201S | 200 A | 32 x 32 mm |
| LVCT00102S | 100 A | 30 x 31 mm |
| LVCT00202S | 200 A | 30 x 31 mm |
| LVCT00302S | 300 A | 30 x 31 mm |
| LVCT00403S | 400 A | 62 x 73 mm |
| LVCT00603S | 600 A | 62 x 73 mm |
| LVCT00803S | 800 A | 62 x 73 mm |
| LVCT00804S | 800 A | 62 x 139 mm |
| LVCT01004S | 1000 A | 62 x 139 mm |
| LVCT01204S | 1200 A | 62 x 139 mm |
| LVCT01604S | 1600 A | 62 x 139 mm |
| LVCT02004S | 2000 A | 62 x 139 mm |
| LVCT02404S | 2400 A | 62 x 139 mm |

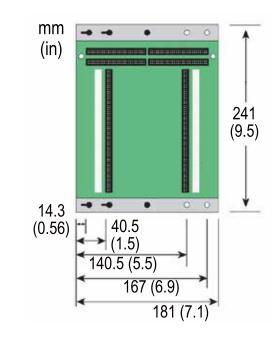
1/3 V low-voltage Solid core CTs

| Commercial reference number | Amperage rating | Inside dimensions |
|-----------------------------|-----------------|-------------------|
| LVCT20050S | 50 A | 10 mm |
| LVCT20100S | 100 A | 10 mm |
| LVCT20202S | 200 A | 25 mm |
| LVCT20403S | 400 A | 31 mm |

EM49xxA main board dimensions



28-Meter CT adapter assembly dimensions

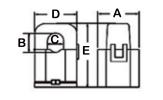


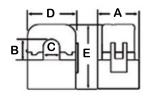
PB117144_m

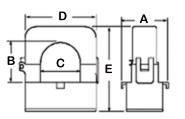
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EM4900 series

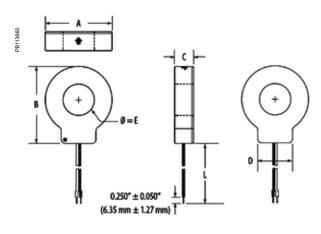
50 A-200 A Split-core CT dimensions

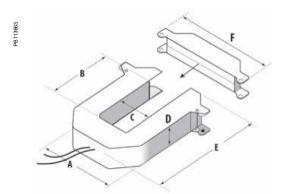






Solid core CT dimensions





| CT rating | A | В | С | D | E |
|-----------|-------|-------|-------|-------|-------|
| 50 A | 26 mm | 11 mm | 10 mm | 23 mm | 40 mm |
| 100 A | 28 mm | 16 mm | 16 mm | 40 mm | 52 mm |
| 200 A | 37 mm | 32 mm | 32 mm | 62 mm | 69 mm |

| Model | L | А | В | С | D | E |
|------------|---------|-------|-------|-----------|-------|-------|
| LVCT20050S | 1.8 m | 33 mm | 38 mm | 18 mm | 21 mm | 10 mm |
| LVCT20100S | 1.0 111 | | 30 ጠጠ | 10 (1)(1) | 2 | |
| LVCT20202S | 1.8 m | 59 mm | 66 mm | 18 mm | 31 mm | 25 mm |
| LVCT20403S | 1.8 m | 70 mm | 82 mm | 25 mm | 36 mm | 31 mm |

1/3 V low-voltage CT form factor

| Small form factor 100/200/300 A | Medium form factor 400/600/800 A | Large form factor 800/1000/1200/ 1600/2000/2400 A |
|------------------------------------|-------------------------------------|---|
| A = 96 mm | A = 125 mm | A = 125 mm |
| B = 30 mm | B = 73 mm | B = 139 mm |
| C = 31 mm | C = 62 mm | C = 62 mm |
| D = 30 mm | D = 30 mm | D = 30 mm |
| E = 100 mm | E = 132 mm | E = 201 mm |
| F = 121 mm | F = 151 mm | F = 151 mm |

Split-core CT dimensions - see table.

Retrofit Products

The advantages of using retrofit products throughout your power monitoring system are numerous and proven. Whether you install these products as part of an upgrade or as add-on modules in a new build environment, ease of installation and commissioning will reap huge economic benefits. The PowerLogic range is designed to retrofit existing switchboards and enhance the energy efficiency of buildings for many years.

These products are:

PB105431

PB115451

- · Easy and cost-effective to install
- · Able to collect a broad scop of electrical data
- Able to utilize a variety of meters to measure WAGES
 (Water, Air, Gas, Electricity, Steam) usage
- Transmit all data to a centralized data concentrator for detailed analysis









The EM3500 Series DIN Rail Meter combines exceptional performance and easy installation to deliver a costeffective solution for power monitoring applications.

The EM35xx can be installed on standard DIN rail or surface mounted as needed. Pulse output and phase alarms provide additional versatility.

Applications

PB105431

Capable of essential cost management:

- Energy monitoring in building automation systems
- Renewable energy monitoring
- Commercial sub-metering
- Energy management
- Industrial monitoring
- Accurate cost allocation





METSEEM3502

The solution for

Markets that can benefit from a solution that includes PowerLogic EM3500 series meters:

- Buildings •
- Industry
- Healthcare
- Data Centre and networks
- Infrastructure

Benefits

System integrators' benefit

- Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- Comprehensive, consistent and superior performance

Competitive advantages

- DIN rail mounting option; easy installation
- Real energy output and phase loss alarm output •
- 90-600 V AC; application versatility with fewer models to stock
- Bright backlit LCD; easy visibility in dark enclosures •
- Data logging capability safeguard during power failures
- EM35xx models compatible with LVCTs from 5 A to 32000 A •
- User-enabled password protection prevents tampering
- Native BACnet MS/TP support (no gateway)

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- IEC 61557-12
- IEC 61000-4-4 IEC 61000-4-5
- IEC 62053-22 IEC 62053-24
- IEC 61000-4-6 •
- IEC 61010-1 •
 - Etc. •

•

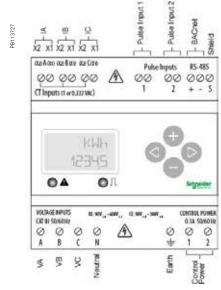
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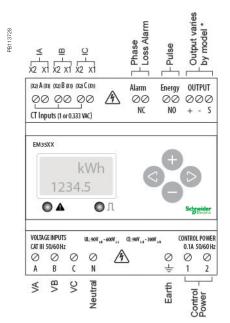
- IEC 61000-4-3
- IEC 61000-4-8
- IEC 61000-4-2

B10543



PowerLogic™ EM3500





EM3500 parts and connection terminals

EM3502/EM355x parts and connection terminals

The data logging capability (EM3555 and EM3560) protects data in the event of a power failure. Modbus, pulse output, and phase alarms are all provided to suit a wide variety of applications. Additional pulse inputs on EM3560 provide an easy way to incorporate simple flow sensors to track gas, water, steam, or other energy forms using a BACnet system in addition to full monitoring of electrical energy.

EM35xxA (Pulse, Modbus, BACnet) models designed for use exclusively with Rogowski coil CTs where integrator and power supply for the CTs are built into the meter, resulting in fewer devices to purchase and faster to install. (Not recommended for high harmonic applications.)

The EM3555 models adds a bi-directional monitoring feature designed expressly for renewable energy applications, allowing measurement of power imported from the utility grid as well as power exported from the renewable energy source (e.g. solar panels). In this way, a facility administrator track all energy data, ensuring accuracy in billing and crediting.

- Features
 - All Models: A compact solution for panelboard monitoring
 - DIN rail mounting option; easy installation
 - ANSI 12.20 0.2% accuracy, IEC 62053-22 Class 0.2S for all 35xx models; great for cost allocation
 - ANSI C12.20 0.5% accuracy, IEC 62053-22 Class 0.5S for EM35xxA models
 - Real energy output and phase loss alarm output on EM3502(A), EM3550(A), and EM3555 models; one device serves multiple applications
 - 90-600 VAC; application versatility with fewer models to stock
 - Bright backlit LCD; easy visibility in dark enclosures
 - Data logging capability EM3555 & EM3560(A); safeguard during power failures
 - EM35xx models compatible with LVCTs from 5 A to 32000 A; wide range of service types
 - User-enabled password protection; prevents tampering
 - EM35xxA models are designed to work exclusively with Rogowski coil CTs 20-5000 A range. Eliminate site walks, save time and money. (Not recommended in high harmonic applications.)
 - System integration via Modbus EM355xx(A) or BACnet MS/TP EM356xx(A); convenient compatibility with existing systems
 - Native BACnet MS/TP support (no gateway) with serial rates up to 115.2 kbaud EM3560, EM3561, EM3560A, & EM3561A
 - EM3555 Models: An essential solution for Solar and other renewable energy applications
 - Bi-directional metering (4-quadrant); allows net metering
 - Data logging capability; ensures long term data retrieval
 - CSI approved





EM3500 in enclosure with door open

Selection guide

| 001001101 | | | | | |
|---------------------------|--|----------------|---|--|--|
| Electrical ch | aracteristics | | | | |
| Inputs | Control Pow | er, AC | 50/60 Hz; 5 VA max.; 90 V min.; UL Maximums: 600 V L-L (347V L-N); CE Maximums: 300 V L-N (520V L-L) | | |
| | Control Pow | er, DC | 3W max.; UL and CE: 125 to 300 V DC (external DC current limiting required) | | |
| | Voltage Input | | UL: 90 V L-N to 600 V L-L ; CE: 90 V L-N to 300 V L | | |
| | Current Input | Scaling | 5 A to 32,000 A Non "A" models only 20 A to 5000 A for "A" models only | | |
| | | Input Range | 1/3V and 1V nominal LVCT (selectable) Non "A" models only Rogowski coil CTs only for "A" models | | |
| | Pulse Inputs (EM3560 & E | | Two sets of contact inputs to pulse accumulators | | |
| Accuracy | Real Power | and Energy | 0.2 % (ANSI C12.20, IEC 62053-22 Class 0.2S) EM35xx models only 0.5 % (ANSI C12.20, IEC 62053-22 Class 0.5S) EM35xxA models only | | |
| Outputs | All Models (EM3560A, E EM3561A) | | Real Energy Pulse: N.O. static; Alarm contacts: N.C. static | | |
| | EM3502 | | Reactive energy pulse 30 VAC/DC | | |
| | EM3550, EN EM3550A | 13555, | RS-485 2-wire Modbus RTU (1200 baud to 38.4 kbaud) | | |
| | EM3560, EN EM3561, EN | | RS-485 2-wire BACnet MS/TP (9600 baud to 115.2 kbaud) | | |
| Mechanical | characteristics | | | | |
| Mounting | | | DIN Rail or 3-point screw mount | | |
| Environment | al conditions | | | | |
| Operating terr | nperature Range | | -30 °C to 70 °C | | |
| Storage Temperature Range | | | -40 °Cto 85°C | | |
| Humidity Range | | | <95 % RH non-condensing | | |
| Accessories | | ENIO 11 | | | |
| | losure (EM3500- | | a) | | |
| | voltage CTs (LV 21, EFP2, EFP3) | UIXX) | | | |
| | - 1, EFP2, EFP3) | | | | |
| Safety | |)9 (opon trime | device)/CSA 22.2 No. 14.05 | | |
| | EN61010-1:2001 | o (open type | e device)/CSA 22.2 No. 14-05 | | |
| | | | | | |

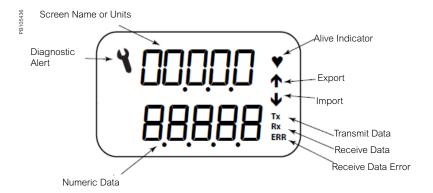
Feature selection

| Commercial reference number | Model | Description |
|--------------------------------|---------|--------------------------------------|
| METSEEM3502 | EM3502 | Pulse out only |
| METSEEM3550 | EM3550 | Modbus - 2 quadrant |
| METSEEM3555 | EM3555 | Modbus - 4 quadrant with logging |
| METSEEM3560 | EM3560 | BACnet with logging |
| METSEEM3502A | EM3502A | Pulse Rope CT model |
| METSEEM3550A | EM3550A | Modbus Rope CT Model |
| METSEEM3560A | EM3560A | BACnet w/ logging Rope CT Model |
| METSEEM3561 | EM3561 | BACnet without logging |
| METSEEM3561A | EM3561A | BACnet without logging Rope CT Model |

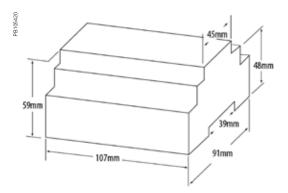
EM3500 series

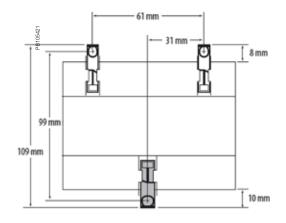
| EMI3500 series | | | | | | | | | |
|--|--------|--------|--------|--------|--------|---------|---------|---------|---------|
| | EM3502 | EM3550 | EM3560 | EM3561 | EM3555 | EM3502A | EM3550A | EM3560A | EM3561A |
| Measurement Capability, Full Data Set | | | | | | | | | |
| Bi-directional Energy Measurements | | ĺ | | | | 1 | | | 1 |
| Power (3-phase total and per phase): Real (kW) Reactive (kVAR), and Apparent (kVA) | | | | | | | | | |
| Power Factor: 3-phase average & per phase | | | | | | | | | - |
| Present Power Demand: Real (kW), Reactive (kVAR), and Apparent (kVA) | | | | | | | | | |
| Import and Export totals of Present Power Demand: Real (kW), Reactive (kVAR), & Apparent (kVA) | | | | | | | | | |
| Peak Power Demand: Real (kW), Reactive (kVAR), and Apparent (kVA) | | | | | | | | | |
| Current (3-phase average and per phase) | | | | | | | | | - |
| Voltage: Line-Line and Line-Neutral (3-phase average and per phase) | | | | | | | | | |
| Frequency | | | | | | | | | |
| ANSI C12.20 0.5 % accuracy, IEC 62053-22 Class 0.5S | | | | | | | | | |
| ANSI C12.20 0.2 % accuracy, IEC 62053-22 Class 0.2S | | | | | | | | | |
| Accumulated Net Energy: Real (kWh), Reactive (kVARh), and Apparent (kVAh) | | | | | | - | | | - |
| Accumulated Real Energy by phase (kWh) | | | | | | | | | |
| Import and Export Accumulators of Real and Apparent Energy | | | | | | | | | |
| Reactive Energy Accumulators by Quadrant (3-phase total & per phase) | | | | | | | | | |
| Demand Interval Configuration: Fixed or Rolling Block | | | | | | | | | |
| Demand Interval Configuration: External Sync to Comms | | | | | | | | - | - |
| Data Logging (Store up to 60 days at 15-minute interval) | | | | | | | | | |
| Data Logging: 10 16-Bit Configurable (can include Date/Time) Data Buffers | | | | | - | | | | |
| Data Logging: 3 Timestamped 32-Bit Configurable Data Buffers | | | | | | | | | |
| Outputs | | | | | | | | | |
| Alarm Output (N.C.) | | | | | | | | | |
| 1 Pulse Output (N.O.) | | | | | | | | | |
| 2 Pulse Outputs (N.O.) | | | | | | | | | |
| RS-485 Serial (Modbus RTU Protocol) | | | | | | | | | |
| RS-485 Serial (BACnet MS/TP Protocol) | | | | | | | | | |
| LON FT Serial (LonTalk Protocol) | | | | | | | | | |
| Inputs | | | | | | | | | |
| 2 Pulse Contact Accumulator Inputs | | | | | | | | | |
| 1 Pulse Contact Accumulator Input | | | | | | | | | |

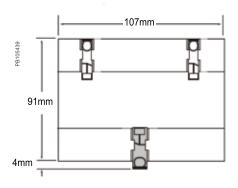
Display Screen Diagram



EM3500 dimensions



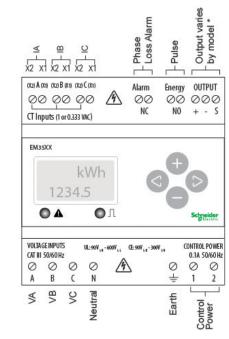




Bottom View (DIN Mount Option)

EM3500 connections

PB105417



Two 5-character rows of display text. Top row alphanumeric; Bottom row numeric only

The red Alarm LED lights when any of the 3 phase voltages drop below the selected threshold.

The green Energy LED lights momentarily each time the Energy output pulse is active.

Please see EM3500 User Guide and EM3500 Installation Guide for safe and correct wiring and connection information.

The PowerLogic EM4200 Series Enercept power and energy meters provide a unique solution for measuring energy data.

Designed for simplicity, the range includes two main offers: System Calibrated and Flex. The EM4200 System Calibrated offers system accuracy, pre-mounted Current Transducers, with a simple to quote and order single part number.

The EM4200 Flex offers the flexibility of a wide range of Current Transducers to match most applications, no matter how varied.

Applications

PB120808

Capable of essential cost management:

- Energy monitoring in building automation systems
- Renewable energy monitoring
- Energy management
- Commercial sub-metering
- Industrial monitoring
- Accurate cost allocation





202 Life Is On Schneider

The solution for

Markets that can benefit from a solution that includes PowerLogic EM4200 series:

- **Buildings** •
- Industry
- Healthcare
- Data centre and networks
- Infrastructure

Benefits

System integrators' benefit

- Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering •

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- Comprehensive, consistent and superior performance

Competitive advantages

- High reliability with high system, or meter accuracy.
- Single part to order a metering chain (System Calibrated). •
- Supports a large range of Sensor options. Flex can adapt to CTs from 50 to 5000 A, or different Rogowski coil sizes rated for up to 5000 A.
- Modbus and BACnet protocols along with uni-directional and bi-directional feature sets.
- Wide 90 to 480 V AC input range.
- DIN rail or screw-mount options, including mounting bracket for easy installation.
- Seamless integration with EcoStruxure[™] Power Management software products.

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

CAN/CSA-C22.2 •

Class A

- EN 61000-6-4
 - EN 61000-6-2
- Class A FCC 47 CFR Part 15 Class A
 - UL 61010-1

EN 61326-1

Accuracy standards

EN 61010-1

Flex models

- ANSI C12.20-2015 Class 0.2
- IEC 62053-24 Class 1S

When used with 1/3 V CT (Meter accuracy)

IEC 62053-22 Class 0.2S 0.2%

When used with Rogowskil Coils (Meter accuracy)

IEC 62053-22 Class 0.5S

System calibrated

- ANSI C12.1, 1%
- IEC 62053-22 Class 1S 1%

PB120809

EM4200 series



EM4200 Flex Power Meter



EM4200 System Calibrated with calibrated Rogowski coils

The EM4200 meter series provides a highly flexible retrofit option ideal when adding metering to an existing building, or to integrate in an OEM solution. Designed to simplify the ordering process, the meter is declined in 2 major options:

System Calibrated offers the simplest way to order, deploy and meet requirements. The meter comes with pre-mounted Current Transducers (CT), or Rogowski Coils. A single reference provides a System calibrated accuracy meter with a 100, 200, 400A CT, or 5,000A Rogowski coil.

Flex offers the flexibility required when the CT, or Rogowksi coil, rating or size needs to further adapt to the site. CTs can range from 50 to 5,000A and Rogowski coils can be different sizes with a 5,000 A rating.

- General features
 - Uni and Bi-Directional metering to support to power generation application.Data logging.
 - Modbus and BACnet serial communication with auto-protocol and baud rate detection.
 - Configurable with or without power.
 - DIN rail or screw-mount options, including mounting brackets for easy installation.
 - Seamless integration in Power Monitoring Operations and Power SCADA Operations.
 - Wide input range of 90 to 480 V AC.
 - Approvals: UL 61010-1, IEC/EN 61010-1
- System calibrated features
 - Three factory mounted and calibrated Current Transducers (100, 200 or 400 A), or Rogowski coils (5,000 A, 12" or 18" (304.8 mm or 457.2 mm)). Simplifies ordering and commissioning.
 - ANSI version only: Fuse packs factory mounted.
 - System Accuracy from 1% to 100% load:
 - Real Power and Energy: ANSI C12.1 1%, IEC 62053-22 Class 1S, 1%.
 - Reactive Power and Energy: IEC 62053-24 Class 1, 1%
- Flex features
- Supports generic 1/3 V CTs from 50 to 5,000 A.
 Or 1/3 V 5,000 A Rogowski coils.
- ANSI: Optional fuse packs available.
- Meter Accuracy from 1% to 100% of load (CT mode):
 - Real Power and Energy: ANSI C12.20 0.2%, IEC 62053-22 Class 0.2S, 0.2%.
 - Reactive Power and Energy: IEC 62053-24 Class 1, 1%.

EM4200 series selection guide

| Advantage | EM42 | 00 Flex | EM4200 System Calibrated | | | | | |
|-----------------------------------|---|---|--------------------------|-----------------|-------------------------------------|-------------------------------------|--|--|
| | METSEEM4235 | METSEEM4236 | METSEEM4235Axx | METSEEM4236Axx | METSEEM4235Bxx | METSEEM4236Bxx | | |
| General | | | | | | | | |
| Market | IEC | ANSI | IEC | ANSI | IEC | ANSI | | |
| Single part to order | | | Yes | Yes | Yes | Yes | | |
| Factory mounted CTs/Rogowski coil | | | Yes | Yes | Yes | Yes | | |
| СТ | | | | | | | | |
| Rating | 50 to 5000 A user choice | 50 to 5000 A user choice | Three | | Three 100, 200 or 400 A supplied | Three 100, 200 or 400 A supplied | | |
| Туре | 1/3 V Solid or Split Core | 1/3 V Solid or Split Core | | | Split Core | Split Core | | |
| Rogowski Coil | | | | | | | | |
| Rating | 5000 A | 5000 A | 5000 A supplied | Three 5000 A | | | | |
| | | | | supplied | | | | |
| Туре | | | | | | | | |
| Size | User choice | User choice | 12" or 18" | 12" or 18" | | | | |
| Accuracy | | | | | | | | |
| Meter | 0.2% with CTs 0.5% with Rogowski Coil | 0.2% with CTs 0.5% with Rogowski Coil | | | | | | |
| System | | | 1% | 1% | 1% | 1% | | |
| Fuse pack | | | | | | | | |
| | Option sold separately | Option sold separately | | Factory mounted | | Factory mounted | | |
| Communication | | | | | | | | |

EM4200 parts descriptions and advantages

EM4200 Flex meter



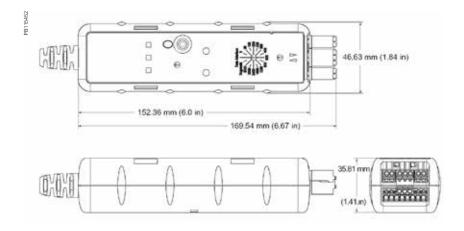
EM4200 System calibrated

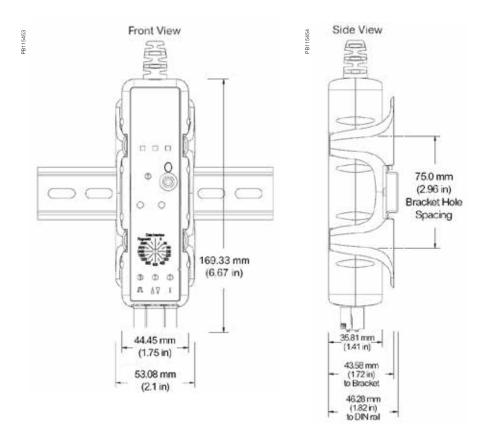
| Electrical char | acteristics | EM4200 Flex | EM4200 System calibrated | |
|------------------|------------------|--|---|--|
| Input-voltage | Inputs | V1, V2, V3, Vn | V1, V2, V3, Vn | |
| characteristics | Measured voltage | 90 - 277 V AC L-N UL max 480 V L-L CE max 300 V L-N | 90 - 277 V AC L-N UL max 480 V L-L CE max 300 V L-N | |
| | Frequency range | 50/60 Hz | | |
| Mechanical ch | naracteristics | | | |
| Weight | | Approx 1/0 kg (2.2 lb) | 1.4 to 2.2 Kg (3.10 to 4.85 lb) (model dependent) | |
| Dimensions | | 46.63 x 35.81 x 152.36 mm (1.84 x 1.41 x 6.0 in) | 46.63 x 35.81 x 152.36 mm (1.84 x 1.41 x 6.0 in) (Meter alone), CT/ Rogowski size varies with model | |
| Environmental | conditions | | | |
| Operating temp | erature | -30 °C to 70 °C (-22 to 158 °F) | 0 to 70 °C (32 to 158 °F) | |
| Storage temper | ature | -40 °C to 85 °C (-40 to 185 °F) | With Split Core CTs: -40 to 85 °C (-40 to 185 °F) With Rogowski Coils: -40 to 70 °C (-40 to 158 °F)) | |
| Humidity rating | | <95 % RH non-condensing | <95 % RH non-condensing | |
| Enclosure | | Indoor use only - not suitable for wet locations | Indoor use only - not suitable for wet locations | |
| Altitude | | 3000 m (10,000 ft) | 3000 m (10,000 ft) | |
| Pollution degree | 9 | 2 | 2 | |
| Electromagnetic | compatibility | | | |
| Compliance | | | | |
| | | CAN/CSA-C22.2 | CAN/CSA-C22.2 | |
| | | EN 61000-6-2 | EN 61000-6-2 | |
| | | EN 61000-6-4 Class A | EN 61000-6-4 Class A | |
| | | EN 61010-1 | EN 61010-1 | |
| | | EN 61326-1 Class A | EN 61326-1 Class A | |
| | | FCC 47 CFR Part 15 Class A | FCC 47 CFR Part 15 Class A | |
| | | UL 61010-1 | UL 61010-1 | |
| Accuracy | | | | |
| | | ANSI C12.20-2015 Class 0.2 | ANSI C12.20-2015 Class 0.2 | |
| | | IEC 62053-24 Class 1S | IEC 62053-24 Class 1S | |
| | | ANSI C12.20 2015 Class 0.2 IEC 62053-24 Class 1S When used with 1/3 V CT (Meter accuracy) IEC 62053-22 Class 0.2S 0.2% When used with Rogowski coils (Meter accuracy) IEC 62053-22 Class 0.5S | ANSI C12.1 1% IEC 62053-21 Class 1S 1% IEC 62053-24 Class 1 1% | |

Commercial Reference Numbers

| Market | Commercial Reference | Rating | CTR type | CT size | Fuse pack | CT lead length | System calibrated |
|--------|----------------------|---------------------------------|------------|----------------|--------------|------------------|-------------------|
| IEC | METSEEM4235 | User choice | | | | | |
| IEC | METSEEM4235A12 | Up to 5000 A (3 coils supplied) | Rogowski | 12" (304.8 mm) | | 6 ft (1828.8 mm) | Yes |
| IEC | METSEEM4235A18 | Up to 5000 A (3 coils supplied) | Rogowski | 18" (457.2 mm) | | 6 ft (1828.8 mm) | Yes |
| IEC | METSEEM4235B101 | 100 A (3 CTs supplied) | Split core | | | 6 ft (1828.8 mm) | Yes |
| IEC | METSEEM4235B201 | 200 A (3 CTs supplied) | Split core | | | 6 ft (1828.8 mm) | Yes |
| IEC | METSEEM4235B401 | 400 A (3 CTs supplied) | Split core | | | 6 ft (1828.8 mm) | Yes |
| ANSI | METSEEM4236 | User choice | | | Option | | |
| ANSI | METSEEM4236A12 | Up to 5000 A (3 coils supplied) | Rogowski | 12" (304.8 mm) | Yes | 6 ft (1828.8 mm) | Yes |
| ANSI | METSEEM4236A18 | Up to 5000 A (3 coils supplied) | Rogowski | 18" (457.2 mm) | Yes | 6 ft (1828.8 mm) | Yes |
| ANSI | METSEEM4236B101 | 100 A (3 CTs supplied) | Split core | | Yes | 6 ft (1828.8 mm) | Yes |
| ANSI | METSEEM4236B201 | 200 A (3 CTs supplied) | Split core | | Yes | 6 ft (1828.8 mm) | Yes |
| ANSI | METSEEM4236B401 | 400 A (3 CTs supplied) | Split core | | Yes | 6 ft (1828.8 mm) | Yes |

EM4200 dimensions





Communications & Gateways

This is a part of your metering solution which provides an interface between energy monitoring software and your metering points via GPRS, wired connection and Wi-Fi. We also offer the option of an integrated gateway-server which provides an all-in-one energy management solution. They are fully capable of supporting EcoStruxure™ Power Management software. Data loggers, gateways and remote terminal units help measured data reach the power monitoring software for analyses.

They are fundamental components in most power and energy management system architectures.

- Link150 Ethernet gateway
- Data logger Com'X 210
- Data logger Com'X 510
- ION7550 RTU







EGX150



EBX210



P765CA0A

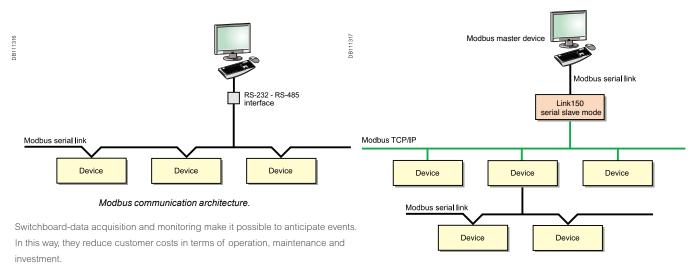
Serial link

With Schneider Electric's advanced communication technology, all forms of power monitoring data can be accessed remotely, quickly and easily.

In all architectures, the communication interface serves as the link between the installation devices and the PC running the operating software. It provides the physical link and protocol adaptation. Adaptation is required because the communication systems used by the PC (Modbus via RS-232 and/or Ethernet) are generally not those used by the installation devices (e.g. the Modbus protocol via RS-485).

Dedicated application software prepares the information for analysis under the best possible conditions.

In addition, an Modbus-Ethernet gateway in serial port slave mode allows a serial Modbus master device to access information from other devices across a Modbus TCP/IP network.



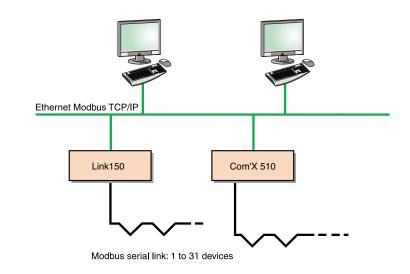
Modbus communication across Ethernet network

Ethernet link

PB11133a

Using modern web technologies, the operator can access information from monitoring and protection devices using any PC connected to the network, with all the required security.

The Ethernet Modbus-Ethernet gateway* or the integrated gateway-servers* provide connectivity between Modbus RS-485 and Ethernet Modbus TCP/IP.



Ethernet communication architecture.

The services available with these technologies considerably simplify the creation, maintenance and operation of these supervision systems.

The application software is now standardised: the web interface into the system does not require custom web pages to be created. It is personalised by simply identifying the components in your installation and can be used as easily as any internet application.

The first step in this approach is the integrated gateway-server with HTTP pages. Power management software (EcoStruxure[™] Power Monitoring Expert and EcoStruxure[™] Power SCADA Operation), running on a PC, provide broader coverage for more specific need

Link150 Ethernet gateway

The Link150 gateway provides fast, reliable Ethernet connectivity in the most demanding applications, from a single building to a multi-site enterprise. This gateway supports meters, monitors, protective relays, trip units, motor controls and other devices that need to communicate data quickly and efficiently. It is your simple, cost-effective serial line to full Ethernet connectivity.

Applications

PB115427

- Energy management
- Power distribution
- Building automation
- Factory automation





EGX150

The solution for

All markets that can benefit from a solution that includes the Link150 gateway:

- Buildings
- Data centre
- Healthcare
- Industry
- Infrastructure
- Utility

Benefits

- Easy to install and setup
- Easy to maintain

Architecture

- Advanced security feature
- Compatible with Schneider Electric software offerings
- Reliable Modbus to Ethernet protocol conversion

Energy and power management software

Powerlogic software is recommended as a user interface which provides access to all status and measurement information. It also prepares summary reports for energy and power management. The Link150 is compatible with

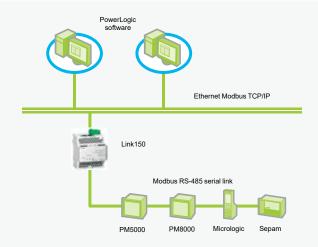
- EcoStruxure[™] Power Monitoring Expert software
- EcoStruxure™ Power SCADA Operation

Conformity of standards

- EN 55022/EN 55011/ EN 61000-4-4 FCC Class A • EN 61000-4-5
 - EN 61000-6-2
 - EN 61000-4-6

EN 61000-4-8

- EN 61000-4-2 EN 61000-4-3
- EN 60950



Security

17745

- Secure user interface including user's name and password for login
- Advanced security features to allow users to specify which Modbus TCP/IP master devices may access attached serial slave devices
- Modbus TCP/IP filtering feature
- Allows user to specify the level of access for each master device as Read-only or Full access
- Web pages provide easy configuration and setup

| Commercial ref. no. | Product description |
|---------------------|--------------------------|
| EGX150 | Link150 Ethernet Gateway |

Link150 Ethernet gateway

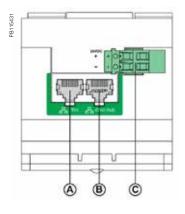
Technical specifications

| | Link150 |
|---------------------------------------|---|
| Weight | |
| | 175 g without packing |
| Dimensions (HxWxD) | 72 x 105 x 71 mm |
| Mounting | DIN rail |
| Power-over-Ethernet (PoE) | Class 3 |
| Power supply | 24 V DC (-20/+10 %) or Power over Ethernet (PoE Class 3 IEEE 802.3 af) at 15 W |
| Consumption (typical) | 24 V DC, 130 mA at 20 °C PoE 48 V DC, 65 mA at 20 °C |
| Ambient operating temperature | -25 to 70 °C |
| Ambient storage temperature | -40 to 85 °C |
| Humidity rating | 5 % to 95 % relative humidity (without condensation) at +55°C |
| Pollution Degree | Level 2 |
| IP Ratings | On the front panel (wall-mounted enclosure): IP4x Connectors: IP20 Other parts: IP30 |
| Regulatory/standards complia | nce for electromagenetic interference |
| Emissions (radiated and conducted) | EN 55022/EN 55011/FCC class A |
| Immunity for industrial environments: | |
| electrostatic discharge | EN 61000-6-2 |
| radiated RF | EN 61000-4-2 |
| electrical fast transients | EN 61000-4-3 |
| surge | EN 61000-4-4 |
| conducted RF | EN 61000-4-5 |
| power frequency | EN 61000-4-6 |
| magnetic field | EN 61000-4-8 |
| Regulatory/standards complia | nce for safety |
| Safety - IEC | IEC 60950 |
| Safety - UL★ | UL 60950 UL 61010-2-201 |
| EMC | IEC 6100-6-2 |
| Australia | C-tick - RCM |
| Sustainability | Green Premium |
| Serial ports | |
| Number of ports | 2 (1 available at a time) |
| Types of ports | RS-232 or RS-485 (2-wire or 4-wire), depending on settings |
| Protocol | Modbus, Serial |
| Baud rates | 19200 bps (factory setting), 2400 bps, 4800 bps, 9600 bps, 38400 bps, 56000 bps★★, 57600 bps★★ |
| Maximum number of connected devices | 32 (directly) 247 (indirectly) |
| Ethernet ports (used as a swite | ch) |
| Number of ports | 2 |
| Type of port | 10/100BASE-TX (802.3af) por |
| Protocol | HTTP, Modbus TCP/IP, FTP, SNMP (MIB II) |
| | |

★ Dual listed for US and Canada ★★ Only available when Physical Interface is set to RS-232 and Transmission Mode is set to Modbus ASCII

Link150 Ethernet gateway

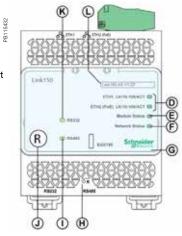
Parts



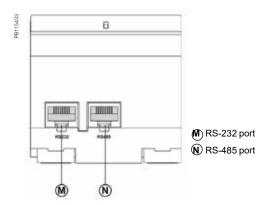
A Ethernet 1 communication port

B Ethernet 2 (PoE) communication port

ⓒ Midspan PoE injector

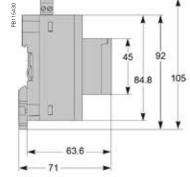


- D Ethernet communication LEDs
- (E) Module status LED
- F Network status LED
- G Sealable transparent cover
- (H) IP reset pin
- ① RS-485 traffic status LED
- O Device soft restart button (Accesible through closed cover)
- K RS-232 traffic status LED
- Device name label

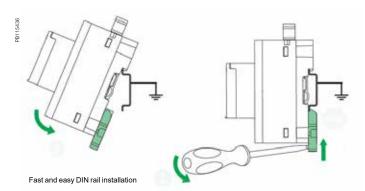


Dimensions





DIN rail mounting



See appropriate Installation Guide for this product.

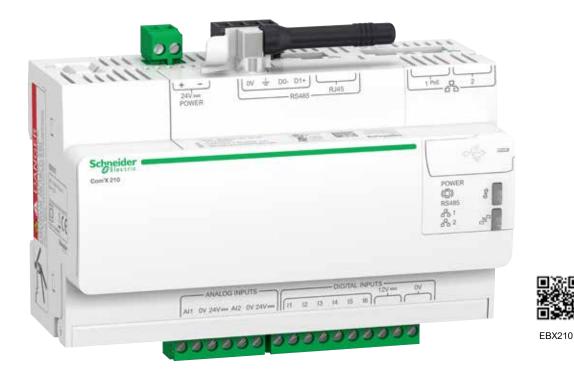
Com'X 210

A highly flexible plug-and-play Energy Server Com'X 210 collects and stores WAGES consumptions and environmental parameters such as temperatures, humidity and CO₂ levels in a building. Data is periodically transmitted as a report to an internet database server for further processing. The Energy Server Com'X 210 not only reduces your technical complexity, but helps to manage your energy.

Applications

The quickest path to multi-site energy management and on-line services

- Delivers batches of data ready to process by EcoStruxure™ Power Management solutions and services
- Publishes logged data to the Schneider Electric cloud or another hosted platform



The solution for

All markets that can benefit from a solution that includes data logger Com'X 210:

- Buildings
- Industry

Benefits

- Data collection from up to 64 field devices
- Data publishing leveraging existing infrastructures, Ethernet or Wi-Fi, GPRS-ready
- Quick fitting into electrical switchboards thanks to DIN rail clipping and profile
- Quick setup and configuration thanks to intuitive HMI

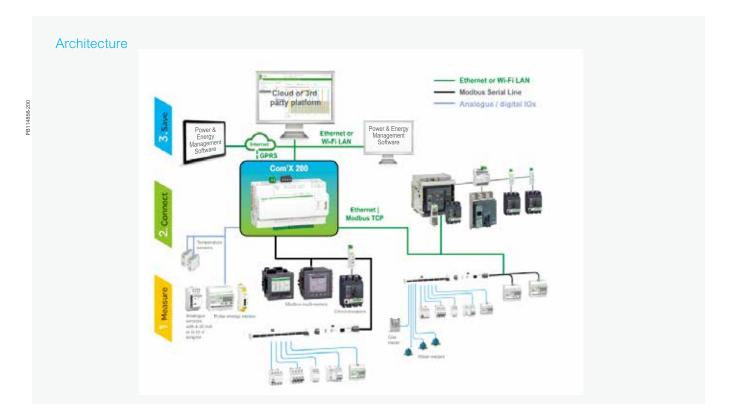
Energy management solutions

The data collected and stored by Com'X 210 can be processed and displayed as webpages through web services provided by Schneider Electric, such as EcoStruxure[™] Power Management software products, or by any private energy platform.

The Com'X 210 also provides a transparent interface between Ethernetbased networks and field devices. This gateway function supports the use of monitoring software, such as EcoStruxure™ Power Monitoring Expert (PME) for data collection, trending, event management, analysis and further processing.

Conformity of standards

• EN 60950



Data collector

Collects and stores energy data from up to 64 field devices, connected to either:

- Ethernet TCP/IP field network.
- Modbus Serial line network (up to 32 devices).
- Embedded digital and analogue inputs.

"Field devices" consist of :

- PowerLogic devices for power and energy monitoring.
- Masterpact or Compact circuit-breakers for protection and monitoring.
- Acti9 protection devices, meters, remote controlled switches, etc.
- Water, Air, Gas, Electricity, and Steam (WAGES) consumption meters, from specialised manufacturers, delivering pulses as per standard (see table next page).
- Environmental sensors such as temperatures, humidity, and CO₂ levels in a building, providing analogue information.

Data logging and storage capabilities include:

- Configurable logging interval, from every minute to once a week.
- Data storage duration of several weeks, depending on quantity of collected data.

Data publisher

Batches of collected data periodically transmitted to an Internet server, as:

- XML files, for processing by EcoStruxure™ Power Management software products.
- CSV files for viewing in Excel or transformed for upload into programs such as EcoStruxure[™] Power Monitoring Expert or any compatible software.

Data publishing function supports 4 transfer protocols over Ethernet or Wi-Fi:

- HTTP FTP
- HTTPS SMTP

Additional functions

Gateway

If selected by the user, the Com'X 210 can also make all data from connected devices available in real-time:

- In Modbus TCP/IP format over Ethernet or Wi-Fi.
- For requests by an energy management software.

Modbus packets can be sent from managing software to field devices through Modbus serial line or Modbus TCP/IP over Ethernet.

| Commercial ref. no. | Product description | |
|---------------------|--|--|
| EBX210 | Com'X 210 data logger 24 V DC or 230 V AC power supplied | |
| EBXA-ANT-5M | Com'X External GPRS antenna | |

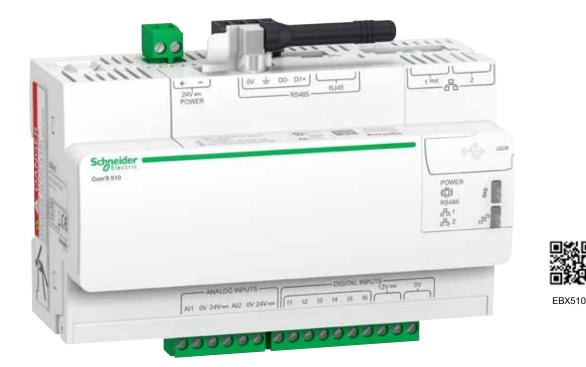
Com'X 510

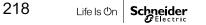
A highly flexible plug-and-play Energy Server Com'X 510 collects and stores WAGES consumptions and environmental parameters such as temperatures, humidity and CO₂ levels in a building. The Com'X 510 has up to 2 year data storage and embedded webpages which means all your energy data can be viewed and managed on-site.

Applications

PB114582

• All-in-one-box energy management solution especially suitable for buildings up to 10,000 sq. metres





The solution for

All markets that can benefit from a solution that includes data logger Com'X 510:

- Buildings
- Industry

Benefits

PB114856

- Data collection from up to 64 field devices
- Data publishing leveraging existing infrastructures : Ethernet or Wi-Fi, GPRS-ready
- Quick fitting into electrical switchboards thanks to DIN rail clipping and profile.
- Quick setup and configuration thanks to intuitive HMI

Competitive advantages

- Fit any PDU or RPP design for both new and retrofit projects
- Class 1.0 system accuracy
- Ethernet communication

Energy management solution

The data collected and stored by Com'X 510 can be processed and displayed through its own onboard webpage.

The Com'X 510 also provides a transparent interface between Ethernetbased networks and field devices. This gateway function supports the use of monitoring software, such as EcoStruxure[™]Power Monitoring Expert for data collection, trending, event management, analysis and further processing.

Conformity of standards

EN 60950



Com'X 510 Energy server



Energy dashboard comparing accumulated over time energy values (partial screen)

Data collector

As soon as the data logger is connected to the LAN, it can be detected and assigned an IP address by DHCP. Your operating system's DPWS feature allows your computer to automatically recognise the device as Com'X. Embedded web pages are then immediately accessible by clicking each Com'X device icon or by typing the assigned IP address into your web browser.

Collects and stores energy data from up to 64 field devices, connected to either:

- Ethernet TCP/IP field network.
- Modbus Serial line network (up to 32 devices).
- Embedded digital and analogue inputs.

"Field devices" consist of:

- PowerLogic meters for power and energy monitoring.
- Masterpact, Powerpact, or Compact circuit-breakers for protection and monitoring.
- Acti9 protection devices, meters, remote controlled switches, etc.
- Water, Air, Gas, Electricity, and Steam (WAGES) consumption meters, from specialised manufacturers, delivering pulses as per standard (see table at end of this document).
- Environmental sensors such as temperatures, humidity, and CO₂ levels in a building, providing analogue information.

Data logging and storage capabilities include:

- Data logging period: configurable from every minute to once a week.
- Data storage duration: up to 2 years, depending on quanitity of collected data.
- Able to set time and send reset instructions to field devices.

Embedded energy management software

The Com'X provides the end-user with immediate visibility into energy consumption throughout the site. As soon as the Com'X is connected to the Local Area Network (LAN), several web pages are accessible via any standard web browser, (without plug-in or additional components).

These web pages display real-time data as it is collected, in easy to understand tabular and summary formats. In addition, users can get simple analysis of historical data in bar graph or trending formats.

Com'X 510 Energy server



Energy Server Com'X 510 data logger

Additional functions

Data publisher

Batches of collected data can also be periodically transmitted to an Internet server, as:

- XML files, for processing by EcoStruxure™ Power Management software products
- CSV files for viewing in Excel or transformed for uploading to programs such as EcoStruxure[™] Power Monitoring Expert or any compatible software

Data publishing function supports 4 transfer protocols over Ethernet or Wi-Fi:

- HTTP
- HTTPS
- FTP
- SMTP

Gateway

•

- If selected by the user, the Com'X 510 can make data from connected devices available in real time
- In Modbus TCP/IP format over Ethernet or Wi-Fi
- For requests by energy management software

Modbus packets can be sent from managing software to field devices through Modbus serial line or Modbus TCP/IP over Ethernet.



 Commercial reference numbers
 Description

 EBX510
 Com'X 510 energy server 24 V DC power supplied UL rated

 EBXA-ANT-5M
 Com'X External GPRS antenna

 EBXA-USB-Zigbee
 Com'X Zigbee USB interface

Historical trending comparing multiple devices or multiple topics (partial screen)

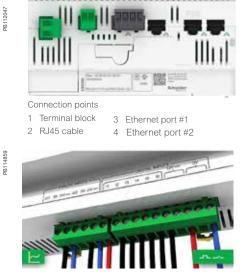
| Raw data and measuremen screen) | ts from one field device (partial |
|------------------------------------|--|
| | |
| | 10000000 Des rupes, De (m) ≥ 0 = 10 Parado parago De |

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|-------------------------|--|
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Ver

PL

Com'X 210/510 Data Logger



Power supply to analogue and digital inputs



GPRS modem



GPRS antenna

Connectivity

- Modbus SL / RS-485 connections to field devices
 - By cable with RJ45 connector.
- 2 Ethernet ports
 - Used to either separate upstream connection from field devices network or to daisy chain Ethernet devices.
- RJ45 10/100BASE connectors.
- Static IP address.
- Ethernet port #1
 - Connection to Local Area Network (LAN).
- PoE Class 3 (802.3af) can act as main/backup power supply for the Com'X.
- DHCP client.
- Ethernet port # 2
 - Connection to field devices.
 - DHCP client or server.
- Power supply to analogue and digital outputs
 - Outputs to supply sensors and inputs when Com'X is supplied through 24 V DC input on top:
 - 12 V DC 60 mA for digital inputs.
 - 24 V DC for analogue inputs.
 - Compliant with electrical switchboard environment (temperature, electromagnetic compatibility).
- 2 inputs for analogue sensors
 - PT100 or PT1000 temperature probes.
 - Various sensors (humidity, CO₂, etc.) with 0-10 V output.
 - Various sensors with 4-20 mA output
- 6 inputs for dry contact sensors or pulse counters
 - Max 25 pulses per second (min duration 20 ms)
- IEC 62053-31 Class A
- GPRS modem
- For connection to the data processing server through cellular or user's APN network.
- Also connect to Schneider Electric's Digital Service Platform.
- Especially suitable for sites with no internet access.
- Simply plugs into dedicated port under the front cover.
- GPRS antenna
 - Improves GPRS signal strength in case of poor transmission conditions.
 - Recommended for Com'X located inside metallic electrical panels.

Com'X 210/510 setup and configuration

Setup and configuration

Connection to LAN

As soon as they are connected to the LAN, Com'X devices can be detected and assigned an IP address by DHCP. Your operating system's DPWS feature allows your computer to automatically recognise the device as Com'X. Embedded web pages are then immediately accessible by clicking each Com'X device icon or by typing the assigned IP address into your web browser.

Field device auto-discovery

The user-activated device discovery function automatically identifies all field devices connected to Modbus SL, Ethernet port.

- Schneider Electric devices display with the product image.
- Other devices appear as "unknown," allowing the user to manually assign a device type.
- User can assign their own device types.
- Users can complete additional device identification fields, such as circuit ID or building zone.

Additional features and benefits

- Cybersecurity works well with your cyber security architecture.
- 2 Ethernet ports to separate upstream cloud connection, or to daisy chain with other Ethernet devices, from field device network.
- Data storage in case of communications failure.
- Local backup of configuration parameters

 back up your system to a USB storage
 device and have it available for system
 restore or to duplicate the configuration on
 another box.

Data selection for logging and publication

Web page configuration tabs allow you to configure, in just a few clicks, which connected field devices collect and publish data.

- Advanced diagnostics and troubleshooting features
- Modbus serial and TCP/IP device statistics.
- Ethernet network statistics.
- Communications check wizard.
- Direct reading of register values from local and remote devices.

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Device settings page (partial), as displayed after autodiscovery, enabling user to assign circuit identifications and select data for logging and publication.

Com'X 210/510 installation



Com'X 210/510 Data Logger

| Technical specification | ons | | |
|--|---|-----------|-----------|
| Com'X 210/510 Environment | | | |
| Operating temperature | -25° to 60°C Com'X 210 -25° to 70°C Com'X 510 | | |
| Storage temperature | -40° to 85°C | | |
| GPRS dongle Operating temperature | -20° to 60°C | | |
| GPRS dongle Storage temperature | -40° to 85°C | | |
| Wif-Fi dongle Operating temperature | 0° to 50°C | | |
| Wi-Fi dongle Storage temperature | -20° to 80°C | | |
| Humidity | 5 to 95 % relative humidity (without condensation) at | 55°C | |
| Pollution | Class III | | |
| Safety standards / regulation | | | |
| International (CB scheme) | IEC 60950 | | |
| USA | UL 508 | | |
| USA | UL 60950 (Com'X 510 only) | | |
| Canada | cUL 60950 (Com'X 510 only) | | |
| Canada | cULus 508 | | |
| Europe | EN 60950 | | |
| Quality Brands | | | |
| | CE, UL | | |
| Power Supply | | Com'X 210 | Com'X 510 |
| AC | 100-230 V (+/- 15%)(50-60 Hz) | • | |
| DC | 24 V (+/- 10%) | | • |
| Power over Ethernet | 15.4 W DC | | |
| Max power | 26 W max | | |
| Mechanical | | Com'X 210 | Com'X 510 |
| IP | Front face IP40, terminals IP20 | - | • |
| Dimensions (HxWxD) | 91 x 144 x 65.8 mm | • | • |
| Weight | 450 g | - | • |

The PowerLogic ION7550 RTU (remote terminal unit) is an intelligent web-enabled device ideal for combined utilities metering of water, air, gas, electricity and steam (WAGES). When combined with Power management software, the ION7550 RTU offers a seamless, end-to-end WAGES metering solution.

Featuring a large, high-visibility display and overall versatility of the PowerLogic system, the ION7550 RTU provides extensive analogue and digital I/O choices and is a cost-effective dedicated WAGES solution when compared to a traditional meter. The device automatically collects, scales and logs readings from a large number of connected meters or transducers and delivers information to one or more head-end systems through a unique combination of integrated Ethernet, modem or serial gateways.

Applications

- WAGES (water, air, gas, electricity, steam) metering
- Integrated utility metering with advanced programmable math functions
- Data concentration through multi-port, multi-protocol communications
- Equipment status monitoring and control
- Programmable set points for out-of-limit triggers or alarm conditions





P765CA0A

PE86117

The solution for

All markets that can benefit from a solution that includes PowerLogic ION7550 RTU series meters:

- Buildings
- Industry
- Healthcare
- Education
- Etc.

Benefits

- Help reduce waste and optimise equipment operation to increase energy efficiency
- A large, intuitive display
- Extensive digital and analogue I/O
- Dedicated WAGES solution when compared to a traditional meter

Competitive advantages

- Data concentration through multi-port, multi-protocol communications
- Integrated utility metering with advanced programmable function

Main characteristics

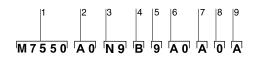
- Increase efficiency
- Reduce waste and optimise equipment operation to increase efficiency.
- Easy to operate
- Screen-based menu system to configure meter settings. Bright LCD display with adjustable contrast.
- Integrate with software
- Easily integrated with PowerLogic or other energy management enterprises, including SCADA systems.
- Transducer and equipment condition monitoring
- Versatile communications, extensive I/O points, clock synchronisation, event logging and sequence of events recording capabilities for transducer and equipment condition and status monitoring at utility substations.
- Set automatic alarms
- Alarm setpoint learning feature for optimum threshold settings.
- Up to 10 Mbytes of memory
- For archiving of data and waveforms.
- Notify alarms via email
- High-priority alarms sent directly to the user's PC. Instant notification of power quality events by email.
- Modbus Master functionality
- Aggregate and store data from downstream Modbus devices using serial or Ethernet connections

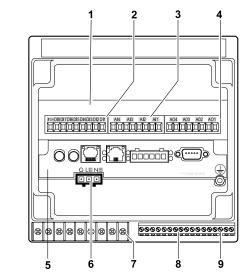
Power management solutions

As part of a complete enterprise energy management solution, the ION7550 RTU can be integrated with EcoStruxure[™] Power Monitoring Expert, or other SCADA, information and automation systems.

Conformity of standards

- EN 61010-1
 - IEC 61000-4-2
- IEC 61000-4-4 IEC 61000-4-5
- IEC 61000-4-3
- CISPR 22





PowerLogic® ION7550 RTU.

- 1 I/O expansion card.
- 2 Digital inputs.

PE86124

- Analogue inputs.
 Analogue outputs.
 Communications card.
- 6 Power supply.7 Form C digital outputs.
- 8 Digital inputs.9 Form A digital outputs.

Part numbers

| | Item | Code | Description |
|-----|----------------|------|--|
| 1 | Model | 7550 | ION7550 device |
| | | A0 | Integrated display with front optical port, 5 MB logging memory, and 512 samples/cycle resolution. |
| | | В0 | Integrated display with front optical port, 10 MB logging memory, and 512 samples/cycle resolution. |
| 2 | Form Factor | то | Transducer (no display) version, with 5 MB logging memory. |
| | | UO | Transducer (no display) version, with 10 MB logging memory. |
| 3 | RTU option | N9 | RTU option |
| 4 | Power Supply | В | Standard power supply (85-240 VAC, $\pm 10\%/47\text{-}63$ Hz / 110-330 VDC, $\pm 10\%)$ |
| | | С | Low voltage DC power supply (20-60 VDC) |
| 5 | Internal use | 9 | This field for internal use only |
| | | A0 | Standard communications (1 RS-232/RS-485 port, 1 RS- 485 port). Integrated display models also include 1 ANSI Type 2 optical communications port. |
| 6 C | | C1 | Standard communications plus 10BASE-T/100BASE-TX Ethernet (RJ-45), 56k universal internal modem (RJ-11). Ethernet, modem gateway functions each use a serial port. |
| | Communications | D7 | Standard comms plus 10BASE-T/100BASE-TX Ethernet (RJ-45) and 100BASE-FX Ethernet Fiber, 56k universal internal modem (RJ-11). Ethernet and modem gateway functions each use a serial communications port. |
| | | E0 | Standard communications plus 10BASE-T/100BASE-TX Ethernet (RJ-45). Ethernet gateway function uses serial port. |
| | | F1 | Standard communications plus 10BASE-T/100BASE- TX Ethernet (RJ-45) and 100BASE-FX (SC fiber optic connection). Ethernet gateway uses a serial port. |
| | | M1 | Standard communications plus 56k universal internal modem (RJ-11). Modem gateway uses serial communications port. |
| | | А | Standard I/O (8 digital inputs, 3 Form C relays, 4 Form A solid-state outputs) |
| | | E | Standard I/O plus Expansion I/O card (8 additional digital inputs & four 0 to 20 mA analogue inputs) |
| 7 | I/O | к | Standard I/O plus Expansion I/O card (8 additional digital inputs & four 0 to 20 mA analogue outputs) |
| | | N | Standard I/O plus Expansion I/O card (8 additional digital inputs & four 0 to 20 mA analogue inputs and four 0 to 20 mA outputs) |
| | | Ρ | Standard I/O plus Expansion I/O card (8 additional digital inputs & four 0 to 1 analogue inputs and four -1 to 1 mA analogue outputs) |
| 8 | Security | 0 | Password protected, no hardware lock |
| 9 | Special Order | А | None |
| ฮ | | С | Tropicalisation treatment applied |

| Commercial ref. no. | Communication Card for ION7550RTU |
|---------------------|---|
| P765CA0A | Standard Comms: 1 RS-232/RS-485 port (COM1), 1 RS-485 port (COM2), Front optical port (COM3) |
| P765CA0C | Standard Comms: 1 RS-232/RS-485 port (COM1), 1 RS-485 port (COM2), Front optical port (COM3), tropicalisation treatment applied |
| P765CC1A | Standard plus Ethernet (10/100BASE-T), 56k universal internal modem (RJ11; shares COM3) |
| P765CC1C | Standard plus Ethernet (10/100BASE-T), 56k universal internal modem (RJ11; shares COM3), tropicalisation treatment applied |
| P765CD7A | Standard plus Ethernet (10/100BASE-T, 100BASE-FX), 56k internal modem (RJ11) |
| P765CD7C | Standard plus Ethernet (10/100BASE-T, 100BASE-FX), 56k internal modem (RJ11), tropicalisation treatment applied |
| P765CE0A | Standard plus Ethernet (10/100BASE-T) |
| P765CE0C | Standard plus Ethernet (10/100BASE-T), tropicalisation treatment applied |
| P765CF1A | Standard plus Ethernet (10/100BASE-T, 100BASE-FX) |
| P765CF1C | Standard plus Ethernet (10/100BASE-T, 100BASE-FX), tropicalisation treatment applied |
| P765CM1A | Standard plus 56k universal internal modem (RJ11; shares COM3) |
| P765CM1C | Standard plus 56k universal internal modem (RJ11; shares COM3), tropicalisation treatment applied |
| Commercial ref. no. | Analogue I/O cards |
| P760AEA | four 0 to 20 mA analogue inputs & 8 digital inputs |
| P760AEC | four 0 to 20 mA analogue inputs & 8 digital inputs,tropicalisation treatment applied |
| P760AKA | four 0 to 20 mA analogue outputs & 8 digital inputs |
| P760AKC | four 0 to 20 mA analogue outputs & 8 digital inputs, tropicalisation treatment applied |
| P760ANA | four 0 to 20 mA analogue inputs, four 0 to 20 mA analogue outputs & 8 digital inputs |
| P760ANC | four 0 to 20 mA analogue inputs, four 0 to 20 mA analogue outputs & 8 digital inputs, tropicalisation treatment applied |
| P760APA | four 0 to 1 analogue inputs, four -1 to 1 mA analogue outputs & 8 digital inputs. |
| P760APC | four 0 to 1 analogue inputs, four -1 to 1 mA analogue outputs & 8 digital inputs, tropicalisation treatment applied |

| Commercial ref. no. | OpenDAC rack, controllers, power supply |
|---------------------|---|
| 70LRCK16-48 | OpenDAC rack. Holds up to 8 OpenLine modules to provide up to 16 I/O points. Requires communications controller |
| 72-MOD-4000 | OpenDAC OpenDAC RS-485 serial module. Communications controller for use in a Modbus RTU network. Supports up to 2 70LRCK16-48 OpenDAC racks |
| 72-ETH-T000 | OpenDAC Ethernet network module for use on an Modbus/TCP Ethernet network. Supports up to 2 OpenDAC racks |
| PS-240-15W | 85-264 V AC/110-370 V DC 15 W power supply. Required for applying power to the racks and controllers |
| Commercial ref. no. | OpenLine digital I/O modules |
| 70L-IAC | digital input, 120 V AC |
| 70L-IACA | digital input, 220 V AC |
| 70L-IDC | digital input, 3-32 V DC |
| 70L-IDCB | digital input, fast switching |
| 70L-IDCNP | digital input, 15-32 V AC/10-32 V DC |
| 70L-IDC5S | dry contact closure-sensing DC input |
| 70L-ISW | input test module |
| 70L-OAC | digital output, 120 V AC |
| 70L-OACL | digital output, 120 V AC inductive loads |
| 70L-OACA | digital output, 220 V AC |
| 70L-OACAL | digital output, 220 V AC inductive loads |
| 70L-ODC | digital output, 3-60 V DC fast |
| 70L-ODCA | digital output, 4-200 V DC |
| 70L-ODCB | digital output, fast switching |
| 70L-ODC5R | digital output, dry contact |
| Ordering reference | OpenLine analogue I/O modules |
| 73L-11020 | analogue input, current, 0-20 mA |
| 73L-11420 | analogue input, current, 4-20 mA |
| 73L-ITCJ | analogue input, temperature, J-type TC |
| 73L-ITCK | analogue input, temperature, K-type TC |
| 73L-ITCT | analogue input, temperature, T-type TC |
| 73L-ITR100 | analogue input, temperature, RTD |
| 73L-ITR3100 | analogue input, temperature, 3wire RTD |
| 73L-ITR4100 | analogue input, temperature, 4wire RTD |
| 73L-IV1 | analogue input, voltage, 0-1 V DC |
| 73L-IV10 | analogue input, voltage, 0-10 V DC |
| 73L-IV10B | analogue input, voltage, -10 to 10 V DC |
| 73L-IV100M | analogue input, voltage, 0-100 V DC |
| 73L-IV5 | analogue input, voltage, 0-5 V DC |
| 73L-IV5B | analogue input, voltage, -5 to 5 V DC |
| 73L-IV50M | analogue input, voltage, 0-50 mV |
| 73L-01020 | analogue output, current, 0-20 mA |
| 73L-01420 | analogue output, current, 4-20 mA |
| 73L-OV10 | analogue output, voltage, 0-10 V DC |
| 73L-OV10B | analogue output, voltage, -10 to 10 V DC |
| 73L-OV5 | analogue output, voltage, 0-5 V DC |
| 73L-OV5B | analogue output, voltage, -5 to 5 V DC |

| Features | |
|---|-------------|
| | ION7550 RTU |
| Data recording | |
| Min/max of instantaneous values | - |
| Data logs | |
| Event logs | |
| Trending | |
| SER (Sequence of event recording) | |
| Time stamping | |
| GPS synchronisation (1 ms) | • |
| Memory (in Mbytes) | 10 |
| Display and I/O | |
| Front panel display | • |
| Pulse output | 1 |
| Digital or analogue inputs(max) | 24 |
| Digital or analogue outputs (max, including pulse output) | 30 |
| Communication | |
| RS-485 port | 1 |
| RS-485 / RS-232 port | 1 |
| Optical port | 1 |
| Modbus TCP Master / Slave (Ethernet port) | ■/■ |
| Modbus RTU Master / Slave (Serial port) | ■/■ |
| Ethernet port (Modbus/TCP/IP protocol) | 1 |
| Ethernet gateway (EtherGate) | 1 |
| Alarms (optional automatic alarm setting | • |
| Alarm notification via email (Meterm@il) | |
| HTML web page server (WebMeter) | |
| Internal modem | 1 |
| Modem gateway (ModemGate) | |
| DNP 3.0 through serial, modem, and I/R ports | |

| Electrical char | acteristics | | | |
|------------------------------|------------------------------|--|--|--|
| Data update rate | Э | 1/2 cycle or 1 second | | |
| | AC | 85-240 V AC ±10% (47-63 Hz) | | |
| | DC | 110-300 V DC ±10% | | |
| Power supply | DC low voltage (optional) | 20-60 V DC ±10% | | |
| | Ride-through time | 100 ms (6 cycles at 60 Hz) min. at 120 V DC | | |
| | Burden | Standard: typical 15 VA, max 35 VA Low voltage DC: typical 12 VA, max 18 VA | | |
| Input/outputs ⁽¹⁾ | Standard | 8 digital inputs (120 V DC) 3 relay outputs (250 V AC / 30 V DC) 4 digital outputs (solid state) | | |
| | Optional | 8 additional digital inputs 4 analogue outputs, and/or 4 analogue inputs | | |
| Mechanical ch | aracteristics | | | |
| Weight | | 1.9 kg | | |
| IP degree of pro | otection (IEC 60529) | IP52 | | |
| Dimensions | Standard model | 192 x 192 x 159 mm | | |
| Dimensions | TRAN model | 235.5 x 216.3 x 133.1 mm | | |
| Environmental | conditions | | | |
| Operating | Standard power supply | -20 to 70°C | | |
| Operating temperature | Low voltage DC supply | -20 to 50°C | | |
| | Display operating range | -20 to 70°C | | |
| Storage temperature | Display, TRAN | -40 to 85°C | | |
| Humidity rating | | 5 to 95 % non-condensing | | |
| Installation cate | gory | III (2000 m above sea level) | | |
| Dielectric withst | and | As per EN 61010-1, IEC 62051-22A ⁽²⁾ | | |
| Electromagnet | tic compatibility | | | |
| Electrostatic dis | charge | IEC 61000-4-2 | | |
| Immunity to radi | ated fields | IEC 61000-4-3 | | |
| Immunity to fast | transients | IEC 61000-4-4 | | |
| Immunity to surg | ges | IEC 61000-4-5 | | |
| Conducted and | radiated emissions | CISPR 22 | | |
| | | | | |
| Europe | | IEC 61010-1 | | |

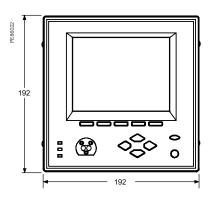
(1) Consult the ION7550 / ION7650 installation guide for complete specifications.

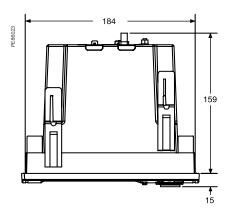
(2) IEC 62051-22B with serial ports only.

| Communication | |
|-----------------------------------|--|
| RS-232/RS-485 port ⁽¹⁾ | Up to 115,200 bauds (57,600 bauds for RS-485), ION, DNP 3.0, Modbus, GPS, EtherGate, ModemGate, Modbus Master |
| RS-485 port ⁽¹⁾ | Up to 115,200 bauds, ION, DNP 3.0, Modbus, GPS, EtherGate, ModemGate, Modbus Master |
| Infrared port ⁽¹⁾ | ANSI type 2, up to 19,200 bauds, ION, Modbus, DNP 3.0 |
| Ethernet port | 10BASET, 100BASETX. RJ45 connector, 10/100 m link |
| Fibre-optic Ethernet link | 100BASE FX, SC duplex connector, 1300 nm, FO multimode with gradient index 62.5/125 µm or 50/125 µm, 2000 m link |
| Protocol | ION, Modbus, Modbus Master, TCP/IP, DNP 3.0, Telnet |
| EtherGate | Communicates directly with up to 62 slave devices via available serial ports |
| ModemGate | Communicates directly with up to 31 slave devices |
| WebMeter | 5 customisable pages, new page creation capabilities, HTML/XML compatible |
| Firmware characteristics | |
| High-speed data recording | Down to 5 ms interval burst recording, stores detailed characteristics of disturbances or outages. Trigger recording by a user-defined setpoint, or from external equipment. |
| Load profiling | Channel assignments (800 channels via 50 data recorders) are configurable for any measurable parameter. Trigger recorders based on time interval, calendar schedule, alarm/event condition, or manually. |
| Trend curves | Access historical data at the front panel. Display, trend and continuously update historical data with date and timestamps for up to four parameters simultaneously. |
| Alarms | Threshold alarms: adjustable pickup and dropout setpoints and time delays, numerous activation levels possible for a given type of alarm user-defined priority levels boolean combination of alarms is possible using the operators NAND, OR, NOR and XOR |
| Advanced security | Up to 16 users with unique access rights. Perform resets, time syncs, or meter configurations based on user privileges |
| Memory | 5 to 10 MB (specified at time of order) |
| Firmware update | Update via the communication ports |
| Display characteristics | |
| Integrated display | Backlit LCD, configurable screens |
| Languages | English |

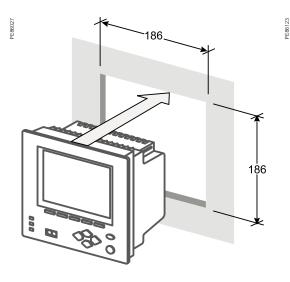
(1) All the communication ports may be used simultaneously.

ION7550 RTU dimensions

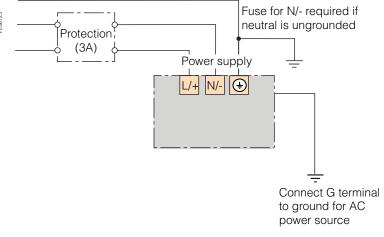




Front-panel mounting



Power supply



Note: the current and voltage terminal strip (I52, I51, I42, I41, I32, I31, I22, I21, I12, I11, V4, V3, V2, V1, Vref) is not present on the RTU.

Insulation monitoring devices

An IT earthing system allows your electrical distribution system to continually operate, even in the presence of an insulation fault, without endangering people or property. Required as part of an IT earthing system, an insulation monitoring device (IMD) detects the initial fault so you can make repairs before a second fault occurs, which could trigger protective devices and halt operations.



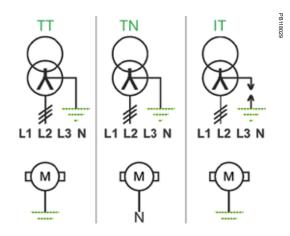
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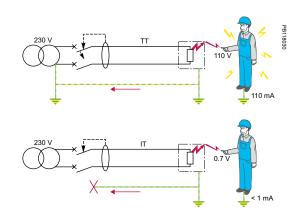
Insulation Monitoring of IT / Ungrounded Networks

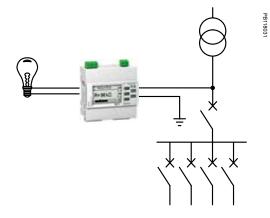
Unlike the TT or TN earthing systems, the neutral of the transformer is isolated from the ground for an IT earthing system (also called Ungrounded system).



The main interest of IT systems is that in case of one insulation fault, no trip of protective device is required as the faulty current remains low.

- Advantages of IT networks include:
- Enhanced continuity of service of the network (no trip if there is one insulation fault on the network).
- Reduced risk of electric shock.
- Reduced risk of fire or explosion (low faulty current in case of insulation fault).
- Reduced stress on the network and increased equipment life (low faulty current in case of insulation fault).
- In a situation with several insulation faults, the faulty current is no longer negligible and will cause trip of the protections.
- For this reason, Insulation Monitoring Devices are used on IT networks in order to detect a first insulation fault and indicate its location so that the fault can be repaired; hence avoiding situations with several insulation faults and maintaining the continuity of service on the network.





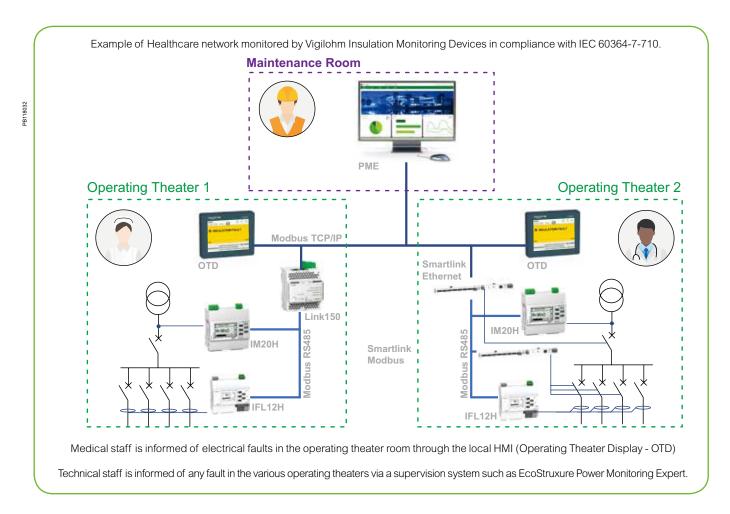
Example of simple insulation monitoring system

Insulation Monitoring of IT / Ungrounded Networks

IT earthing systems are used for applications requiring continuity of service, such as:

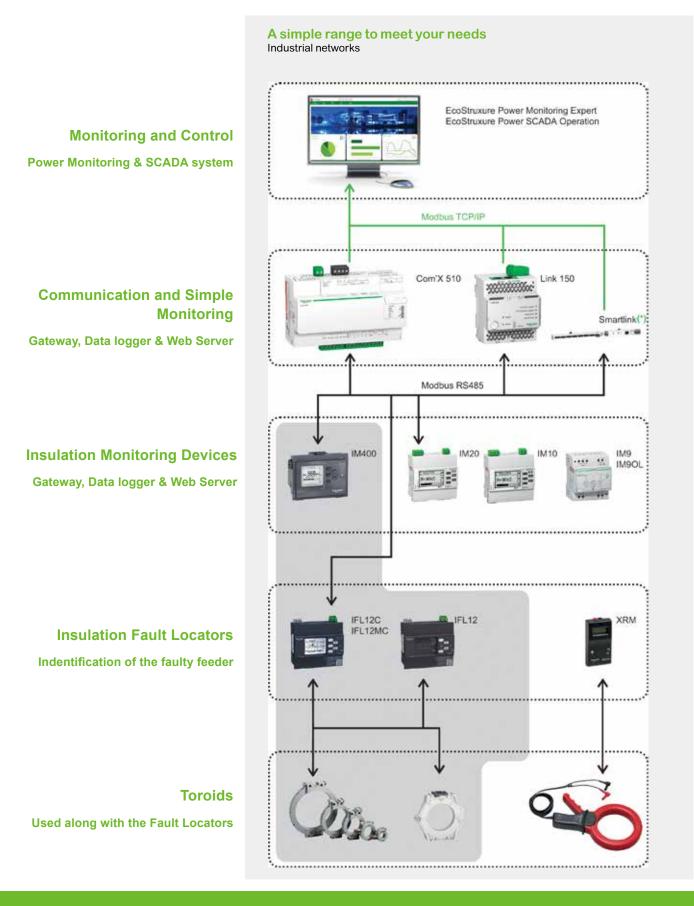
- Healthcare: critical rooms in medical premises such as operating theaters, intensive care units, recovery rooms.
- Industry: critical processes in cement, steel, chemical factories, food processing, car manufacturing, water, and waste water.
- Infrastructure: control tower and take-off path in airports, lighting, and signaling networks in rail.
- Utilities: power plants and control command systems.
- Photovoltaic: solar farms.
- Marine: electrical distribution of any type of ship.
- DC applications such as electrical vehicle charging stations.

The Vigilohm catalog offers a range of products suitable for these various applications, from the simplest insulation monitoring systems to the most advanced ones, including individual insulation monitoring per feeder and communication with supervision.

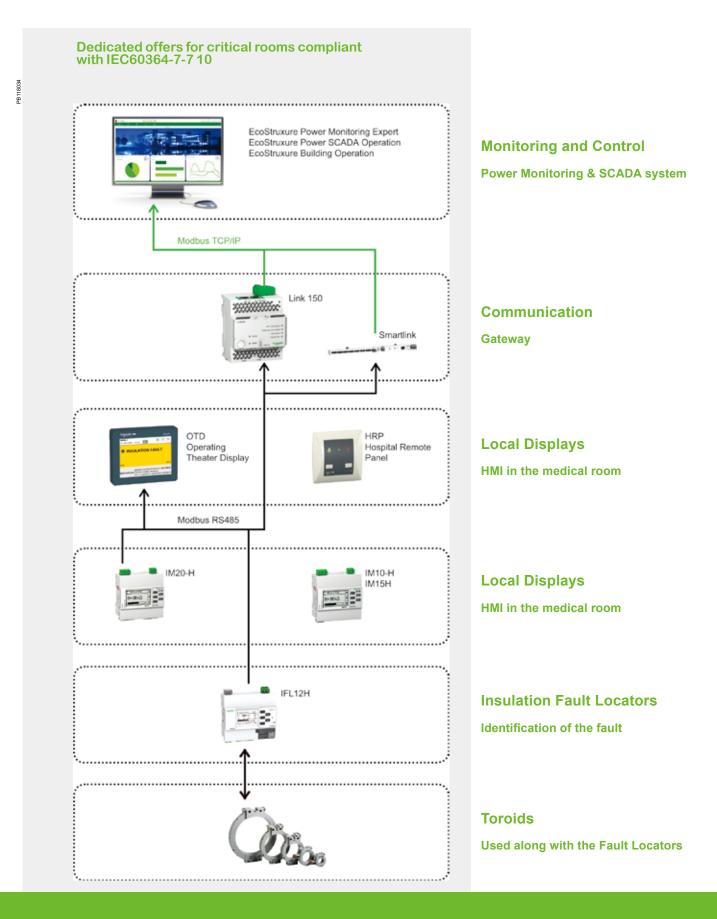


803

Vigilohm Range Overview for Industrial Networks



Vigilohm Range Overview for Healthcare



PowerLogic Commercial Reference Numbers

| Commercial | | | Commercial | | |
|---|--|------|--------------------------------|--|------|
| ref. no. | Description | Page | ref. no. | Description | Page |
| Tel. 110. | | | | · · · | |
| | Current Transformers | 14 | METSECT5DE100 | CT tropicalised 1000 5 dual out. bars 54x102 | |
| | CT lp/5 A ratio | 15 | METSECT5DE125 METSECT5DE150 | CT tropicalised 1250 5 dual out. bars 54x102 CT tropicalised 1500 5 dual out. bars 54x102 | |
| 16550 | 44 x 66 x 37 Adapter for DIN rails Mounting | | METSECT5DE150 | CT tropicalised 2000 5 dual out. bars 54x102 | |
| 16551 | plate 56 x 84 x 60 Adapter for DIN rails Mounting | | METSECT5DH125 | CT tropicalised 1250 5 dual out. bars 34x102 | |
| 10551 | plate, insulated locking screw | | METSECT5DH150 | CT tropicalised 1500 5 dual out. bars 38x102 | |
| 16552 | 56 x 84 x 60 Adapter for DIN rails Mounting | | METSECT5DH200 | CT tropicalised 2000 5 dual out. bars 38x102 | |
| | plate Insulated locking screw sealable cover | | | Rogowski CTs | 30 |
| 16553 | 77 x 107 x 64 Adapter for DIN rails Mounting plate Insulated locking screw | | METSECTR30500 | Rogowski CT, 250 mm core length, 96 mm dia. | |
| METSECT5CC004 | CC 40 A | | METSECTR46500 | Rogowski CT, 250 mm core length, 146 mm dia. | |
| METSECT5CC005 | CC 50 A | | METSECTR60500 | Rogowski CT, 250 mm core length, 191 mm dia. | |
| METSECT5CC006 | CC 60 A | | METSECTR90500 | Rogowski CT, 250 mm core length, 287 mm dia. | |
| METSECT5CC008 | CC 75 A | | | 0.333 V 3-in-1 CTs with RJ45 for PM53xR | |
| METSECT5CC010 | CC 100 A | | | | |
| METSECT5CC013 | CC 125 A | | METSECTV25006 | LVCT SolidC 3in1 RJ45 25mmCtr 60A:1/3V | |
| METSECT5CC015 | CC 150 A | | METSECTV25010 | LVCT SolidC 3in1 RJ45 25mmCtr 100A:1/3V | |
| METSECT5CC020 | CC 200 A | | METSECTV25013 | LVCT SolidC 3in1 RJ45 25mmCtr 125A:1/3V | |
| METSECT5CC025 | CC 250 A | | METSECTV25016 | LVCT SolidC 3in1 RJ45 25mmCtr 160A:1/3V | |
| METSECT5MB025 | MB 250 A | | METSECTV35006 | LVCT SolidC 3in1 RJ45 35mmCtr 60A:1/3V | |
| METSECT5MB030 | MB 300 A | | | LVCT SolidC 3in1 RJ45 35mmCtr 100A:1/3V | |
| METSECT5MB040 | MB 400 A | | METSECTV35010 | | |
| METSECT5MA015 METSECT5MA020 | MA 150 A MA 200 A | | METSECTV35012 | LVCT SolidC 3in1 RJ45 35mmCtr 120A:1/3V | |
| METSECT5MA020 | MA 250 A MA 250 A | | METSECTV35013 | LVCT SolidC 3in1 RJ45 35mmCtr 125A:1/3V | |
| METSECT5MA030 | MA 200 A | | METSECTV35015 | LVCT SolidC 3in1 RJ45 35mmCtr 150A:1/3V | |
| METSECT5MA040 | MA 400 A | | METSECTV35016 | LVCT SolidC 3in1 RJ45 35mmCtr 160A:1/3V | |
| METSECT5MC025 | MC 250 A | | METSECTV35020 | LVCT SolidC 3in1 RJ45 35mmCtr 200A:1/3V | |
| METSECT5MC030 | MC 300 A | | METSECTV35025 | LVCT SolidC 3in1 RJ45 35mmCtr 250A:1/3V | |
| METSECT5MC040 | MC 400 A | | | LVCT SolidC 3in1 RJ45 45mmCtr 250A:1/3V | |
| METSECT5MC050 | MC 500 A | | METSECTV45025 | | |
| METSECT5MC060 | MC 600 A | | METSECTV45030 | LVCT SolidC 3in1 RJ45 45mmCtr 300A:1/3V | |
| METSECT5MC080 | MC 800 A | | METSECTV45040 | LVCT SolidC 3in1 RJ45 45mmCtr 400A:1/3V | |
| METSECT5MD050 | MD 500 A | | METSECTV45050 | LVCT SolidC 3in1 RJ45 45mmCtr 500A:1/3V | |
| METSECT5MD060 | MD 600 A | | METSECTV45060 | LVCT SolidC 3in1 RJ45 45mmCtr 600A:1/3V | |
| METSECT5MD080 | MD 800 A | | METSECTV45063 | LVCT SolidC 3in1 RJ45 45mmCtr 630A:1/3V | |
| METSECT5CYL1 | Cylinder 8.5 mm dia. | | METSECTV29006 | LVCT SolidC 3in1 RJ45 29mmCtr 60A:1/3V | |
| METSECT5CYL2 METSECT5COVER | Cylinder 10.5 mm dia. sealable cover 60.5 x 22 x 23.5 mm for CT TI | | METSECTV29010 | LVCT SolidC 3in1 RJ45 29mmCtr 100A:1/3V | |
| METSECT5VV500 | CT tropicalised 5000 5 bars 55x165 | | | LVCT SolidC 3in1 RJ45 29mmCtr 120A:1/3V | |
| METSECT5VV600 | CT tropicalised 6000 5 bars 55x165 | | METSECTV29012 | | |
| METSECT5DA040 | CT tropicalised 400 5 dual out. bars 32x65 | | METSECTV29013 | LVCT SolidC 3in1 RJ45 29mmCtr 125A:1/3V | |
| METSECT5DA050 | CT tropicalised 500 5 dual out. bars 32x65 | | METSECTV29015 | LVCT SolidC 3in1 RJ45 29mmCtr 150A:1/3V | |
| METSECT5DA060 | CT tropicalised 600 5 dual out. bars 32x65 | | METSECTV29016 | LVCT SolidC 3in1 RJ45 29mmCtr 160A:1/3V | |
| METSECT5DA080 | CT tropicalised 800 5 dual out. bars 32x65 | | METSECTV29020 | LVCT SolidC 3in1 RJ45 29mmCtr 200A:1/3V | |
| METSECT5DA100 | CT tropicalised 1000 5 dual out. bars 32x65 | | METSECTV70080 | LVCT SolidC 3in1 RJ45 70mmCtr 800A:1/3V | |
| METSECT5DA125 | CT tropicalised 1250 5 dual out. bars 32x65 | | METSECTV70100 | LVCT SolidC 3in1 RJ45 70mmCtr 1000A:1/3V | |
| METSECT5DA150 | CT tropicalised 1500 5 dual out. bars 32x65 | | | LVCT SolidC 3in1 RJ45 70mmCtr 1250A:1/3V | |
| METSECT5DB100 | CT tropicalised 1000 5 dual out. bars 38x127 | | METSECTV70125 | | |
| METSECT5DB125 | CT tropicalised 1250 5 dual out. bars 38x127 | | | Panel Instruments | 31 |
| METSECT5DB150 | CT tropicalised 1500 5 dual out. bars 38x127 | | | DIN rail analog ammeters, voltmeters | 31 |
| METSECT5DB200 | CT tropicalised 2000 5 dual out. bars 38x127 | | 16029 | 0-30 A no 8 | |
| METSECT5DB250 | CT tropicalised 2500 5 dual out. bars 38x127 | | 16030 | X/5 8 | |
| METSECT5DB300 | CT tropicalised 3000 5 dual out. bars 38x127 | | 16031 | 0-5 A | |
| METSECT5DC200 | CT tropicalised 2000 5 dual out. bars 52x127 | | 16032 | 0-50 A 50/5 | |
| WIL13L013D0200 | CT tropicalised 2500 5 dual out. bars 52x127 | | 16033 | 0-75 A 75/5 | |
| METSECT5DC250 | , | | 16034 | 0-100 A 100/5 | |
| | CT tropicalised 3000 5 dual out. bars 52x127 | | 10005 | | |
| METSECT5DC250 | CT tropicalised 3000 5 dual out. bars 52x127 CT tropicalised 4000 5 dual out. bars 52x127 | | 16035 | 0-150 A 150/5 | |
| METSECT5DC250 METSECT5DC300 | | | 16036 | 0-200 A 200/5 | |
| METSECT5DC250 METSECT5DC300 METSECT5DC400 | CT tropicalised 4000 5 dual out. bars 52x127 | | | | |

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| 16040 | 0-500 A 500/5 | | 161. 110. | iCI impulse counter | 39 |
| 16040 | 0-600 A 600/5 | _ | 15443 | iCl 4mm impulse counter DIN | 39 |
| 16042 | 0-800 A 800/5 | | 10440 | Basic Energy Metering | 42 |
| 16043 | 0-1000 A 1000/5 | | | iEM2000 | 43 |
| 16044 | 0-1500 A 1500/5 | | A9MEM2000T | iEM2000T basic energy meter, no display | |
| 16045 | 0-2000 A 2000/5 | | A9MEM2000 | iEM2000 basic energy meter | |
| 16060 | 0-300 V 8 | | A9MEM2010 | iEM2010 energy meter, kWh pulse output | |
| 16061 | 0-500 V 8 | | A9MEM2100 | iEM2100 basic energy meter | |
| | DIN rail digital ammeters, voltmeter, | | A9MEM2050 | iEM2050 modular single phase power meter | |
| | freq meter | 33 | A9MEM2055 | 230 V - 45 A with Modbus iEM2055 modular single phase power meter | |
| 15202 | Direct reading iAMP 0-10 A No 4 | | | 230 V - 45 A with Modbus, MID | |
| 15209 | Multi-rating iAMP 0-5000 A As per rating 4 | | A9MEM2105 | iEM2105 energy meter, kWh pulse output | |
| 15201 | iVLT 0-600 V 4 | | A9MEM2110 | with partial meter iEM2110 energy meter, kWh and kvarh pulse | |
| 15208 | iFRE 20-100 Hz 4 | | ASINIEINIZITU | outputs with two tariffs, four quadrant energy | |
| | 72x72 analog ammeter, voltmeter | 34 | | measurement, MID certified | |
| 16003 | AMP for motor feeder | | A9MEM2135 | iEM2135 energy meter, M-Bus | |
| 16004 | AMP for standard feeder X/5 | | | communication, four quadrant energy measurement, two tariffs, MID certified | |
| 16009 | AMP for standard feeder 0-50 A 50/5 | | A9MEM2150 | iEM2150 energy meter, Modbus | |
| 16010 | AMP for standard feeder 0-100 A 100/5 | | | communication, four quadrant energy | |
| 16011 | AMP for standard feeder 0-200 A 200/5 | | | measurement | |
| 16012 | AMP for standard feeder 0-400 A 400/5 | | A9MEM2155 | iEM2155 energy meter, Modbus | |
| 16013 | AMP for standard feeder 0-600 A 600/5 AMP for standard feeder 0-1000 A 1000/5 | _ | | communication, four quadrant energy measurement, two tariffs, MID certified | |
| 16014 | | | | iEM3000 | 50 |
| 16015 16016 | AMP for standard feeder 0-1250 A 1250/5 AMP for standard feeder 0-1500 A 1500/5 | | A9MEM3100 | iEM3100 basic energy meter | |
| 16019 | AMP for standard feeder 0-2000 A 2000/5 | _ | A9MEM3110 | iEM3110 energy meter with pulse output | |
| 16003 | AMP for motor feeder X/5 | | A9MEM3115 | iEM3115 multi-tariff energy meter | |
| 16006 | AMP for motor feeder 0-30-90 A 30/5 | | A9MEM3135 | iEM3135 advanced multi-tariff energy meter & | |
| 16007 | AMP for motor feeder 0-75-225 A 75/5 | | | electrical parameter plus M-Bus comm port | |
| 16008 | AMP for motor feeder 0-200-600 A 200/5 | | A9MEM3150 | iEM3150 energy meter & electrical parameter | |
| 16005 | VLT 0-500 V | | | plus Modbus RS-485 comm port | |
| | 96x96 analog ammeter, voltmeter | 35 | A9MEM3155 | iEM3155 advanced multi-tariff energy meter & electrical parameter plus Modbus RS-485 | |
| 16074 | AMP for standard feeder X/5 | | | comm port | |
| 16079 | AMP for standard feeder 0-50 A 50/5 | | A9MEM3165 | iEM3165 advanced multi-tariff energy meter | |
| 16080 | AMP for standard feeder 0-100 A 100/5 | | | & electrical parameter plus BACnet MS/TP | |
| 16081 | AMP for standard feeder 0-200 A 200/5 | | A0MEM0475 | comm port | |
| 16082 | AMP for standard feeder 0-400 A 400/5 | | A9MEM3175 | iEM3175 advanced multi-tariff energy meter & electrical parameter plus LON TP/FT-10 | |
| 16083 | AMP for standard feeder 0-600 A 600/5 | | | comm port | |
| 16084 | AMP for standard feeder 0-1000 A 1000/5 | | A9MEM3200 | iEM3200 basic energy meter | |
| 16085 | AMP for standard feeder 0-1250 A 1250/5 | | A9MEM3210 | iEM3210 energy meter with pulse output | |
| 16086 | AMP for standard feeder 0-1500 A 1500/5 | | A9MEM3215 | iEM3215 multi-tariff energy meter | |
| 16087 | AMP for standard feeder 0-2000 A 2000/5 | | A9MEM3235 | iEM3235 advanced multi-tariff energy meter & electrical parameter plus M-Bus comm port | |
| 16088 16089 | AMP for standard feeder 0-2500 A 2500/5 AMP for standard feeder 0-3000 A 3000/5 | | A9MEM3250 | iEM3250 energy meter & electrical | |
| 16090 | AMP for standard feeder 0-3000 A 3000/5 AMP for standard feeder 0-4000 A 4000/5 | | | parameter plus Modbus RS-485 comm port | |
| 16090 | AMP for standard feeder 0-4000 A 4000/5 AMP for standard feeder 0-5000 A 5000/5 | | A9MEM3255 | iEM3255 advanced multi-tariff energy meter | |
| 16092 | AMP for standard feeder 0-5000 A 5000/5 | | | & electrical parameter plus Modbus RS485 comm port | |
| 16073 | AMP for motor feeder X/5 | | A9MEM3265 | iEM3265 advanced multi-tariff energy meter | |
| 16076 | AMP for motor feeder 0-30-90 A 30/5 | | | & electrical parameter plus BACnet MS/TP | |
| 16077 | AMP for motor feeder 0-75-225 A 75/5 | | | comm port | |
| 16078 | AMP for motor feeder 0-200-600 A 200/5 | | A9MEM3275 | iEM3275 advanced multi-tariff energy meter & electrical parameter plus LON TP/FT-10 | |
| 16075 | VLT 0-500 V | | | comm port | |
| | 48x48 CMA, CMV selector switches | 36 | A9MEM3300 | iEM3300 basic energy meter | |
| 16017 | CMA 20 4 | | A9MEM3310 | iEM3310 energy meter with pulse output | |
| 16018 | CMV 500 7 | | A9MEM3335 | iEM3335 advanced multi-tariff energy meter | |
| | DIN rail iCMA, iCMV selector switches | 37 | | & electrical parameter plus M-Bus comm port | |
| 15126 | iCMA 10 415 4 | | A9MEM3350 | iEM3350 energy meter & electrical | |
| | iCMV 10 415 4 | | | parameter plus Modbus RS-485 comm port | |
| 15125 | iCH hour counter | 38 | | iEM22EE advanced multi tariff anarry mater | - |
| | | | A9MEM3355 | iEM3355 advanced multi-tariff energy meter | |
| 15440 | iCH "DIN" 230 V AC ± 10 %/50 Hz 4mm | | A9MEM3355 | & electrical parameter plus Modbus RS485 | |
| | | | A9MEM3355 | | |

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| A9MEM3365 | iEM3365 advanced multi-tariff energy meter & electrical parameter plus BACnet MS/TP comm port | | METSEPM5320R | Power Meter range 72 mm depth, control power to 415 V AC, CI 0.5S, 31st harmonic, 256 kB, RJ45 LVCT, Ethernet, 2DI/2DO | |
| A9MEM3375 | iEM3375 advanced multi-tariff energy meter & electrical parameter plus LON TP/FT-10 | | METSEPM5330 | Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, RS-485 Modbus, 2DI/2DO, 2Relay | |
| A 0115110 455 | comm port | | METSEPM5331 | Power Meter range 72 mm depth, control | |
| A9MEM3455 | iEM3455 advanced multi-tariff energy meter & electrical parameter plus Modbus RS-485 comm port | | | power to 415 V AC, CI 0.5S, 31st harmonic, 256 kB, RS-485 Modbus, 2DI/2DO, 2Relay, MID cert | , |
| A9MEM3465 | iEM3465 advanced multi-tariff energy meter & electrical parameter plus BACnet MS/TP comm port | | METSEPM5340 | Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, Ethernet, 2DI/2DO, 2Relay | |
| A9MEM3555 | iEM3555 advanced multi-tariff energy meter & electrical parameter plus Modbus RS-485 | | METSEPM5341 | Power Meter range 72 mm depth, control power to 415 V AC, CI 0.5S, 31st harmonic, 256 kB, Ethernet, 2DI/2DO, 2Relay, MID cert | |
| A9MEM3565 | comm port iEM3565 advanced multi-tariff energy meter & electrical parameter plus BACnet MS/TP | | METSEPM5560 | Power Meter range 77 mm depth, control power to 480 V AC, CI 0.2S, 63rd harmonic, 1.1 MB, Modbus and Ethernet, 4DI/2DO | |
| | comm port | 10 | METSEPM5561 | Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, | |
| LVOT000500 | | 49 | | 1.1 MB, Modbus and Ethernet, MID cert | |
| LVCT00050S | CT, split-core, Size 0, 50 A to 0.333 V | | METSEPM5562 | Power Meter range 77 mm depth, control | |
| LVCT00101S | CT, split-core, Size 1, 100 A to 0.333 V | | | power to 480 V AC, Cl 0.2S, 63rd harmonic, 1.1 MB, RMICAN approved, HW lockable, | |
| LVCT00201S | CT, split-core, Size 1, 200 A to 0.333 V | | | 4DI/2DO | |
| LVCT00102S | CT, split-core, Size 2, 100 A to 0.333 V | | METSEPM5562MC | Power Meter range 77 mm depth, control | |
| LVCT00202S | CT, split-core, Size 2, 200 A to 0.333 V | | | power to 480 V AC, Cl 0.2S, 63rd harmonic, 1.1 MB, RMICAN approved, factory sealed, | |
| LVCT00302S | CT, split-core, Size 2, 300 A to 0.333 V | | | 4DI/2DO | |
| LVCT00403S | CT, split-core, Size 3, 400 A to 0.333 V | | METSEPM5563* | Power Meter range 77 mm depth, control | |
| LVCT00603S | CT, split-core, Size 3, 600 A to 0.333 V | | | power to 480 V AC, Cl 0.2S, 63rd harmonic, 1.1 MB, DIN mount, no display, 4DI/2DO | |
| LVCT00803S | CT, split-core, Size 3, 800 A to 0.333 V | _ | METSEPM5563RD* | PM5500 power meter, ETH-serial + 4DI-2DO | |
| LVCT00804S | CT, split-core, Size 4, 800 A to 0.333 V | | | out, remote display | |
| LVCT01004S | CT, split-core, Size 4, 1000 A to 0.333 V | | METSEPM5RD* | Remote display for PM5563 power meter | |
| LVCT01204S | CT, split-core, Size 4, 1200 A to 0.333 V | | *METSEPM5563RD i | ncludes both METSEPM5563 and METSEPM | 5RD |
| LVCT01604S | CT, split-core, Size 4, 1600 A to 0.333 V | | METSEPM51HK | Hardware kit for PM51XX (voltage, current, | |
| | CT, split-core, Size 4, 2000 A to 0.333 V | | METOEDMEOUW | comms & IO connectors + moulding clips) | |
| LVCT02404S | CT, split-core, Size 4, 2400 A to 0.333 V Basic Multi-Function Metering | 57 | METSEPM53HK | Hardware kit for PM53XX (voltage, current, comms & IO connectors + moulding clips) | |
| M6200 | ION6200 PowerLogic ION6200 meter | 58 | METSEPM51_3RSK | Revenue sealing kit for PM51XX & PM53XX (sealing covers for voltage & current | |
| 10200 | P0werLogic 1010200 meter PM3000 | 65 | METSEPM55HK | connectors) Hardware kit for PM55XX (voltage, current, | |
| METSEPM3200 | PM3200 basic power meter | | | comms & IO connectors & moulding clips) | |
| METSEPM3210 | PM3210 power meter with pulse output | | METSEPM55RSK | Revenue sealing kit for PM55XX (sealing | |
| METSEPM3250 | PM3250 power meter with RS485 port | | | covers for voltage & current connectors) | |
| METSEPM3255 | PM3255 power meter plus 2 digital inputs, 2 | | | Cables | 103 |
| | digital outputs with RS-485 port | | METSEPM5CAB3 | Remote Display cable | |
| | PM5350/PM5350IB/PM5350PB/PM5350P | 71 | DCEPCURJX5GYM | Category 5e, Patch Cord, UTP, 0.5 M, Grey | |
| METSEPM5320 | PM5320 Power & Energy meter with THD, | | DCEPCURJ01GYM | Category 5e, Patch Cord, UTP, 1 M, Grey | |
| | alarming | | DCEPCURJ02GYM | Category 5e, Patch Cord, UTP, 2 M, Grey | |
| METSEPM5340 | PM5320 Power & Energy meter with THD, alarming | | DCEPCURJ03GYM | Category 5e, Patch Cord, UTP, 3 M, Grey | |
| METSEPM5350 | PM5350 Power & Energy meter with THD, | | DCEPCURJ05GYM DCEPCURJ10GYM | Category 5e, Patch Cord, UTP, 5 M, Grey Category 5e, Patch Cord, UTP, 10 M, Grey | |
| | alarming | | DCEPCORJIOGTW | | 405 |
| METSEPM5350PB/IE | | | | Advanced Metering | 105 |
| METSEPM5350P | PM5350 Power & Energy meter with THD, | | | PM8000 | 106 |
| | alarming, multi-tariff and individual harmonics PM5000 | 94 | METSEPM8240 | DIN96 panel mount meter | |
| METSEPM5100 | Power Meter range 72 mm depth, control | 94 | METSEPM8243 | DIN rail mount meter | |
| | power to 415 V AC, CI 0.5S, 15th harmonic, no communication, 1DO | | METSEPM8244 METSEPM89RD96 | DIN rail mount meter with remote display Remote display, 3 metre cable, mounting | |
| METSEPM5110 | Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 15th harmonic, RS-485 Modbus, 1DO | | | hardware for 30mm hole (nut & centering pin), mounting hardware for DIN96 cutout (92x92mm) adapter plate | |
| METSEPM5111 | Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 15th harmonic, | | METSEPM8000SK | Terminal covers for utility sealing | |
| | RS-485 Modbus, 1DO, MID cert Power Meter range 72 mm depth, control | | METSEPMAK | Adapters for mounting meter and remote display back to back & ANSI 4î, 0.3 metre (1 ft.) Ethernet cable | |
| METSEPM5310 | | | | , | |
| METSEPM5310 | power to 415 V AC, CI 0.5S, 31st harmonic, | | METSECAB1 | Display Cable 1 metre | |
| METSEPM5310 METSEPM5310R | power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, RS-485 Modbus, 2DI/2DO Power Meter range 72 mm depth, control | | METSECAB1 | Display Cable, 1 metre | _ |
| | power to 415 V ÅC, CI 0.5S, 31st harmonic, 256 kB, RS-485 Modbus, 2DI/2DO Power Meter range 72 mm depth, control power to 415 V AC, CI 0.5S, 31st harmonic, | | METSECAB3 | Display Cable, 3 metres | |
| | power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, RS-485 Modbus, 2DI/2DO Power Meter range 72 mm depth, control | | | | |

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| METSEPM8RDHWK | PM8000 remote display hardware kit | |
| METSEPM89M2600 | Digital I/O module (6 digital inputs & 2 relay | |
| METSEPM89M0024 | outputs) Analog I/O module (4 analog inputs & 2 | |
| | analog outputs) | |
| | ION9000 | 116 |
| METSEION92030 | ION9200 meter, DIN mount, no display, HW kit | |
| METSEION92040 | ION9200 meter, DIN mount, 192 mm display, B2B adapter, HW kit | |
| METSEION95030 | ION9000T HSTC meter, DIN mount, no display, hardware kit | |
| METSEION95040 | ION9000T HSTC meter, DIN mount, 192 mm display, B2B adapter, hardware kit | |
| METSEPM89RD96 | Remote display, color LCD, 96 x 96 mm | |
| METSERD192 | Remote display, color touchscreen, 192 x | |
| METSEPM89M2600 | 192 mm I/O module, 2 relay outputs, 6 digital inputs | |
| METSEPM89M0024 | I/O module, 2 nelay outputs, 0 digital inputs | |
| METSE9HWK | ION9000 meter hardware kit – plugs, terminal | |
| | guards, spare grounding screw, DIN clips | |
| METSERD192HWK | RD192 remote display hardware kit | |
| METSE9B2BMA | ION9000 B2B adapter | |
| METSE92040DEMOK | ION9000 Demo Kit | |
| METSE9USBK | ION9000 USB cover hardware kit | |
| METSE9CTHWK | ION9000 Current Input hardware kit – terminal screws, CT covers | |
| METSEPMBATK | Battery replacement kit – ION7400/ION9000/ PM8000 | |
| METSE7X4MAK | ION7x50 Mounting Adapter Kit | |
| | Advanced Utility Metering | 127 |
| | ION7400 | 128 |
| METSEION7400 | ION7400 Panel mount meter (integrated display with optical port and 2 energy pulse LEDs) | |
| | | |
| METSEION7403 | DIN rail mount - utility meter base | |
| METSEION7403 METSEPM89RD96 | DIN rail mount - utility meter base Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate | |
| | Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs (wetted) & | |
| METSEPM89RD96 | Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs (wetted) & 2 relay outputs) Analog I/O module (4 analog inputs & 2 | |
| METSEPM89RD96 METSEPM89M2600 | Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs (wetted) & 2 relay outputs) | |
| METSEPM89RD96 METSEPM89M2600 METSEPM89M0024 | Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs (wetted) & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog outputs) | |
| METSEPM89RD96 METSEPM89M2600 METSEPM89M0024 METSEPM8000SK | Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs (wetted) & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog outputs) Revenue sealing kit | 138 |
| METSEPM89RD96 METSEPM89M2600 METSEPM89M0024 METSEPM8000SK | Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs (wetted) & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog outputs) Revenue sealing kit Display Cable, 10 m ION8650 ION8650A meter | 138 |
| METSEPM89RD96 METSEPM89M0024 METSEPM8000SK METSECAB10 M8650A M8650B | Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs (wetted) & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog outputs) Revenue sealing kit Display Cable, 10 m ION8650 ION8650A meter ION8650B meter | 138 |
| METSEPM89RD96 METSEPM89M0024 METSEPM89M0024 METSECAB10 METSECAB10 M8650A M8650B M8650C | Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs (wetted) & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog outputs) Revenue sealing kit Display Cable, 10 m ION8650 ION8650A meter ION8650B meter ION8650C meter | 138 |
| METSEPM89RD96 METSEPM89M0024 METSEPM8000SK METSECAB10 M8650A M8650B M8650C A-BASE-ADAPTER-9 | Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs (wetted) & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog outputs) Revenue sealing kit Display Cable, 10 m ION8650 ION8650A meter ION8650B meter ION8650C meter Form 9S to Form 9A adapter | 138 |
| METSEPM89RD96 METSEPM89M0024 METSEPM89M0024 METSECAB10 METSECAB10 M8650A M8650B M8650C | Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs (wetted) & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog outputs) Revenue sealing kit Display Cable, 10 m ION8650 ION8650A meter ION8650B meter ION8650C meter | 138 |
| METSEPM89RD96 METSEPM89M0024 METSEPM8000SK METSECAB10 METSECAB10 M8650A M8650B M8650C A-BASE-ADAPTER-9 A-BASE- | Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs (wetted) & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog outputs) Revenue sealing kit Display Cable, 10 m ION8650 ION8650A meter ION8650B meter ION8650C meter Form 9S to Form 9A adapter | 138 |
| METSEPM89RD96 METSEPM89M0024 METSEPM89M0024 METSECAB10 METSECAB10 M8650A M8650B M8650C A-BASE-ADAPTER-9 A-BASE- ADAPTER-35 CBL-8X00BRKOUT CBL-8X00IOE5FT | Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs (wetted) & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog outputs) Revenue sealing kit Display Cable, 10 m ION8650 ION8650A meter ION8650B meter ION8650B meter ION8650C meter Form 9S to Form 9A adapter Form 35S to Form 35A adapter Break out cable 1.5 m Cable para I/O expander 1.5 m | 138 |
| METSEPM89RD96 METSEPM89M0024 METSEPM89M0024 METSECAB10 METSECAB10 M8650A M8650B M8650C A-BASE-ADAPTER-9 A-BASE- ADAPTER-35 CBL-8X00BRKOUT CBL-8X00IOE5FT CBL-8X00IOE15FT | Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs (wetted) & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog outputs) Revenue sealing kit Display Cable, 10 m ION8650 ION8650A meter ION8650B meter ION8650B meter ION8650C meter Form 9S to Form 9A adapter Form 35S to Form 35A adapter Break out cable 1.5 m Cable para I/O expander 1.5 m I/O extension cable 4.6 m | 138 |
| METSEPM89RD96 METSEPM89M0024 METSEPM89M0024 METSECAB10 METSECAB10 M8650A M8650B M8650C A-BASE-ADAPTER-9 A-BASE- ADAPTER-35 CBL-8X00BRKOUT CBL-8X00IOE5FT | Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs (wetted) & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog outputs) Revenue sealing kit Display Cable, 10 m ION8650 ION8650A meter ION8650B meter ION8650B meter ION8650C meter Form 9S to Form 9A adapter Form 35S to Form 35A adapter Break out cable 1.5 m Cable para I/O expander 1.5 m I/O extension cable 4.6 m Cat.3 25PR UTP cable 205 m reel | |
| METSEPM89RD96 METSEPM89M0024 METSEPM89M0024 METSEPM8000SK METSECAB10 M8650A M8650B M8650C A-BASE-ADAPTER-9 A-BASE-ADAPTER-9 A-BASE-ADAPTER-9 CBL-8X00BRKOUT CBL-8X00IOE5FT CBL-8X00IOE15FT CBL-8X00-BOP- IOBOX | Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs (wetted) & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog outputs) Revenue sealing kit Display Cable, 10 m ION86500 ION8650A meter ION8650B meter ION8650B meter ION8650C meter Form 9S to Form 9A adapter Form 35S to Form 35A adapter Break out cable 1.5 m Cable para I/O expander 1.5 m I/O extension cable 4.6 m Cat.3 25PR UTP cable 205 m reel ION88800 | 138 |
| METSEPM89RD96 METSEPM89M0024 METSEPM89M0024 METSEPM8000SK METSECAB10 M8650A M8650B M8650C A-BASE-ADAPTER-9 A-BASE-ADAPTER-9 A-BASE-ADAPTER-9 CBL-8X00IOE5FT CBL-8X00IOE5FT CBL-8X00IOE5FT CBL-8X00IOE5FT CBL-8X00IOE5FT CBL-8X00IOE5FT | Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 × 92 mm) adapter plate Digital I/O module (6 digital inputs (wetted) & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog outputs) Revenue sealing kit Display Cable, 10 m ION8650 ION8650A meter ION8650B meter ION8650B meter ION8650C meter Form 9S to Form 9A adapter Form 35S to Form 35A adapter Break out cable 1.5 m Cable para I/O expander 1.5 m I/O extension cable 4.6 m Cat.3 25PR UTP cable 205 m reel ION8800 ION8800A meter | |
| METSEPM89RD96 METSEPM89M0024 METSEPM89M0024 METSEPM8000SK METSECAB10 M8650A M8650B M8650C A-BASE-ADAPTER-9 A-BASE-ADAPTER-9 A-BASE-ADAPTER-9 CBL-8X00IOE5FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT | Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs (wetted) & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog outputs) Revenue sealing kit Display Cable, 10 m ION8650 ION8650A meter ION8650B meter ION8650C meter Form 9S to Form 9A adapter Form 35S to Form 35A adapter Break out cable 1.5 m Cable para I/O expander 1.5 m I/O extension cable 4.6 m Cat.3 25PR UTP cable 205 m reel ION8800A meter ION8800A meter ION8800B meter | |
| METSEPM89RD96 METSEPM89M0024 METSEPM89M0024 METSEPM8000SK METSECAB10 M8650A M8650B M8650C A-BASE-ADAPTER-9 A-BASE-ADAPTER-9 A-BASE-ADAPTER-9 CBL-8X00IOE5FT CBL-8X00IOE5FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT | Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs (wetted) & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog outputs) Revenue sealing kit Display Cable, 10 m ION8650 ION8650B meter ION8650C meter Form 9S to Form 9A adapter Form 35S to Form 35A adapter Break out cable 1.5 m Cable para I/O expander 1.5 m I/O extension cable 4.6 m Cat.3 25PR UTP cable 205 m reel ION8800A meter ION8800B meter ION8800B meter | |
| METSEPM89RD96 METSEPM89M0024 METSEPM89M0024 METSEPM8000SK METSECAB10 M8650A M8650B M8650C A-BASE-ADAPTER-9 A-BASE-ADAPTER-9 A-BASE-ADAPTER-9 CBL-8X00IOE5FT CBL-8X00IOE5FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT | Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs (wetted) & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog outputs) Revenue sealing kit Display Cable, 10 m ION8650 ION8650A meter ION8650B meter ION8650C meter Form 9S to Form 9A adapter Form 35S to Form 35A adapter Form 35S to Form 35A adapter Break out cable 1.5 m Cable para I/O expander 1.5 m I/O extension cable 4.6 m Cat.3 25PR UTP cable 205 m reel ION8800 ION8800A meter ION8800B meter ION8800C meter ION8800 optical probe with DB9 connector | |
| METSEPM89RD96 METSEPM89M0024 METSEPM89M0024 METSEPM8000SK METSECAB10 M8650A M8650B M8650C A-BASE-ADAPTER-9 A-BASE-ADAPTER-9 A-BASE-ADAPTER-9 CBL-8X00IOE5FT CBL-8X00IOE5FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT | Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs (wetted) & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog outputs) Revenue sealing kit Display Cable, 10 m ION8650 ION8650B meter ION8650C meter Form 9S to Form 9A adapter Form 35S to Form 35A adapter Break out cable 1.5 m Cable para I/O expander 1.5 m I/O extension cable 4.6 m Cat.3 25PR UTP cable 205 m reel ION8800A meter ION8800C meter ION8800A meter | 148 |
| METSEPM89RD96 METSEPM89M0024 METSEPM89M0024 METSEPM89M0024 METSECAB10 M8650A M8650A M8650B M8650C A-BASE-ADAPTER-9 A-BASE- ADAPTER-35 CBL-8X00BKOUT CBL-8X00IOE5FT CBL-8X00IOE5FT CBL-8X00IOE1 | Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs (wetted) & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog outputs) Revenue sealing kit Display Cable, 10 m ION8650 ION8650A meter ION8650B meter ION8650C meter Form 9S to Form 9A adapter Form 35S to Form 35A adapter Break out cable 1.5 m Cable para I/O expander 1.5 m I/O extension cable 4.6 m Cat.3 25PR UTP cable 205 m reel ION8800 ION8800A meter ION8800B meter ION8800B meter ION8800C meter ION8800C meter ION8800 optical probe with DB9 connector ION8800 optical probe with USB connector Multi-Circuit Metering | 148 |
| METSEPM89RD96 METSEPM89M0024 METSEPM89M0024 METSEPM89M0024 METSECAB10 M8650A M8650A M8650C A-BASE-ADAPTER-9 A-BASE-ADAPTER-9 A-BASE-ADAPTER-9 CBL-8X00BKOUT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00IOE15FT CBL-8X00BOP-110BOX M8800A M8800A M8800B M8800C OPTICAL-PROBE- USB | Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs (wetted) & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog outputs) Revenue sealing kit Display Cable, 10 m ION8650 ION8650A meter ION8650C meter Form 9S to Form 9A adapter Form 35S to Form 35A adapter Break out cable 1.5 m Cable para I/O expander 1.5 m I/O extension cable 4.6 m Cat.3 25PR UTP cable 205 m reel ION8800A meter ION8800B meter ION8800A meter ION8800A meter ION8800A meter ION8800A meter ION8800A meter ION8800B meter ION8800A meter ION8800A meter ION8800A meter ION8800 optical probe with DB9 connector ION8800 optical probe with USB connector Multi-Circuit Metering BCPM (Branch Circuit Power Meter) | 148 |
| METSEPM89RD96 METSEPM89M0024 METSEPM89M0024 METSEPM89M0024 METSECAB10 M8650A M8650A M8650B M8650C A-BASE-ADAPTER-9 A-BASE- ADAPTER-35 CBL-8X00IDE5FT CBL-8X00IDE5FT CBL-8X00IDE5FT CBL-8X00IDE15FT CBL-8X00IDE | Remote display, 3 m cable, mounting hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs (wetted) & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog outputs) Revenue sealing kit Display Cable, 10 m ION8650 ION8650A meter ION8650B meter ION8650C meter Form 9S to Form 9A adapter Form 35S to Form 35A adapter Break out cable 1.5 m Cable para I/O expander 1.5 m I/O extension cable 4.6 m Cat.3 25PR UTP cable 205 m reel ION8800 ION8800A meter ION8800B meter ION8800B meter ION8800C meter ION8800C meter ION8800 optical probe with DB9 connector ION8800 optical probe with USB connector Multi-Circuit Metering | 148 |

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| Commercial ref. no. | Description | Page |
| BCPMA042S | 42-circuit solid-core power & energy meter, | |
| BCPMA142S | 100A CTs (2 strips), 19.05 mm spacing 42-circuit solid-core power & energy meter, | |
| BCPMA224S | 100A CTs (2 strips), 25.4 mm spacing | |
| | 24-circuit solid-core power & energy meter, 100A CTs (2 strips), 18 mm spacing | |
| BCPMA236S | 36-circuit solid-core power & energy meter, 100A CTs (2 strips), 18 mm spacing | |
| BCPMA242S | 42-circuit solid-iEM2000core power & energy meter, 100 A CTs (2 strips), 18 mm spacing | |
| BCPMA248S | 48-circuit solid-core power & energy meter, 100 A CTs (4 strips), 18 mm spacing | |
| BCPMA272S | 72-circuit solid-core power & energy meter, 100 A CTs (4 strips), 18 mm spacing | |
| BCPMA284S | 84-circuit solid-core power & energy meter, | |
| BCPMB084S | 100 A CTs (4 strips), 18 mm spacing 84-circuit solid-core branch current, mains | |
| | power meter, 100 A CTs (4 strips), 19.05 mm spacing | |
| BCPMB184S | 84-circuit solid-core branch current, mains power meter, 100 A CTs (4 strips), 25.4 mm | |
| BCPMB042S | spacing 42-circuit solid-core branch current, mains | |
| | power meter, 100 A CTs (2 strips), 19.05 mm spacing | |
| BCPMB142S | 42-circuit solid-core branch current, mains power meter, 100 A CTs (2 strips), 25.4 mm | |
| BCPMB224S | spacing 24-circuit solid-core branch current, mains | |
| | power meter, 100 A CTs (2 strips), 18 mm spacing | |
| BCPMB236S | 36-circuit solid-core branch current, mains power meter, 100 A CTs (2 strips), 18 mm | |
| BCPMB242S | spacing 42-circuit solid-core branch current, mains | |
| | power meter, 100 A CTs (2 strips), 18 mm spacing | |
| BCPMB248S | 48-circuit solid-core branch current, mains power meter, 100 A CTs (4 strips), 18 mm spacing | |
| BCPMB272S | 72-circuit solid-core branch current, mains power meter, 100 A CTs (4 strips), 18 mm spacing | |
| BCPMB284S | 84-circuit solid-core branch current, mains power meter, 100 A CTs (4 strips), 18 mm | |
| BCPMC084S | spacing 84-circuit solid-core branch current meter, 100 A CTs (4 strips), 19.05 mm spacing | |
| BCPMC184S | 84-circuit solid-core branch current meter, | |
| BCPMC042S | 100 A CTs (4 strips), 25.4 mm spacing 42-circuit solid-core branch current meter, | |
| BCPMC142S | 100 A CTs (2 strips), 19.05 mm spacing 42-circuit solid-core branch current meter, | |
| BCPMC224S | 100 A CTs (2 strips), 25.4 mm spacing 24-circuit solid-core branch current meter, | |
| | 100 A CTs (2 strips), 18 mm spacing | |
| BCPMC236S | 36-circuit solid-core branch current meter, 100 A CTs (2 strips), 18 mm spacing | |
| BCPMC242S | 42-circuit solid-core branch current meter, 100 A CTs (2 strips), 18 mm spacing | |
| BCPMC248S | 48-circuit solid-core branch current meter, 100 A CTs (4 strips), 18 mm spacing | |
| BCPMC272S | 72-circuit solid-core branch current meter, 100 A CTs (4 strips), 18 mm spacing | |
| BCPMC284S | 84-circuit solid-core branch current meter, 100 A CTs (4 strips), 18 mm spacing | |
| BCPME042S | 42-circuit solid-core power & energy meter w/Ethernet, 100 A CTs (2 strips), 19.05 mm | |
| BCPME084S | spacing 84-circuit solid-core power & energy meter w/Ethernet, 100 A CTs (4 strips), 19.05 mm spacing | |
| BCPME142S | 42-circuit solid-core power & energy meter w/Ethernet, 100 A CTs (2 strips), 25.4 mm spacing | |
| BCPME184S | 84-circuit solid-core power & energy meter w/Ethernet, 100 A CTs (4 strips), 25.4 mm spacing | |

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| ref. no. | Description | Page | ref. no. | Description | Page |
| BCPME224S | 24-circuit solid-core power & energy meter w/Ethernet, 100 A CTs (2 strips), 18 mm | | BCPMSCADPBS | BCPM adapter boards, quantity 2, for split core BCPM | |
| BCPME236S | spacing 36-circuit solid-core power & energy meter | | BCPMSCCT0 | BCPM 50 A split core CTs, Quantity 6, 1.8 m lead lengths | |
| | w/Ethernet, 100 A CTs (2 strips), 18 mm spacing | | BCPMSCCT0R20 | BCPM 50 A split core CTs, quantity 6, 6 m lead lengths | |
| BCPME242S | 42-circuit solid-core power & energy meter w/Ethernet, 100 A CTs (2 strips), 18 mm | | BCPMSCCT1 | BCPM 100 A split core CTs, Quantity 6, 1.8 m lead lengths | |
| BCPME248S | spacing 48-circuit solid-core power & energy meter | | BCPMSCCT1R20 | BCPM 100 A split core CTs, Quantity 6, 6 m lead lengths | |
| | w/Ethernet, 100 A CTs (4 strips), 18 mm spacing | | BCPMSCCT3 | BCPM 200 A split core CTs, Quantity 1, 1.8 m lead lengths | |
| BCPME272S | 72-circuit solid-core power & energy meter w/Ethernet, 100 A CTs (4 strips), 18 mm | | BCPMSCCT3R20 | BCPM 200 A split core CTs, Quantity 1, 6 m lead lengths | |
| BCPME284S | spacing 84-circuit solid-core power & energy meter | | BCPMCOVERS | BCPM circuit board cover | |
| DOF ME2040 | w/Ethernet, 100 A CTs (4 strips), 18 mm | | BCPMREPAIR H6803R-0100 | CT repair kit for solid core BCPM (includes one CT) | |
| BCPMSCA1S | spacing42-circuit split-core power and energy meter, | | | H6803R-0100 Additional 100A split core CT for use with solid core repair kit | |
| | CTs and cables sold separately | | E8951 | Modbus to BACnet protocol converter | |
| BCPMSCA2S | 84-circuit split-core power and energy meter, CTs and cables sold separately | | CBL008 | Flat Ribbon cable for BCPM, length = 0.45 m | _ |
| BCPMSCA30S | 30-circuit split-core power and energy meter, | | CBL016 | Flat Ribbon cable for BCPM, length = 1.2 m | |
| | (30) 50 A CTs & (2) 1.21 m cables | | CBL017 | Flat Ribbon cable for BCPM, length = 1.5 m | |
| BCPMSCA42S | 42-circuit split-core power and energy meter, | | CBL018 | Flat Ribbon cable for BCPM, length = 1.8 m | |
| BODMEGACCO | (42) 50 A CTs & (2) 1.21 m cables | | CBL019 | Flat Ribbon cable for BCPM, length = 2.4 m | |
| BCPMSCA60S | 60-circuit split-core power and energy meter, (60) 50 A CTs & (4) 1.21 m cables | | CBL020 | Flat Ribbon cable for BCPM, length = 3.0 m | |
| BCPMSCA84S | 84-circuit split-core power and energy meter, | | CBL021 | Flat Ribbon cable for BCPM, length = 6.1 m | |
| | with (84) 50 A CTs & (4) 1.21 m cables | | CBL022 | Round Ribbon cable for BCPM, length = 1.2 m | |
| BCPMSCB1S | 42-circuit split-core branch current, mains | | CBL023 | Round Ribbon cable for BCPM, length = 3 m | |
| BCPMSCB2S | power meter, CTs and cables sold separately | | CBL024 | Round Ribbon cable for BCPM, length = 6.1 m | |
| BCPWI3CB23 | 84-circuit split-core branch current, mains power meter, CTs and cables sold separately | | CBL031 | Round Ribbon cable for BCPM, length = 0.5 m | |
| BCPMSCB30S | 30-circuit split-core branch current, mains | | CBL033 | Round Ribbon cable for BCPM, length = 0.8 m | |
| | power meter, (30) 50 A CTs & (2) 1.21 m cables | | LVCT00050S | 50 A 10 mm x 11 mm | |
| BCPMSCB42S | 42-circuit split-core branch current, mains | | LVCT00101S | 100 A 16 mm x 20 mm | |
| | power meter, (42) 50 A CTs & (2) 1.21 m cables | | LVCT00102S | 100 A 30 mm x 31 mm | |
| BCPMSCB60S | 60-circuit split-core branch current, mains power meter, (60) 50 A CTs & (4) 1.21 m cables | | LVCT00202S | 200 A 30 mm x 31 mm | |
| DODMOODVOOD | | | LVCT00302S | 300 A 30 mm x 31 mm | _ |
| BCPMSCBY63S | 42-circuit split-core branch current, mains, all boards on backplate, CTs and cables sold | | LVCT00403S | 400 A 62 mm x 73 mm | |
| | separately | | LVCT00603S | 600 A 62 mm x 73 mm | |
| BCPMSCB84S | 84-circuit split-core branch current, mains | | LVCT00803S | 800 A 62 mm x 73 mm | |
| | power meter, (84) 50 A CTs & (4) 1.21 m cables | | LVCT00804S LVCT01004S | 800 A 62 mm x 139 mm 1000 A 62 mm x 139 mm | |
| BCPMSCC1S | 42-circuit split-core current meter, CTs and cables sold separately | | LVCT01004S | | |
| BCPMSCC2S | 84-circuit split-core current meter, CTs and | | LVCT01204S | 1200 A 62 mm x 139 mm 1600 A 62 mm x 139 mm | |
| 201 1100020 | cables sold separately | | LVCT01804S | 2000 A 62 mm x 139 mm | |
| BCPMSCC30S | 30-circuit split-core current meter, (30) 50 A | | LVCT02404S | 2400 A 62 mm x 139 mm | |
| BODMSCC408 | CTs & (2) 1.21 m cables | | LVCT20050S | 50 A 10 mm | |
| BCPMSCC42S | 42 circuit split-core current meter, (42) 50 A CTs & (2) 1.21 m cables | | LVCT20100S | 100 A 10 mm | |
| BCPMSCC60S | 60-circuit split-core current meter, (60) 50 A | | LVCT20202S | 200 A 25 mm | |
| | CTs & (4) 1.21 m cables | | | EM4000 | 172 |
| BCPMSCCY63S | 42-circuit split-core current meter, all boards on backplate, CTs and cables sold separately | | METSEEM403316 | 24 x 333 mV inputs, 120V control power 60 Hz | |
| BCPMSCC84S | 84-circuit split-core current meter, (84) 50 A | | METSEEM403336 | 24 x 333 mV inputs, 277V control power 60 Hz | |
| | CTs & (4) 1.21 m cables | | METSEEM408016 | 24 x 80 mA inputs, 120V control power 60 Hz | |
| BCPMSCE1S | 42-circuit split-core power and energy meter w/Ethernet, CTs and cables sold separately | | METSEEM408036 METSECONV580 | 24 x 80 mA inputs, 277V control power 60 Hz EM4000 5 A : 80 mA converter | |
| BCPMSCE2S | 84-circuit split-core power and energy meter w/Ethernet, CTs and cables sold separately | | METSEPTMOD480 | 480 V PT Module for EM4X00 meter | |
| BCPMSCE30S | 30-circuit split-core power and energy meter | | METSEPTMOD347600 METSECTTERM | 347 V/600 V PT Module for EM4X00 meter EM4000 CT termination module | |
| | w/Ethernet, (30) 50A CTs & (2) 1.21 m cables | | METSECTIERM | EM4000 CT termination module EM4000 CT shorting module | |
| BCPMSCE42S | 42-circuit split-core power and energy meter w/Ethernet, (42) 50 A CTs & (2) 1.21 m cables | | METSECT80200 | EM4000 CT shorting module EM4000 solid-core CT 200 A / 80 mA | |
| BCPMSCE60S | 60-circuit split-core power and energy meter w/Ethernet, (60) 50 A CTs & (4) 1.21 | | METSECT80400 | secondary EM4000 solid-core CT 400 A / 80 mA | |
| BCPMSCE84S | m cables 84-circuit split-core power and energy meter w/Ethernet, (84) 50 A CTs & (4) 1.21 | | METSECT80600 | secondary EM4000 solid-core CT 600 A / 80 mA secondary | |

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| METSEEM480525 | 24 x 5 A inputs, 230/240 V control power, 50 Hz | 181 |
| METSEEM480516 | 24×5 A inputs, 120 V control power, 60 Hz | |
| METSEEM483325 | 24 x 333 mV inputs, 230/240 V control power, 50 Hz | |
| METSEEM483316 | 24 x 333 mV inputs, 120 V control power, 60 Hz | |
| METSEEM488016 | 24 x 80 mA inputs, 120 V control power, 60 Hz | |
| METSEEM488026 | 24 x 80 mA inputs, 230/240 V control power, 50 Hz | |
| METSECONV580 | EM4000 5 A : 80 mA converter | |
| METSEPTMOD480 | 480 V PT Module for EM4X00 meter | |
| METSEPTMOD347600 | 347 V/600 V PT Module for EM4X00 meter | |
| METSECTTERM | EM4000 CT termination module | |
| METSECTSHORT | EM4000 CT shorting module | |
| METSECT80200 | EM4000 solid-core CT 200 A / 80 mA secondary | |
| METSECT80400 | EM4000 solid-core CT 400 A / 80 mA secondary | |
| METSECT80600 | EM4000 solid-core CT 600 A / 80 mA secondary | |
| | EM4900 | 186 |
| METSEEM4904A | EM4900 (4) 3-phase meters - Modbus RTU only | |
| METSEEM4908A | EM4900 (8) 3-phase meters - Modbus RTU only | |
| METSEEM4914A | EM4900 (14) 3-phase meters - Modbus RTU only | |
| METSEEM4928A | EM4900 (28) 3-phase meters - Modbus RTU only | |
| METSEEM4904E | EM4900 (4) 3-phase meters - Ethernet and Serial (Modbus, BACnet & SNMP) | |
| METSEEM4908E | EM4900 (8) 3-phase meters - Ethernet and Serial (Modbus, BACnet & SNMP) | |
| METSEEM4914E | EM4900 (14) 3-phase meters - Ethernet and Serial (Modbus, BACnet & SNMP) | |
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| METSEEM4928E | | |
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| METSEEM3502 | Serial (Modbus, BACnet & SNMP) Retrofit Products EM3500 EM3502 Pulse out only | |
| METSEEM3502 METSEEM3550 | Serial (Modbus, BACnet & SNMP) Retrofit Products EM3500 EM3502 Pulse out only EM3550 Modbus - 2 quadrant | |
| METSEEM3502 METSEEM3550 METSEEM3555 | Serial (Modbus, BACnet & SNMP) Retrofit Products EM3500 EM3502 Pulse out only EM3550 Modbus - 2 quadrant EM3555 Modbus - 4 quadrant with logging | |
| METSEEM3502 METSEEM3550 METSEEM3555 METSEEM3560 | Serial (Modbus, BACnet & SNMP) Retrofit Products EM3500 EM3502 Pulse out only EM3550 Modbus - 2 quadrant EM3555 Modbus - 4 quadrant with logging EM3560 BACnet with logging | |
| METSEEM3502 METSEEM3550 METSEEM3555 METSEEM3560 METSEEM3502A | Serial (Modbus, BACnet & SNMP) Retrofit Products EM3500 EM3502 Pulse out only EM3550 Modbus - 2 quadrant EM3555 Modbus - 4 quadrant with logging EM3560 BACnet with logging EM3502A Pulse Rope CT model | |
| METSEEM3502 METSEEM3550 METSEEM3555 METSEEM3560 METSEEM3502A METSEEM3550A | Serial (Modbus, BACnet & SNMP) Retrofit Products EM3500 EM3502 Pulse out only EM3550 Modbus - 2 quadrant EM3555 Modbus - 4 quadrant with logging EM3560 BACnet with logging EM3502A Pulse Rope CT model EM3550A Modbus Rope CT Model | |
| METSEEM3502 METSEEM3550 METSEEM3555 METSEEM3560 METSEEM3502A METSEEM3550A METSEEM3560A | Serial (Modbus, BACnet & SNMP) Retrofit Products EM3500 EM3502 Pulse out only EM3550 Modbus - 2 quadrant EM3555 Modbus - 4 quadrant with logging EM3560 BACnet with logging EM3502A Pulse Rope CT model EM3550A Modbus Rope CT Model EM3560A BACnet wi logging Rope CT Model EM3561 BACnet without logging EM3561A BACnet without loggingRope CT | |
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| METSEEM3502 METSEEM3550 METSEEM3555 METSEEM3560 METSEEM3550A METSEEM3560A METSEEM3561A METSEEM3561A METSEEM4235 | Serial (Modbus, BACnet & SNMP) Retrofit Products EM3500 EM3502 Pulse out only EM3550 Modbus - 2 quadrant EM3555 Modbus - 4 quadrant with logging EM3560 BACnet with logging EM3502A Pulse Rope CT model EM3502A Pulse Rope CT Model EM3560A BACnet w/ logging Rope CT Model EM3561 BACnet without logging EM3561A BACnet without loggingRope CT Model EM4200 Enercept, Class 0.2S meter, Modbus/ BACnet communication, Uni-Directional/ Bi-Directional, RS-485, IEC wire code, single circuit, Modbus/BACnet Enercept, Class 0.2S meter, Modbus/BACnet communication, Uni-Directional/Bi- Directional, RS-485, ANSI wire code, single | 196 |
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| 50281 | XGR 115-127 V CA | |
| 50282 | XGR 220-240 V CA | |
| 50283 | XGR 380-415 V CA | |
| 50278 | XRM | |
| 50494 | XP15 Clamp-on toroid for XRM | |
| 50498 | XP50 Clamp-on toroid for XRM | |
| 50499 | XP100 Clamp-on toroid for XRM | |
| 50285 | Empty case | |
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| 50171 | Surge arrestor CARDEW 440 V CA | |
| 50172 | Surge arrestor CARDEW 660 V CA | |
| 50183 | Surge arrestor CARDEW 1000 V CA | |
| 50169 | Base CARDEW | |
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| IMD-IM400-1700 | Voltage Adaptor for IM400 | |
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| IMD-IM400VA2 | Voltage adaptor for PV application_Coated | 1 |
| 50168 | HOSPITAL REMOTE PANEL | |
| 50540 | XM300C 115-127 V CA | |
| 50541 | XM300C 200-240 V CA | |
| 50542 | XM300C 380-415 V CA | |
| IMD-IM10 | IM10 | |
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| IMD-IM400 | IM400 | |
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| 50491 | XML308 220-240 V CA | |
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